IIII I-RR IIII

# Tariff I.G.S. (Industrial General Service)

### **Availability of Service**

Available for commercial and industrial customers with contract demands of at least 1,000 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet average maximum requirements.

## Rate

|                                    | Service Voltage |          |                 |              |  |
|------------------------------------|-----------------|----------|-----------------|--------------|--|
|                                    | Secondary       | