Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 35 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35

	Rate		C+	ST. LT. reet Lighting Service	9		-
				I Ser Lighting Service			-
comm herein the se	ate sched nunity in v and the ervice not	ule is available is available is available is available is available in the provision meet the	ailable, for the va Company has a ns of the Compa ese standard pro	arious types of street lan electric franchise. any's standard contradivisions, then the Com e any additional or un	Service is subj t for street light pany reserves t	ect to the provisions ting service. Should he right to revise the	
1. S O us tra sy	TANDAR verhead i sed, the ansformer /stem, inc	D OVER Rate sha necessa rs. The cluding ci	Il consist of woo ry overhead str Company will in	: Street lighting equi d poles, brackets, app reet lighting circuit, stall, own, operate an xtures and lamp repla	propriate fixtures protective equip nd maintain the	s for the lamps being oment, controls and entire street lighting	
0	rnamenta /erhead w	i Overhe	ead Rate, ornan	EM: The Company nental poles of the nent and provisions m ate.	Company's cho	osing, together with	
ei at th in cc pa	ther initia bove for I the Custom the inst ponvention ay the diff	lly or upo amp size her may n alled cos al overhe ference in	on replacement, a es as provided h nake a non-refur st between the ead system as he	OVERHEAD SYSTEM a system or equipment indable contribution to system or equipment preinbefore defined. I eration and maintaining a conventional Que	nt other than than ng a conventiona the Company ec ent so required n a similar mann ng such a system	at described in 2 or 3 al overhead system) qual to the difference and the cost of a her the Customer will m or equipment and	
				her, should be paid at			
					the time of insta	Illation. <u>SHT PER MONTH</u>	
RATE	hich are to	o be borr	ne by the Custon	ner, should be paid at	the time of insta	Illation.	
RATE	hich are to NCANDES 1,000 Lu	o be borr		ner, should be paid at <u>LOAD/LIGHT</u> .102 kW/Light	the time of insta <u>RATE PER LIG</u> <u>STANDARD</u> \$ 3.04	BHT PER MONTH ORNAMENTAL \$ 3.69	1
RATE	hich are to NCANDES 1,000 Lu 2,500	o be borr	ne by the Custon	ner, should be paid at <u>LOAD/LIGHT</u> .102 kW/Light .201 kW/Light	the time of insta <u>RATE PER LIG</u> <u>STANDARD</u> \$ 3.04 4.05	SHT PER MONTH ORNAMENTAL \$ 3.69 _4.84	
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Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 35.1 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35.1

Standa	rd Rate	ST. LT. Street Lighting Ser	vice		
	ATIVE UNDERGROUND SER FURNISHED EQUIPMENT: appropriate size decorative underground conductor, prote install, own, operate and m decorative poles, fixtures and plus, at the time of installation underground over the equivale	VICE Street lighting equipme poles and fixtures for active equipment, contro aintain the entire street lamp replacements. The pay to the Company the	ent furnished hereun the lamps being u ols and transformers. et lighting system, i ne Customer shall pa ne amount to cover t	sed, the necessary The Company will ncluding conductor, ny the rate as shown	
	STORAGE PROVISION FOR provides storage for the fixture the monthly rate per light.	e, poles and/or the acce	ssories, an adder of	12.50% will apply to	
RATE	•	HIGH PRES	SURE SODIUM (HP	S)	
	Type Of <u>Pole & Fixture</u> Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole) Acorn (Decorative Pole) Acorn (Historic Pole)	Lumen Output (<u>Approximate</u>) 4,000 4,000 5,800 5,800 9,500 9,500	Load/Light <u>in kW</u> 0.060 0.060 0.083 0.083 0.117 0.117	Monthly Rate <u>Per Light</u> \$11.14 \$17.15 \$12.02 \$18.05 \$12.81 \$18.62	
	Colonial Colonial Colonial	4,000 5,800 9,500	0.060 0.083 0.117	\$ 7.87 \$ 8.68 \$ 9.16	
	Coach Coach	5,800 9,500	0.083 0.117	\$26.22 \$26.67	
	Contemporary Contemporary Contemporary Contemporary	5,800 9,500 22,000 50,000	0.083 0.117 0.242 0.485	\$13.88 \$16.27 \$19.65 \$25.12	
	Gran Ville Gran Ville Accessories: * Single Crossarm Bracket Twin Crossarm Bracket 24 Inch Banner Arm 24 Inch Clamp Banner Arm 18 Inch Clamp On Banner Flagpole Holder Post-Mounted Receptack Base-Mounted Receptack	m er Arm e	0.150 CANCELI AUG 0 1 2 KENTUCKY PI SERVICE COMM	010 \$ 2.80 \$ 3.87 UBLIC \$ 2.58	
	Planter Clamp On Planter		JEF	ERVICE SCARTISSION FR. DEROUEN CUTIVE DIRECTOR	
	* For Existing Poles O ** For 2 Receptacles on				T
ate Effe	sue: December 22, 2009 ctive: January 28, 2010 y: Lonnie E. Bellar, Vice Pres	• >	on and Rates, Lexin	Int Kirling Interfection 1/28/2010 Cran KAR 5.011 SECTION 9 (1)	

Issued By Authority of an Order of the KRSC in Case No. 2009-00310 dated December 2, 2009

Kentucky Utilities Company

Standard Rate	ST. LT.	
	Street Lighting Se	rvice
ADJUSTMENT CLAUSES		
		bove shall be increased or decreased in
accordance with the following	9.	
Fuel Adjustment Clause		Sheet No. 85
Environmental Cost Recov Franchise Fee Rider	ery Surcharge	Sheet No. 87 Sheet No. 90
School Tax		Sheet No. 91
DUE DATE OF BILL		
Customer's payment will be	due within twelve (12) day	s from date of bill.
DETERMINATION OF ENER	GY CONSUMPTION	
The kilowatt-hours will be de		neet No. 67 of this Tariff.
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· · · ·		
		CANCELLED
		AUG 0 1 2010
		KENTUCKY PUBLIC SERVICE COMMISSION
		PUBLIC SERVICE COMMISSI
		OF KENTUCKY EFFECTIVE
		2/6/2009
		PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 2009		SECTION 9 (1)
Date Effective: February 6, 2009 ssued By: Lonnie E. Bellar, Vice	Burthard Black Bart	I ALLOW
neurod Rue Lonnie E Bollar Vice	President, State Regulat	ion and F I III
Ssued by. Lonnie L. Denai, vice		By W MARIA

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009