

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 86.3
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 86.3

| Adjustment Clause | DSM |
|---|----------------------------|
| Demand-Side Management Cost Recovery Mechanism | |
| Monthly Adjustment Factors | |
| <u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u> | |
| DSM Cost Recovery Component (DCR) | \$ 0.00184 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00070 per kWh |
| DSM Incentive (DSMI) | \$ 0.00008 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$(0.00045)</u> per kWh |
| Total DSMRC for Rates RS, VFD and LEV | \$ 0.00217 per kWh |
| <u>General Service Rate GS</u> | |
| DSM Cost Recovery Component (DCR) | \$ 0.00079 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00086 per kWh |
| DSM Incentive (DSMI) | \$ 0.00004 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$ 0.00006</u> per kWh |
| Total DSMRC for Rates GS | \$ 0.00175 per kWh |
| <u>All Electric School Rate AES</u> | |
| DSM Cost Recovery Component (DCR) | \$ 0.00024 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00014 per kWh |
| DSM Incentive (DSMI) | \$ 0.00001 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$(0.00014)</u> per kWh |
| Total DSMRC for Rate AES | \$ 0.00025 per kWh |
| <u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u> | |
| DSM Cost Recovery Component (DCR) | \$ 0.00028 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00024 per kWh |
| DSM Incentive (DSMI) | \$ 0.00001 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$(0.00029)</u> per kWh |
| Total DSMRC for Rates PS, TODS and TODP | \$ 0.00024 per kWh |
| <u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u> | |
| DSM Cost Recovery Component (DCR) | \$ 0.00028 per kWh |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00024 per kWh |
| DSM Incentive (DSMI) | \$ 0.00001 per kWh |
| DSM Balance Adjustment (DBA) | <u>\$(0.00029)</u> per kWh |
| Total DSMRC for Rates TODS, TODP, and RTS | \$ 0.00024 per kWh |

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

C5/31/11

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| KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON COUNTY EXECUTIVE DIRECTOR \$0.00000 per kWh \$0.00000 per kWh |
| <i>Bunt Kirtley</i> EFFECTIVE 4/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |