Kentucky Utilities Company

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Standard Rate	e Rider CSR3 Curtailable Service Rider 3	Т
APPLICABL		
In all ter	ritory.served.	
AVAILABILI	TY OF SERVICE	
Industrial	r is restricted to those customers receiving service under the provisions of Rate IS – Service and on service as of the effective date when this schedule is approved by the	T
Public Se	ervice Commission.	
CONTRACT	OPTION	
by Comp continuou for more calendar periods s a curtailn	er may, at Customer's option, contract with Company to curtail service upon notification pany. Requests for curtailment shall not exceed one hundred (100) hours in any us year nor shall any single request for curtailment be for less than thirty (30) minutes or than fourteen (14) hours per calendar day, with unlimited requests for curtailment per day within these parameters. Requests for curtailment are limited to the On-Peak specified under Rating Periods in the IS rate schedule. Company may request or cancel ment at any time during an hour, but shall give no less than twenty (20) minutes notice her requesting or canceling a curtailment.	Ŧ
Compliar	nce with a request for curtailment shall be measured in one of the following ways:	
	Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of nor-compliance.	201
b)	Customer shall contract for a given amount of curtailable load by which SERVICE COL Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non- compliance.	MIS
credit ba	months in which Company does not request load curtained, CLERMER Wilf Company ased on either the difference in the monthly billing demand and the contracted firm a) above, or the contracted curtailable demand, b) above. 2/6/2009 PURSUANT TO 807 KAR 5:011	N
	February 9, 2009	
ate Effective: ssued By: Lor	February 6, 2009 nnie E. Bellar, Vice President, State Regulation and W Different Intucky	

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 52.1 Standard Rate Rider CSR3 Т **Curtailable Service Rider 3** RATE Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge. Transmission Primary Demand Credit of: \$ 3.20 per kVA \$ 3.10 per kVA Non-Compliance Charge of: \$16.00 per kVA \$16.00 per kVA Failure of Customer to curtail when requested to do so may result in termination of service under this rider. TERM OF CONTRACT The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions. **TERMS AND CONDITIONS** Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply. CANCELLED AUG 0 1 2010 **KENTUCKY PUBLIC** SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9(1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and ntucky Bv Director

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