

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge: \$2.75 per month

Plus an Energy Charge of:

- 4.886 cents per KWH for the first 100 KWH used per month
- 4.452 cents per KWH for the next 300 KWH used per month
- 4.063 cents per KWH for all in excess of 400 KWH used per month

MINIMUM CHARGE

- Single phase service not less than \$2.75 per month
- Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 81 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

CANCELLED

OCT 2003

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles H. ...*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 4
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

DATE EFFECTIVE May 1, 2003

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge: \$2.75 per month

Plus an Energy Charge of:

4.651 cents per KWH for the first 100 KWH used per month

4.217 cents per KWH for the next 300 KWH used per month

3.828 cents per KWH for all in excess of 400 KWH used per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

MINIMUM CHARGE

Single phase service not less than \$2.75 per month

Three phase service not less than \$7.06 per month

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 81cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

CANCELLED
MAY 2003

Date of Issue: June 16, 2000
Canceling Original Sheet No. 4
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

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ELECTRIC RATE SCHEDULE

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge: \$3.75 per month

Plus an Energy Charge of:

4.118 cents per KWH for the first 1000 KWH used per month

3.736 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 81 cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
OCT 2003
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 5
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 4/23/03 in Case No. 2002-00433

ELECTRIC RATE SCHEDULE

FERS

Full Electric Residential Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all Customers whose principal energy requirements are furnished by electric service, such as lighting, cooking, water heating, heating of dwelling space, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

Customer Charge: \$3.75 per month

Plus an Energy Charge of:

3.883 cents per KWH for the first 1000 KWH used per month

3.501 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM CHARGE

Single phase service not less than \$3.75 per month

Three phase service not less than \$7.06 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the Customer is greater than normal and/or where special electrical equipment is required by the Customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the Company reserves the right to require a monthly minimum greater than that shown above in the amount of 81cents per month per KW of connected load.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions applicable hereto. (See General Index)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

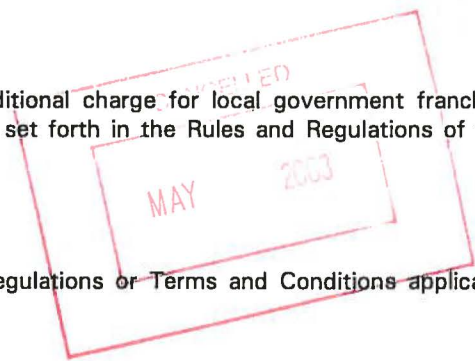
JUN 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

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Date of Issue: June 16, 2000
Canceling Original Sheet No. 5
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

GS

General Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$4.00 per month

Plus an Energy Charge of:

- 6.275 cents per KWH for the first 500 KWH used per month
- 5.193 cents per KWH for the next 1,500 KWH used per month
- 4.743 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.60 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

OCT 2002 MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9.111

BY *Charles L. Brown*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 6
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE

GS

General Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under the appropriate TOD rate schedule.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Customer Charge: \$4.00 per month

JUN 01 2000

Plus an Energy Charge of:

- 6.040 cents per KWH for the first 500 KWH used per month
- 4.958 cents per KWH for the next 1,500 KWH used per month
- 4.508 cents per KWH for all in excess of 2,000 KWH used per month

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bey
SECRETARY OF THE COMMISSION

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.00 per month to include the first 20 KW or less of capacity, or (b) \$4.00 per month, plus \$1.60 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month.
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months.
- (3) The contract capacity, based on the expected maximum KW demand upon the system.
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under (b) above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under this schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

CANCELLED
MAY 2003

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

Date of Issue: June 16, 2000
Canceling Original Sheet No. 6
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

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ELECTRIC RATE SCHEDULE

CWH

Combined Off Peak Water Heating

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

For customers served on Residential and the General Service rate(s) located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge: \$1.00 per month

Plus an Energy Charge of: 2.595 cents per KWH

MINIMUM MONTHLY CHARGE

The monthly minimum is the Customer Charge.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

KENTUCKY PUBLIC SERVICE COMMISSION
OF KENTUCKY

CANCELLED EFFECTIVE

OCT 2003 MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9.7.1

BY: *Chambers W. Jones*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 7
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE

CWH

Combined Off Peak Water Heating

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

For customers served on Residential and the General Service rate(s) located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

Customer Charge: \$1.00 per month

Plus an Energy Charge of: 2.360 cents per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The monthly minimum is the Customer Charge.

JUN 01 2000

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bay
SECRETARY OF THE COMMISSION

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 8:00 p.m. (at night) and 9:00 a.m. (next morning) E.S.T., except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with an controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The Customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

CANCELLED
MAY 2003

Date of Issue: June 16, 2000
Canceling Original Sheet No. 7
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE

For all kilowatt-hours used under this schedule during each heating season 3.823 cents per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$87.54 per heating season, or less than \$12.76 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

CANCELLED
MAY 01 2003
OCT
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY *Charles L. Dorn*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 9
Issued June 16, 2000

Issued By

Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the Company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February, and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE

For all kilowatt-hours used under this schedule during each heating season 3.588 cents per KWH.

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MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$87.54 per heating season, or less than \$12.76 per KW of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

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BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by Company representatives may be made to determine that the installation conforms with electric heating standards.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 2003

JUN 01 2000

Date of Issue: June 16, 2000
Canceling Original Sheet No. 9
Issued February 21, 2000

Issued Pursuant to 807 KAR Chapter 10, Section 9 (1)
Date Effective: With Service Rendered
On and After
June 1, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

ELECTRIC RATE SCHEDULE

A. E. S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE

All kilowatt-hours: 3.598¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$19.10 per KW for all connected equipment, except air-conditioning and other individual equipment of one KW or less, but not less than \$190.98 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 2000
PURSUANT TO 607 KAR 6-011,

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Date of Issue: June 16, 2000
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Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
BY: *Stephen O. ...* On and After
June 1, 2000
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

A. E. S.

All Electric School

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE

All kilowatt-hours: 3.833¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$19.10 per KW for all connected equipment, except air-conditioning and other individual equipment of one KW or less, but not less than \$190.98 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

CANCELLED
MAY 01 2003
OCT 2003 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
BY: *Charles H. Dorn*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 10
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE

LRI

Experimental Load Reduction Incentive Rider

N

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on the Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered on an experimental basis for a period of three years for a total maximum contracted load of 10,000 kW.

RATE

Up to \$0.30 per KWH

TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per KWH for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept the Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

TERM OF CONTRACT

The minimum term of contract shall be for one year and thereafter until terminated by either party giving at least six months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

AUG 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2000

Date of Issue: August 1, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

PURSUANT TO KRS 190.010, 2000
SECTION 9 (1)
BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available.

\$4.00 per kilowatt of the maximum load in the month, but not less than \$480.00 per year.

Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.

\$3.05 per kilowatt of the maximum load in the month, but not less than \$915.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.

\$2.89 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,734.00 per year.

Plus an Energy Charge of:

2.797 cents per KWH for the first 500,000 KWH used per month.

2.564 cents per KWH for the next 1,500,000 KWH used per month.

2.439 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

Adjusted Maximum KW Load for Billing Purposes = $\frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003
OCT 2003
PURSUANT TO 807 KAR 5.011
SECTION 9.11

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 13
Issued June 16, 2000

Issued By

Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

BY

Date Effective: May 1, 2003

Thomas H. Spivey
EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers, upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available.

\$4.00 per kilowatt of the maximum load in the month, but not less than \$480.00 per year.

Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.

\$3.05 per kilowatt of the maximum load in the month, but not less than \$915.00 per year.

Transmission Line Service at voltages of 34,500 or 69,000 as available.

\$2.89 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,734.00 per year.

Plus an Energy Charge of:

2.562 cents per KWH for the first 500,000 KWH used per month.

2.329 cents per KWH for the next 1,500,000 KWH used per month.

2.204 cents per KWH for all in excess of 2,000,000 KWH used per month.

DETERMINATION OF MAXIMUM LOAD

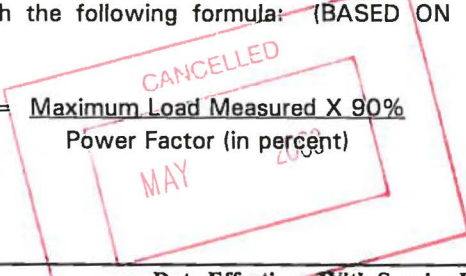
The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD).

Adjusted Maximum KW Load for Billing Purposes = $\frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$

JUN 01 2000



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Date of Issue: June 16, 2000

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Issued February 21, 2000

Issued By

Date Effective: With Service Rendered

On and After

June 1, 2000

PURSUANT TO 807 KAR 58.11,
SECTION 9 (1)
BY: *Stephan D. Bell*
R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 6/1/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$48.00 per kilowatt for secondary delivery, \$36.60 per kilowatt for primary delivery and \$34.68 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period.
- (b) The contract capacity, based on the expected maximum KW demand upon the system.
- (c) 60 percent of the KW capacity of facilities specified by the customer.
- (d) Secondary delivery, \$480.00 per year; Primary delivery, \$915.00 per year; Transmission delivery, \$1,734.00 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

CANCELLED
OCT 2003

Date of Issue: June 16, 2000
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Issued February 21, 2000

Issued By
R. M. Hewett
BY: *Stephan*
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

LCI-TOD

Large Commercial/Industrial Time-of-Day Rate

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Available to, and mandatory for, all commercial and industrial customers served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (4) below.
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Primary</u>	
On-Peak Demand.....	\$4.03 per KW	
Off-Peak Demand	\$.71 per KW	

Energy Charge: 2.152 cents per KWH



DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

BY *Charles L. S. [Signature]*
 DATE EFFECTIVE: MAY 01 2003
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: May 13, 2003
 Canceling First Revision of
 Original Sheet No. 13-A
 Issued June 16, 2000

Issued By
Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 4/23/03 in Case No. 2002-00433

ELECTRIC RATE SCHEDULE

LCI-TOD

Large Commercial/Industrial Time-of-Day Rate JUN 01 2000

APPLICABLE

In all territory served by the Company.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

AVAILABILITY

Available to, and mandatory for, all commercial and industrial customers served primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

BY: Stephan D. Bee

SECRETARY OF THE COMMISSION

- (1) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (4) below.
- (2) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service availability under this schedule will be evaluated and decided during the next general rate case.
- (3) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (4) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (5) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualification to be served on this rate.
- (6) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand	\$4.03 per KW	\$3.85 per KW
Off-Peak Demand	\$.71 per KW	\$.71 per KW

Energy Charge: 1.917 cents per KWH

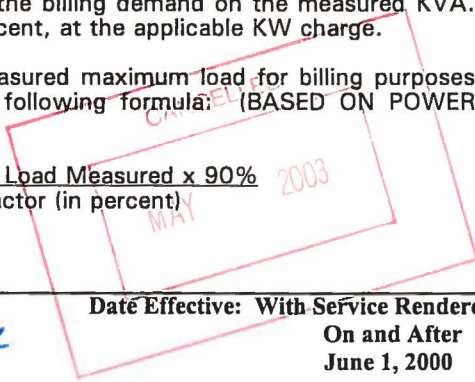
DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$



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Date of Issue: June 16, 2000
Canceling Original Sheet No. 13 -A
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

LCI-TOD

Large Commercial/Industrial Time-of-Day Rate

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$48.36 per kilowatt for primary and \$46.20 per kilowatt for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly on-peak maximum load during such yearly period.
- (b) The contract capacity, based on the expected on-peak maximum KW demand upon the system.
- (c) Sixty percent of the KW capacity of facilities specified by the customer.
- (d) Primary delivery, \$241,800 per year; transmission delivery \$231,000 per year.
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease, at the Company's option, all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

OCT 2003

JUN 01 2000

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R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
Pursuant to 807 KAR 001
SECTION 9(1)
June 1, 2000
BY: Stephen D. Bey
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

HLF

High Load Factor

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Secondary</u>	<u>Primary</u>
All KW of Monthly Billing Demand	\$5.00 per KW	\$4.66 per KW
Energy Charge: 2.211 cents per KWH		

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60 percent of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
MAY 01 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 BY *[Signature]* **May 1, 2003**
 EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
 Canceling First Revision of
 Original Sheet No. 14
 Issued June 16, 2000

Issued By
Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

ELECTRIC RATE SCHEDULE

HLF

High Load Factor

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service. This rate not applicable for mine power or related loads.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LCI-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Maximum Load Charge:	<u>Secondary</u>	<u>Primary</u>	JUN 01 2000
All KW of Monthly Billing Demand	\$5.00 per KW	\$4.66 per KW	
Energy Charge: 1.976 cents per KWH			

PURSUANT TO 807 KAR 5.01
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM CHARGE

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60 percent of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

CANCELLED
MAY 2003

Date of Issue: June 16, 2000
Canceling Original Sheet No. 14
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Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

MP

Coal Mining Power Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Primary Service at nominal voltage of 2,400 or more shall be \$2.93 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.60 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

2.806 cents per KWH for the first 500,000 KWH used per month

2.474 cents per KWH for all in excess of 500,000 KWH used per month

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$35.16 for primary delivery and \$31.20 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.
- (b) \$35.16 per kilowatt for primary delivery or \$31.20 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) No less than an amount to be determined by any special investment required to serve.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 15
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

BY *Charles J. [Signature]*
Date Effective: May 1, 2003
EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

MP

Coal Mining Power Service

JUN 01 2000

APPLICABLE

In all territory served by the Company.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

AVAILABILITY OF SERVICE

This schedule is for primary or transmission line service, where available, for the operation of coal mines, coal cleaning, processing or other related operations incidental to such operation, where the customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Existing customers who demonstrate an average demand of 5,000 KW or greater over a 12-month period, or new customers upon demonstrating an average demand of 5,000 KW or greater, will be served under Rate Schedule LMP-TOD.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2)

RATE

Maximum Load Charge:

Primary Service at nominal voltage of 2,400 or more shall be \$2.93 per kilowatt of the maximum load in the month.

Transmission Line Service at nominal voltage of 34,500 or more shall be \$2.60 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

2.571 cents per KWH for the first 500,000 KWH used per month

2.239 cents per KWH for all in excess of 500,000 KWH used per month

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:

(a) \$35.16 for primary delivery and \$31.20 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application.

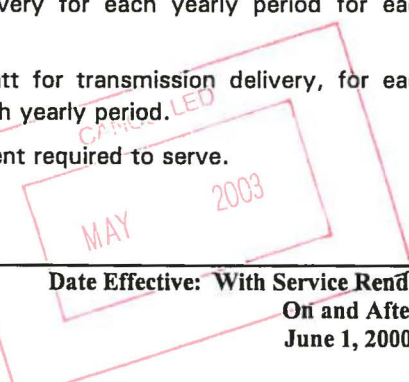
(b) \$35.16 per kilowatt for primary delivery or \$31.20 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.

(c) No less than an amount to be determined by any special investment required to serve.

Date of Issue: June 16, 2000
Canceling Original Sheet No. 15
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000



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ELECTRIC RATE SCHEDULE

LMP - TOD

Large Mine Power Time-of-Day Rate

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

RATE

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand	\$4.03	\$3.70
Off-Peak Demand	\$.71	\$.71
Energy Charge: 2.039 cents per KWH		

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

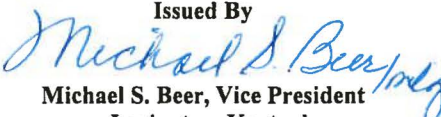
The rating periods applicable to the Maximum Load charges shall be as follows:


On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 OCT 2003
 MAY 01 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9(1)

Date of Issue: May 13, 2003
 Canceling First Revision of
 Original Sheet No. 15 -A
 Issued June 16, 2000

Issued By

 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: May 1, 2003
 BY 
 EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

LMP - TOD

Large Mine Power Time-of-Day Rate

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Available to, and mandatory for, all mine power service customers served on primary or transmission voltage, with demands of 5,000 kilowatts or greater, subject to the following guidelines:

- (1) Mine power service under this rate is restricted to coal mining, coal cleaning, coal processing or other related operation and for power, lighting and/or heating incidental to such operation.
- (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.
- (3) Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate case.
- (4) New customers will be placed on this rate as soon as operations are commenced and customer demonstrates an average demand of 5,000 kilowatts or greater.
- (5) Customers being served on this rate whose average demand has subsequently been reduced below 5,000 kilowatts over a period of twelve (12) months or who have had a material and permanent change in operations which will undoubtedly reduce demands below this level will be placed on the appropriate non-time-differentiated rate at the Company's discretion.
- (6) It is the responsibility of the customer to keep the Company fully informed of any change or expected change in operations which will affect the customer's qualifications to be served on this rate.
- (7) Service under this schedule will be limited to maximum loads not exceeding 50,000 KW. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 50,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

See Character of Electric Service (Sheet No. 2).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Maximum Load Charge:	<u>Primary</u>	<u>Transmission</u>
On-Peak Demand.....	\$4.03	\$3.70
Off-Peak Demand	\$.71	\$.71

JUN 01 2000

Energy Charge: 1.804 cents per KWH

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bee

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent, at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: **(BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)**

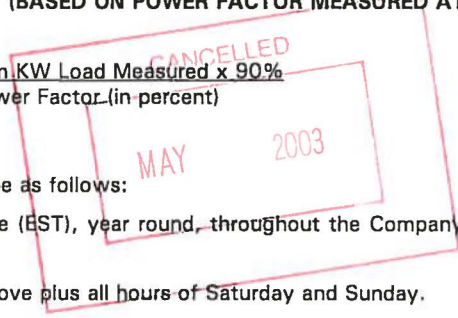
$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period - 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout the Company's service area.

Off-Peak Period - All hours Monday through Friday not included above plus all hours of Saturday and Sunday.



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Canceling Original Sheet No. 15-A
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

LMP - TOD

JUN 01 2000

Large Mine Power Time-of-Day Service

MINIMUM ANNUAL BILL

Not less than the greater of (a), (b), or (c) as follows:

- (a) \$48.36 for primary delivery and \$44.40 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the customer's application, based on not less than 5,000 KW.
- (b) \$48.36 per kilowatt for primary delivery and \$44.40 per kilowatt for transmission delivery, for each yearly period based on the highest monthly on-peak maximum load during such yearly period.
- (c) Not less than an amount to be determined by any special investment required to serve.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

v. Standard Bill

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months, should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90 percent either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

RULES AND REGULATIONS

Customer must own and maintain or, at Company's option, lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, and under executed contract for electric service.

CANCELLED
OCT 2000

Date of Issue: June 16, 2000
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Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

M

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service (Sheet No. 2).

RATE

Customer Charge: \$10.00 per month

Plus an Energy Charge of:

4.510 cents per KWH for the first 10,000 KWH used per month.

3.815 cents per KWH for all in excess of 10,000 KWH used per month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.83 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.65 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
- (c) The sum of _____ per _____ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 16
Issued June 16, 2000

-Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

PURSUANT TO K.P.S.C. ORDER NO. 2002-00433
Date Effective: May 1, 2003
SECTION 9(1)
Charles H. Dowd
EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

M

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K.R.S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service (Sheet No. 2).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE

Customer Charge: \$10.00 per month

Plus an Energy Charge of:

4.275 cents per KWH for the first 10,000 KWH used per month.

3.580 cents per KWH for all in excess of 10,000 KWH used per month.

JUN 01 2000

FURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Brey
SECRETARY OF THE COMMISSION

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) The sum of \$.83 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than the Customer Charge.
- (b) The sum of \$1.65 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
- (c) The sum of _____ per _____ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

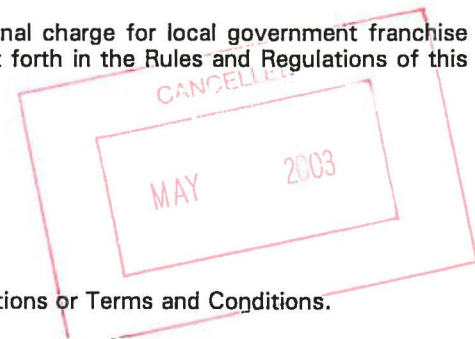
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF PAYMENT

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.



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Date of Issue: June 16, 2000
Canceling Original Sheet No. 16
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE

	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	
		<u>STANDARD</u>	<u>ORNAMENTAL</u>
*INCANDESCENT SYSTEM			
1,000 Lumens (approximately)	.102 KW/Light	\$ 2.05	\$ 2.65
2,500 " "	.201 KW/Light	2.50	3.23
4,000 " "	.327 KW/Light	3.58	4.44
6,000 " "	.447 KW/Light	4.76	5.72
10,000 " "	.690 KW/Light	6.40	7.86
MERCURY VAPOR			
3,500 Lumens (approximately)	.126 KW/Light	\$ 5.22	\$ 7.40
7,000 " "	.207 KW/Light	6.03	8.08
10,000 " "	.294 KW/Light	6.95	8.77
20,000 " "	.453 KW/Light	8.17	9.63
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.56	\$ 6.94
5,800 " "	.083 KW/Light	4.95	7.33
9,500 " "	.117 KW/Light	5.57	8.13
22,000 " "	.242 KW/Light	8.22	10.77
50,000 " "	.485 KW/Light	13.26	15.81

NOTE: *INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CANCELLED EFFECTIVE
OCT 2003
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: May 13, 2003
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Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: May 1, 2003
BY *Charles S. Smith*
EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE

	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	
		<u>STANDARD</u>	<u>ORNAMENTAL</u>
*INCANDESCENT SYSTEM			
1,000 Lumens (approximately)	.102 KW/Light	\$ 1.97	\$ 2.57
2,500 " "	.201 KW/Light	2.34	3.07
4,000 " "	.327 KW/Light	3.32	4.18
6,000 " "	.447 KW/Light	4.41	5.37
10,000 " "	.690 KW/Light	5.86	7.32
MERCURY VAPOR			
3,500 Lumens (approximately)	.126 KW/Light	\$ 5.12	\$ 7.30
7,000 " "	.207 KW/Light	5.87	7.92
10,000 " "	.294 KW/Light	6.72	8.54
20,000 " "	.453 KW/Light	7.81	9.27
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 4.51	\$ 6.89
5,800 " "	.083 KW/Light	4.88	7.26
9,500 " "	.117 KW/Light	5.48	8.04
22,000 " "	.242 KW/Light	8.03	10.58
50,000 " "	.485 KW/Light	12.88	15.43

NOTE: *INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

Date of Issue: June 16, 2000
Canceling Original Sheet No. 17
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
PURSUANT TO 807 KAR 01.1,
On and After
SECTION 1
June 1, 2000
BY: *Stephan Bill*
SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

DEC. ST. LT.

Decorative Street Lighting Service

AVAILABILITY

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

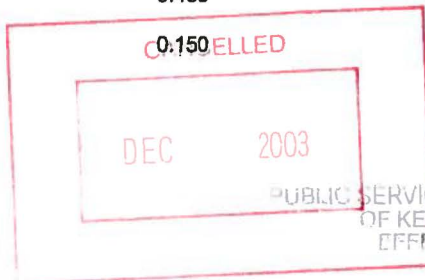
1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **FURNISHED EQUIPMENT FOR ACORN, COACH, COLONIAL, CONTEMPORARY, OR GRANVILLE INSTALLATIONS (SERVED UNDERGROUND):**

Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

RATE

HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$ 9.74
Acorn (Historic Pole)	4,000	0.060	\$15.28
Acorn (Decorative Pole)	5,800	0.083	\$10.24
Acorn (Historic Pole)	5,800	0.083	\$15.77
Acorn (Decorative Pole)	9,500	0.117	\$10.87
Acorn (Historic Pole)	9,500	0.117	\$16.41
Colonial	4,000	0.060	\$ 6.42
Colonial	5,800	0.083	\$ 6.83
Colonial	9,500	0.117	\$ 7.40
Coach	5,800	0.083	\$23.47
Coach	9,500	0.117	\$24.09
Contemporary	5,800	0.083	\$11.80
Contemporary	9,500	0.117	\$14.05
Contemporary	22,000	0.242	\$16.29
Contemporary	50,000	0.485	\$21.09
Gran Ville	16,000	0.150	\$35.84
Gran Ville Accessories:			
* Single Crossarm Bracket			\$15.24
Twin Crossarm Bracket			\$16.96
24 Inch Banner Arm			\$ 2.64
18 inch Banner Arm			\$ 2.43
Flagpole Holder			\$ 1.12
Post-Mounted Receptacle			\$16.82
Base-Mounted Receptacle			\$15.27
** Additional Receptacles			\$ 2.16
Planter			\$ 3.66



OCT 31 2003

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Date of Issue: November 6, 2003
Canceling Third Revision of
Original Sheet No. 17-A
Issued May 13, 2003

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
October 31, 2003

ELECTRIC RATE SCHEDULE

DEC. ST. LT.

Decorative Street Lighting Service

AVAILABILITY

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **FURNISHED EQUIPMENT FOR ACORN, COACH, COLONIAL, CONTEMPORARY, OR GRANVILLE INSTALLATIONS (SERVED UNDERGROUND):**

Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

RATE HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$ 9.49
Acorn (Historic Pole)	4,000	0.060	\$14.88
Acorn (Decorative Pole)	5,800	0.083	\$ 9.97
Acorn (Historic Pole)	5,800	0.083	\$15.36
Acorn (Decorative Pole)	9,500	0.117	\$10.59
Acorn (Historic Pole)	9,500	0.117	\$15.98
Colonial	4,000	0.060	\$ 6.25
Colonial	5,800	0.083	\$ 6.65
Colonial	9,500	0.117	\$ 7.21
Coach	5,800	0.083	\$22.86
Coach	9,500	0.117	\$23.46
Contemporary	5,800	0.083	\$11.49
Contemporary	9,500	0.117	\$13.68
Contemporary	22,000	0.242	\$15.86
Contemporary	50,000	0.485	\$20.54
Gran Ville	16,000	0.150	\$34.90
Gran Ville Accessories:			
* Single Crossarm Bracket			\$14.84
Twin Crossarm Bracket			\$16.52
24 Inch Banner Arm			\$ 2.57
18 Inch Banner Arm			\$ 2.37
Flagpole Holder			\$ 1.09
Post-Mounted Receptacle			\$15.40
Base-Mounted Receptacle			\$15.87
** Additional Receptacles			\$ 2.10
Planter			\$ 3.56

* For Existing Poles Only

** For 2 Receptacles on Same Pole

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CANCELLED
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY *Charles W. ...*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling Second Revision of
Original Sheet No. 17-A
Issued June 16, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE DEC. ST. LT .

Decorative Street Lighting Service

AVAILABILITY

This rate schedule is available, for the types of street lighting shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, the Company reserves the right to revise the charges stated hereinafter to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

- DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- FURNISHED EQUIPMENT FOR ACORN, COACH, COLONIAL, CONTEMPORARY, OR GRAN VILLE INSTALLATIONS (SERVED UNDERGROUND):**

Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.

RATE HIGH PRESSURE SODIUM (HPS) DECORATIVE STREET LIGHTING

Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$ 9.44
Acorn (Historic Pole)	4,000	0.060	\$14.83
Acorn (Decorative Pole)	5,800	0.083	\$ 9.90
Acorn (Historic Pole)	5,800	0.083	\$15.29
Acorn (Decorative Pole)	9,500	0.117	\$10.50
Acorn (Historic Pole)	9,500	0.117	\$15.89
Colonial	4,000	0.060	\$ 6.20
Colonial	5,800	0.083	\$ 6.58
Colonial	9,500	0.117	\$ 7.12
Coach	5,800	0.083	\$22.79
Coach	9,500	0.117	\$23.37
Contemporary	5,800	0.083	\$11.42
Contemporary	9,500	0.117	\$13.59
Contemporary	22,000	0.242	\$15.67
Contemporary	50,000	0.485	\$20.16
Gran Ville	16,000	0.150	\$34.78
Gran Ville Accessories:			
* Single Crossarm Bracket			\$14.84
Twin Crossarm Bracket			\$16.52
24 Inch Banner Arm			\$ 2.57
18 Inch Banner Arm			\$ 2.37
Flagpole Holder			\$ 1.09
Post-Mounted Receptacle			\$15.41
Base-Mounted Receptacle			\$14.87
** Additional Receptacles			\$ 2.10
Planter			\$ 3.56

* For Existing Poles Only

** For 2 Receptacles on Same Pole

CANCELLED
 JUNE 1, 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Date of Issue: April 27, 2001
 Cancelling First Revision of
 Original Sheet No. 17-A
 Issued June 16, 2000

Issued By


Date Effective: June 1, 2001

M. S. Beer, Vice President
 Lexington, Kentucky

JUN 01 2001

PURSUANT TO 807 KAR 50:11,
 SECTION 9 (1)
 BY: Stephan Beer
 SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

P. O. Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

CHARACTER OF SERVICE

Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

STANDARD (SERVED OVERHEAD)

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 6.93
Cobra Mercury Vapor	20,000**	.453	\$ 8.19
Open Bottom High Pressure Sodium	5,800	.083	\$ 3.94
Open Bottom High Pressure Sodium	9,500	.117	\$ 4.50
Cobra High Pressure Sodium	22,000*	.242	\$ 8.22
Cobra High Pressure Sodium	50,000*	.485	\$13.26

DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	0.117	\$ 5.45
Directional High Pressure Sodium	22,000*	0.242	\$ 7.72
Directional High Pressure Sodium	50,000*	0.485	\$11.76

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

PURSUANT TO K.P.S.C. ORDER NO. 03-00433
 EFFECTIVE
 MAY 1, 2003

Date of Issue: May 13, 2003
 Canceling First Revision of
 Original Sheet No. 18
 Issued June 16, 2000

Issued By
Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

PURSUANT TO 007 KAR 6.011
 SECTION 9.011
 Date Effective: May 1, 2003
 BY *Charles L. Dow*
 EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

P. O. Lt.

Private Outdoor Lighting

JUN 01 2000

APPLICABLE

In all territory served by the Company.

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).

CHARACTER OF SERVICE

Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

STANDARD (SERVED OVERHEAD)

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 6.77
Cobra Mercury Vapor	20,000**	.453	\$ 7.83
Open Bottom High Pressure Sodium	5,800	.083	\$ 3.87
Open Bottom High Pressure Sodium	9,500	.117	\$ 4.41
Cobra High Pressure Sodium	22,000*	.242	\$ 8.03
Cobra High Pressure Sodium	50,000*	.485	\$12.88

DIRECTIONAL (SERVED OVERHEAD)

TYPE LIGHT	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	0.117	\$ 5.36
Directional High Pressure Sodium	22,000*	0.242	\$ 7.53
Directional High Pressure Sodium	50,000*	0.485	\$11.38

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

Date of Issue: June 16, 2000
 Canceling Original Sheet No. 18
 Issued February 21, 2000

Issued By

 R. M. Hewett, Group Executive
 Lexington, Kentucky

Date Effective: With Service Rendered
 On and After
 June 1, 2000

ELECTRIC RATE SCHEDULE

P. O. Lt.

Private Outdoor Lighting

METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$ 8.05
Directional Fixture With Wood Pole	12,000	0.207	\$ 9.84
Direction Fixture With Metal Pole	12,000	0.207	\$15.68
Directional Fixture Only	32,000	0.450	\$11.16
Directional Fixture With Wood Pole	32,000	0.450	\$12.95
Directional Fixture With Metal Pole	32,000	0.450	\$18.79
Directional Fixture Only	107,800	1.080	\$23.05
Directional Fixture With Wood Pole	107,800	1.080	\$25.53
Directional Fixture With Metal Pole	107,800	1.080	\$30.68
Contemporary Fixture Only	12,000	0.207	\$ 9.05
Contemporary Fixture With Metal Pole	12,000	0.207	\$16.68
Contemporary Fixture Only	32,000	0.450	\$12.56
Contemporary Fixture With Metal Pole	32,000	0.450	\$20.19
Contemporary Fixture Only	107,800	1.080	\$25.36
Contemporary Fixture With Metal Pole	107,800	1.080	\$32.99

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 OCT 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

Date of Issue: May 13, 2003
 Canceling First Revision of
 Original Sheet No. 18-A
 Issued June 16, 2000

- Issued By
Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: May 1, 2003
 BY *Thomas L. Dorn*
 EXECUTIVE DIRECTOR

JUN 01 2000

ELECTRIC RATE SCHEDULE

P. O. Lt.

Private Outdoor Lighting

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$ 7.89
Directional Fixture With Wood Pole	12,000	0.207	\$ 9.68
Direction Fixture With Metal Pole	12,000	0.207	\$15.52
Directional Fixture Only	32,000	0.450	\$10.81
Directional Fixture With Wood Pole	32,000	0.450	\$12.60
Directional Fixture With Metal Pole	32,000	0.450	\$18.44
Directional Fixture Only	107,800	1.080	\$22.20
Directional Fixture With Wood Pole	107,800	1.080	\$24.68
Directional Fixture With Metal Pole	107,800	1.080	\$29.83
Contemporary Fixture Only	12,000	0.207	\$ 8.89
Contemporary Fixture With Metal Pole	12,000	0.207	\$16.52
Contemporary Fixture Only	32,000	0.450	\$12.21
Contemporary Fixture With Metal Pole	32,000	0.450	\$19.84
Contemporary Fixture Only	107,800	1.080	\$24.51
Contemporary Fixture With Metal Pole	107,800	1.080	\$32.14

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

Date of Issue: June 16, 2000
Canceling Original Sheet No. 18-A
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

I
↓

ELECTRIC RATE SCHEDULE

P. O. Lt.

Private Outdoor Lighting

DECORATIVE HPS (SERVED UNDERGROUND)

Acorn Decorative	4,000	0.060	\$9.74
Acorn Historic	4,000	0.060	\$15.28
Acorn Decorative	5,800	0.083	\$10.24
Acorn Historic	5,800	0.083	\$15.77
Acorn Decorative	9,500	0.117	\$10.88
Acorn Historic	9,500	0.117	\$16.42
Colonial	4,000	0.060	\$6.42
Colonial	5,800	0.083	\$6.83
Colonial	9,500	0.117	\$7.40
Coach	5,800	0.083	\$23.47
Coach	9,500	0.117	\$24.09
Contemporary	5,800	0.083	\$11.80
Contemporary	9,500	0.117	\$14.05
Contemporary	22,000 *	0.242	\$16.29
Contemporary	50,000 *	0.485	\$21.09
Gran Ville	16,000	0.150	\$35.84

Gran Ville Accessories:

*** Single Crossarm Bracket	\$15.24
Twin Crossarm Bracket	\$16.96
24 Inch Banner Arm	\$2.64
18 Inch Banner Arm	\$2.43
Flagpole Holder	\$1.12
Post-Mounted Receptacle	\$15.82
Base-Mounted Receptacle	\$15.27
**** Additional Receptacle	\$2.16
Planter	\$3.66

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a monthly charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of 12.50% will apply to the monthly rate per light.


- NOTE:** * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE
 ** RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990
 *** FOR EXISTING POLES ONLY
 **** FOR 2 RECEPTACLES ON SAME POLE


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 31 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Date of Issue: November 6, 2003
 Canceling Third Revision of
 Original Sheet No. 18-B
 Issued May 13, 2003

Issued By

 Michael S. Beer, Vice President
 Lexington, Kentucky

BY  Date Effective: With Service Rendered
 On and After
 October 31, 2003

ELECTRIC RATE SCHEDULE

P. O. Lt .

Private Outdoor Lighting

DECORATIVE HPS (SERVED UNDERGROUND)

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$9.49
Acorn Historic	4,000	0.060	\$14.88
Acorn Decorative	5,800	0.083	\$9.97
Acorn Historic	5,800	0.083	\$15.36
Acorn Decorative	9,500	0.117	\$10.60
Acorn Historic	9,500	0.117	\$15.99
Colonial	4,000	0.060	\$6.25
Colonial	5,800	0.083	\$6.65
Colonial	9,500	0.117	\$7.21
Coach	5,800	0.083	\$22.86
Coach	9,500	0.117	\$23.46
Contemporary	5,800	0.083	\$11.49
Contemporary	9,500	0.117	\$13.68
Contemporary	22,000 *	0.242	\$15.86
Contemporary	50,000 *	0.485	\$20.54
Gran Ville	16,000	0.150	\$34.90

Gran Ville Accessories:

*** Single Crossarm Bracket	\$14.84
Twin Crossarm Bracket	\$16.52
24 Inch Banner Arm	\$2.57
18 Inch Banner Arm	\$2.37
Flagpole Holder	\$1.09
Post-Mounted Receptacle	\$15.41
Base-Mounted Receptacle	\$14.87
**** Additional Receptacle	\$2.10
Planter	\$3.56

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a monthly charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of 12.50 % will apply to the monthly rate per light.

- NOTE:** * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE
 ** RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990
 *** FOR EXISTING POLES ONLY
 **** FOR 2 RECEPTACLES ON SAME POLE

CANCELLED SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 OCT 2003
 MAY 01 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

Date of Issue: May 13, 2003
 Canceling Second Revision of
 Original Sheet No. 18-B
 Issued June 16, 2000

-Issued By
Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: May 1, 2003
 BY *Charles L. Spivey*
 EXECUTIVE DIRECTOR

ELECTRIC RATE SCHEDULE

P. O. Lt.

Private Outdoor Lighting

DECORATIVE HPS (SERVED UNDERGROUND)

TYPE POLE & FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$9.44
Acorn Historic	4,000	0.060	\$14.83
Acorn Decorative	5,800	0.083	\$9.90
Acorn Historic	5,800	0.083	\$15.29
Acorn Decorative	9,500	0.117	\$10.51
Acorn Historic	9,500	0.117	\$15.90
Colonial	4,000	0.060	\$6.20
Colonial	5,800	0.083	\$6.58
Colonial	9,500	0.117	\$7.12
Coach	5,800	0.083	\$22.79
Coach	9,500	0.117	\$23.37
Contemporary	5,800	0.083	\$11.42
Contemporary	9,500	0.117	\$13.59
Contemporary	22,000 *	0.242	\$15.67
Contemporary	50,000 *	0.485	\$20.16
Gran Ville	16,000	0.150	\$34.78

Gran Ville Accessories:

*** Single Crossarm Bracket	\$14.84
Twin Crossarm Bracket	\$16.52
24 Inch Banner Arm	\$2.57
18 Inch Banner Arm	\$2.37
Flagpole Holder	\$1.09
Post-Mounted Receptacle	\$15.41
Base-Mounted Receptacle	\$14.87
**** Additional Receptacle	\$2.10
Planter	\$3.56

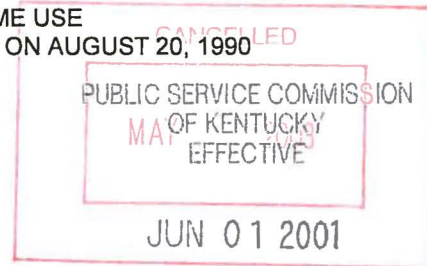
Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a monthly charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay monthly rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of 12.50 % will apply to the monthly rate per light.

NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE

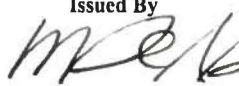
**** RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990**

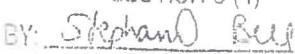
***** FOR EXISTING POLES ONLY**

****** FOR 2 RECEPTACLES ON SAME POLE**



Date of Issue: April 27, 2001
 Cancelling First Revision of
 Original Sheet No. 18-B
 Issued June 1, 2000

Issued By

 M. S. Beer, Vice President
 Lexington, Kentucky

PURSUANT TO PUBLIC SERVICE COMMISSION
 SECTION 9 (1)
 BY: 
 SECRETARY OF THE COMMISSION

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ELECTRIC RATE SCHEDULE

C.O.L.T.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- *\$4.99 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- **\$6.09 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- **\$6.95 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE: *Restricted to those fixtures in service on December 15, 1971

**Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

PUBLIC SERVICE COMMISSION
 OCT 2003
 MAY 01 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

Date of Issue: May 13, 2003
 Canceling First Revision of
 Original Sheet No. 18.1
 Issued June 16, 2000

Issued By
Michael S. Beer
 Michael S. Beer, Vice President
 Lexington, Kentucky

BY *Charles L. Downing*
 EXECUTIVE DIRECTOR
 Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE

C.O.L.T.

Customer Outdoor Lighting

JUN 01 2000

APPLICABLE

For all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AVAILABILITY

Available for Customer Outdoor Lighting to Customers receiving service from Kentucky Utilities Company facilities at the same location.

BY: Stephan D. Bell
SECRETARY, PUBLIC SERVICE COMMISSION

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

- *\$4.83 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
- **\$5.99 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
- **\$6.79 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

NOTE: *Restricted to those fixtures in service on December 15, 1971
**Restricted to those fixtures in service on October 12, 1982

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

MAY 2003

Date of Issue: June 16, 2000
Canceling Original Sheet No. 18.1
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Date Effective: With Service Rendered
On and After
June 1, 2000

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ELECTRIC RATE SCHEDULE

FUEL ADJUSTMENT CLAUSE

- (1) The charge per KWH delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

where "F" is the expense of fossil fuel and "S" is the KWH sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
- (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

(6) Base (b) period shall be the twelve months ending April 1999, where $F(b) = \$224,141,910$ and $S(b) = 17,805,678,254$ KWH. $F(b)/S(b) = 1.259$ cents per KWH.

(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.

(8) Pursuant to the Public Service Commission's Order in Case No. 98-474 dated January 7, 2000, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of March 2000.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 2000
MAY 2003
PURSUANT TO 807 KAR 501.1
SECTION 9 (1)
By: [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-474

ELECTRIC RATE SCHEDULE

ES

Environmental Surcharge

APPLICABLE

In All of the Company's service territory.

AVAILABILITY

This rate schedule shall apply to electric rate schedules RS, FERS, GS, CWH, Rate 33, AES, LP, LCI-TOD, HLF, LMP-TOD, M, ST. LT., DEC. LT., P.O. LT., C.O. LT., SEASONAL/TEMPORARY RIDER, WESSTVACO, and NORTH AMERICAN STAINLESS (NAS)

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

Environmental Surcharge Factor = $E(m) / R(m)$

Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

DEFINITIONS

- 1) For the 1994 Plan $E(m) = [(RB / 12) (ROR) + (ROR-DR) (TR/(1 - TR))] + PCOE - BAS$
 - a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plan in Service, Accumulated Depreciation, and Deferred Taxes already included in base rates..
 - b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the Weighted Average Cost of Pollution Control Debt.
 - c) Where PCOE is the Pollution Control Operating Expenses [Incremental O&M Expenses (+/-), Depreciation and Amortization Expense, Property Taxes, Insurance Expense, Emission Allowance Expense, and Surcharge Consultant Fee.]
 - d) BAS is the Net Proceeds from By-products and Allowance Sales.
- 2) For all Post-1994 Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$

Where:

 - a) RB is the Total Environmental Compliance Rate Base excluding the 1994 Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service, Accumulated Depreciation, and Deferred Taxes already included in existing rates.
 - b) Where ROR is the Rate of Return in Environmental Compliance Rate Base, designated as the overall all rate of return [cost of short term debt, accounts receivable financing, long term debt, preferred stock, and common equity]
 - c) Where DR is the Debt Rate [cost of short term debt, accounts receivable financing, and long term debt]
 - d) Where TR is the Composite Federal and State Income Tax Rate.
 - e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-439 and 2002-146.
- 3) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at Net Jurisdictional E(m)
- 4) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.
- 5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
OCT 2003
APR 01 2003
PURSUANT TO KAR 5.011

Date of Issue: February 21, 2003

Issued By

Date Effective: April 1, 2003



Michael S. Beer, Vice President
Lexington, Kentucky

ELECTRIC RATE SCHEDULE

ES

Environmental Surcharge

APPLICABLE

In all of the Company's service territory.

