

Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 20
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 20

Standard Rate	TOD Time-of-Day Service	
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE This schedule is available for secondary or primary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
RATE		
Customer Charge per month:	<u>Secondary</u> \$ 90.00	<u>Primary</u> \$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:		
On-Peak Demand.....	\$ 7.37	\$ 6.98
Off-Peak Demand.....	\$ 2.25	\$ 2.25
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 90 Sheet No. 91	<div style="border: 2px solid red; padding: 5px; color: red; text-align: center;"> CANCELLED AUG 01 2010 KENTUCKY SERVICE COMMISSION </div>
DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)		
Adjusted Maximum kW Load for Billing Purposes = $\frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor in Percent}}$		

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

1/28/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 20.1
Canceling P.S.C. No. 14, Original Sheet No. 20.1

Standard Rate

TOD

Time-of-Day Service

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area

On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.

Off-Peak Period - All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$88.44 per kilowatt for secondary and \$83.76 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly on-peak maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$884.40 per year; Primary delivery, \$2,094.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 24, 2010

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

CANCELLED

AUG 01 2010

**KENTUCKY PUBLIC
SERVICE COMMISSION**

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PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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EFFECTIVE

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