Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 86.3 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 86.3

Adjustment Clause DSM	Cost Perceyory Machanism
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
Residential Service Rate RS and Volunteer	
Fire Department Service Rate VFD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS and VFD	\$ 0.00194 per kWh \$ 0.00059 per kWh \$ 0.00009 per kWh \$ (0.00060) per kWh \$ 0.00202 per kWh
General Service Rate GS	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI)	\$ 0.00057 per kWh \$ 0.00070 per kWh \$ 0.00003 per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rate GS	\$ <u>(0.00056)</u> per kWh \$ 0.00074 per kWh
Power Service Rate PS and Time-of-Day Service TOD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI)	\$ 0.00037 per kWh \$ 0.00023 per kWh \$ 0.00002 per kWh \$ (0.00018) per kWh
DSM Balance Adjustment (DBA) Total DSMRC for Rates PS and TOD	\$ 0.00044 per kWh
Laws Time of Day Bota LTOD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh \$ 0.00000 per kWh
DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate LTOD	\$ 0.00000 per kWh \$ 0.00000 per kWh PUBLIC \$ PROPOSE PROMMISSIO OF KENTUCKY EFFECTIVE 12/30/2009 PURSUANT TO 807 KAR 5:011
ate of Issue: November 30, 2009 ate Effective: December 30, 2009 sued By: Lonnie E. Bellar, Vice President, State Re	egulation and Ri