AVAILABILITY OF SERVICE

This rate schedule shall apply to electric rate schedules RS, FERS, GS, CWH, Rate 33, AES, LP, LCI-TOD, HLF, MP, LMP-TOD, M, ST. LT., DEC. LT., P.O. LT., C.O. LT., SEASONAL/TEMPORARY SERVICE RIDER, and WESTVACO.

RATE

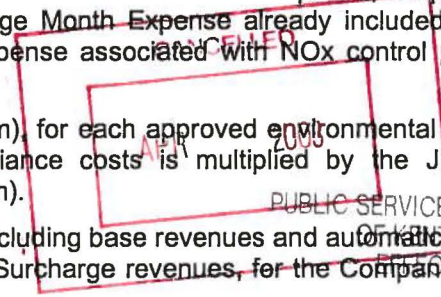
The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$\text{Environmental Surcharge Factor} = E(m) / R(m)$$

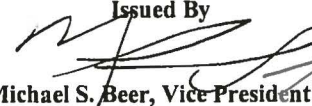
Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

DEFINITIONS

- 1) For the 1994 Plan $E(m) = \{(RB/12) (ROR) + PCOE - BAS$
 - a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service and Accumulated Depreciation already included in existing rates.
 - b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the Weighted Average Cost of Pollution Control Bond Debt.
 - c) Where PCOE is the Operating Expenses [Incremental O&M Expenses (+/-), Depreciation and Amortization Expense, Property Taxes, Insurance Expense, Emission Allowance Expense, and Surcharge Consultant Fee].
 - d) Where BAS is the Net Proceeds from By-Product and Allowance Sales.
- 2) For the 2001 Plan $E(m) = \{(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))\} + OE$
 - a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service, Accumulated Depreciation, and Deferred Taxes already included in existing rates.
 - b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
 - c) Where DR is the Debt Rate [cost of short-term and long-term debt].
 - d) Where TR is the composite Federal and State Income Tax Rate.
 - e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, and Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense associated with NOx control projects, as recorded in Account Nos. 506105 and 512101.
- 3) The sum of the 1994 E(m) and 2001 E(m), Total E(m), for each approved environmental compliance plan revenue requirement of environmental compliance costs is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).
- 4) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.
- 5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.


 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 01 2001

Date of Issue: June 3, 2002
 Canceling Original Sheet No. 24.1
 Issued July 20, 1994

Issued By

 Michael S. Beer, Vice President
 Lexington, Kentucky

PURSUANT TO 2007 KAR 5-011
 Date Effective: May 1, 2001
 SECTION 9(1)
 BY Stephan O. Bee
 SECRETARY OF THE COMMISSION

ELECTRIC RATE SCHEDULE

MSR

Merger Surcredit Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To Kentucky Utilities Company Electric Rate Schedules RS, FERS, GS, CWH, 33, AES, LP, LCI-TOD, HLF, MP, LMP-TOD, M, ST.LT., P.O.LT., C.O.LT., SEASONAL/TEMPORARY SERVICE RIDER, AND WESTVACO

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

(MS) is the Merger Surcredit which is based on the total Company net savings that are to be distributed to the Company's Kentucky jurisdictional retail customers in each 12-month period.

	Net Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,008,699	0.972%
Year 2	\$ 8,764,133	1.387%
Year 3	\$11,824,431	1.836%
Year 4	\$12,978,580	1.979%
Year 5	\$14,287,560	2.139%

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected Kentucky jurisdictional retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the total actual combined cost for KU and LG&E to achieve the merger is less than \$77,220,000, one-half of the additional net savings resulting therefrom shall be distributed to the customers of KU and LG&E based on a 53/47 allocation between companies. The distribution to Kentucky jurisdictional retail customers shall be determined by multiplying the KU customers' portion of the distribution by a factor of 0.86175. Any such distribution shall occur in Year 5, via the Balancing Adjustment (BA).
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over- or under-distributions.
- (4) The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar taxes.
- (5) The Merger Surcredit (MS) for the fifth year shall remain in effect pending findings of a PSC formal proceeding for sharing the then projected levels of merger savings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 2000

OCT 2000
BY: *Stephan Bill*
SECRETARY OF THE COMMISSION
Date Effective: July 1, 1998
Refiled: February 21, 2000

Date of Issue: October 1, 1997

Issued By

R. M. Hewett

R. M. Hewett, Group Executive
Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order in Case No. 97-300

ELECTRIC RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$3.75 per month

Plus an Energy Charge of:

- 4.118 cents per KWH for the first 1,000 kwh used per month
- 3.736 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause,	Sheet No. 24
Environmental Surcharge,	Sheet No. 24.1
Merger Surcredit Rider,	Sheet No. 24.2
Value Delivery Surcredit,	Sheet No. 24.3
Earning Sharing Mechanism,	Sheet No. 24.4
Demand Side Management Cost Recovery Mechanism	Sheet No. 24.5
Franchise Fee	Sheet No. 25.2

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

~~PUBLIC SERVICE COMMISSION~~
~~OF KENTUCKY~~
~~CANCELLED EFFECTIVE~~

 OCT 2003 MAY 01 2003
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

Date of Issue: May 13, 2003
Canceling Second Revision of
Original Sheet No. 24.3-A
Issued June 6, 2002

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Lexington, Kentucky

BY *Charles J. Shaw*
EXECUTIVE DIRECTOR
Date Effective: May 1, 2003

ELECTRIC RATE SCHEDULE

VFD

Volunteer Fire Department Service

N

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$3.75 per month

Plus an Energy Charge of:

- 3.883 cents per KWH for the first 1,000 kwh used per month
- 3.501 cents per KWH for all in excess of 1,000 KWH used per month

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause,	Sheet No. 24
Environmental Surcharge,	Sheet No. 24.1
Merger Surcredit Rider,	Sheet No. 24.2
Value Delivery Surcredit,	Sheet No. 24.3
Earning Sharing Mechanism,	Sheet No. 24.4
Demand Side Management Cost Recovery Mechanism	Sheet No. 24.5
Franchise Fee	Sheet No. 25.2

DUE DATE OF BILL

Customer's payment will be due within 10 days from date of bill.

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and filed on this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2002
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Stenhal Bell
SECRETARY OF THE COMMISSION

Date of Issue: June 6, 2002
Canceling First Revision of
Original Sheet No. 24.3-A
Issued January 1, 2001

Issued By



Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: August 1, 2002

ELECTRIC RATE SCHEDULE

ESM

Earnings Sharing Mechanism (Continued)

- (3) The Earnings Sharing Mechanism Report's determination of the return on equity will
 - a) exclude all revenues and expenses associated with the Fuel Adjustment Clause and the Environmental Surcharge,
 - b) contain a threshold of 11.5% return on equity with a symmetrical deadband of 100 basis points above and below the threshold, and
 - c) share any revenue surplus or deficit outside of the deadband, 60% KU and 40% ratepayers.

- (4) The Earnings Sharing Mechanism Report will contain
 - a) the calculation of the adjusted revenues, expenses and net operating income. These calculations will recognize the effect of the Commission's final orders in Case Nos. 98-474 and 2001-055. Revenues will be adjusted for off-system sales. Filings would recognize adjustments to reflect the shareholders' portion of KU' s merger savings and the elimination of advertising expenses pursuant to KAR 807 5:016.
 - b) the calculation of the adjusted capitalization, capital structure, and the cost rates for debt and preferred stock.
 - c) the calculation of the rate of return on common equity reflecting the adjusted net operating income, the adjusted capitalization, adjusted capital structure, and the Current Reporting Period cost rates for debt and preferred stock.
 - d) the calculation of the revenue requirement for the Current Reporting Period based on the upper and lower points of the deadband. This calculation will reflect the adjusted financial data described above.
 - e) a comparison of the adjusted net operating income to the upper and lower point revenue requirements, a calculation of the amount of sharing with or collection from (Revenue Adjustment) ratepayers, and a determination of the Earnings Sharing Mechanism Factor to be applied to ratepayers' bills. The Revenue Adjustment used to compute the Earning Sharing Mechanism Factor will be applied in the first April billing cycle following the Current Reporting Period, if applicable.


- (5) The Balancing Adjustment will be used to compute the Earning Sharing Mechanism Factor to be applied in the second through twelfth months of the Current Adjustment Year. This calculation will be filed ten days prior to the first billing cycle of the second month of the Current Adjustment Year.

- (6) This schedule will be subject to Commission audit at the beginning of the third Current Reporting Period, 2002. Should the Commission order the Earning Sharing Mechanism cease to be effective, the Earning Sharing Mechanism will be withdrawn with completion of application of a final Balancing Adjustment.

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JAN 2003

CANCELLED



APR 12 2002
 PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

Date of Issue: March 12, 2002
 Canceling First Revision of
 Original Sheet No. 24.4A
 Filed June 16, 2000

Michael S. Beer, Vice President
 Lexington, Kentucky

Date Effective: April 12, 2002

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Service Rate RS, Full Electric Residential Rate FERS, General Service Rate GS, Light & Power Rate LP, Large Commercial & Industrial Time-of-Day Rate LCI-TOD, and High Load Factor Rate HLF.

DSM Cost Recovery Component (DSMRC):

<u>Residential Service Rate RS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.056 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSMI):	0.001 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.011)¢/Kwh
 DSMRC Rate RS:	 0.047 ¢/Kwh

R

Full Electric Residential Rate FERS

DSM Cost Recovery Component (DCR):	0.033 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSMI):	0.001 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.005)¢/Kwh
 DSMRC Rate FERS:	 0.030 ¢/Kwh

R

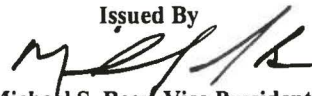


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2002

TO 807 KAR 5011.
SECTION 9 (1)

Date of Issue: April 3, 2002
Canceling Second Revision of
Original Sheet No. 24.5-D
Issued January 9, 2002

Issued By

Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: April 1, 2002
SECRETARY OF THE COMMISSION

KENTUCKY UTILITIES COMPANY

Second Revision of Original Sheet No. 24.5-E

P. S. C. No. 12

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):

(Continued)

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.024 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.004)¢/Kwh

DSMRC Rate GS: 0.025 ¢/Kwh

R

Light & Power Rate LP

Energy Charge

DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh


DSMRC Rate LP: 0.000 ¢/Kwh



PUBLIC SERVICE COMMISSION
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Michael S. Beer, Vice President
Lexington, Kentucky

Date Effective: April 1, 2002

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

FRANCHISE BILLING PLAN

1. Effective for service on and after October 1, 1980, within a city, town or urban county area with respect to which the Company has a franchise requiring payments by the Company based in any manner on revenues from service in such area, there shall be included, as part of the Company's rates in each franchise area, an additional charge determined in accordance with this Franchise Billing Plan.

2. The amount of such additional charge shall be determined and added to monthly and bimonthly customer billings for all Kentucky jurisdiction revenue classifications in the franchise area.

3. The additional charge to each customer's bill shall be determined by a factor equal to the anticipated annual franchise payment for each franchise area, divided by the anticipated annual revenues of the Company for such area, multiplied by the customer's bill as otherwise determined under the Company's rate tariff.

4. The billing factor shall be determined for each calendar year, subject to periodic review and adjustment during the year for any material changes affecting the billing factor. The amount by which the additional charges collected for any franchise area exceed or are less than the franchise payment due for such area shall be credited or charged by appropriate adjustment to the billing factor.

5. The amount of the additional charge shall be listed as a separate item on customers' bills, showing the amount and designating the unit of government to which the payment is due.

PRIMARY OR TRANSMISSION SERVICE

The customer, in order to earn the primary or transmission service rate, must own and maintain or lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of the Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS by making any promises or representations not contained herein.

PUBLIC SERVICE COMMISSION
OCT 21 1980
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SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all TERMS AND CONDITIONS, under which the Company has previously supplied electric service.

MAR 01 2000

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: *Stephan O Bell*
SECRETARY OF THE COMMISSION

Date of Issue: April 24, 1992

Issued By

Date Effective: October 1, 1980

Refiled: February 21, 2000

R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

RULES AND REGULATIONS OR TERMS AND CONDITIONS

Applicable to All Classes of Electric Service

DISCONTINUANCE OF SERVICE

The Company is authorized to refuse or discontinue service to any Applicant or customer for (a) noncompliance with these Rules and Regulations, (b) for refusing or neglecting to provide reasonable access to the premises, (c) when the Applicant is indebted to the Company for service, (d) for noncompliance with any applicable state, municipal, or other code, rule or regulation, (e) for nonpayment of bills, or (f) for fraudulent or illegal use of service. The Company shall discontinue service when a dangerous condition is found to exist on the customer's premises. Service shall be so refused or discontinued in accordance with the provisions of Kentucky Public Service Commission Regulation 807 KAR 5:006 Sections 14 and 15 (as may be modified or replaced by any regulation hereafter adopted governing discontinuance of service), which is hereby incorporated herein as a part of these Rules and Regulations. A copy of such Commission Regulation shall be furnished to any Applicant or customer upon request. When service has been discontinued for any of the reasons stated above, service shall not be restored until the Company has been paid in full for the cost of service rendered (which may be estimated by the Company if actual usage cannot be determined) and reimbursed for the estimated cost to the Company incurred by reason of the discontinuance, and if service is restored, for re-connection. For any customer whose service has been discontinued for nonpayment of bills, \$10.50 shall be charged for reconnecting service during regular scheduled working hours and \$38.00 for reconnecting service during other than regular scheduled working hours.

Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.


When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

PUBLIC SERVICE COMMISSION
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OCT 2001
JAN 30 2002
ASUANT TO 807 KAR 5.011.
SECTION 9 (1)
BY Stephan Beer
SECRETARY OF THE COMMISSION

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Michael S. Beer, Vice President
Lexington, Kentucky

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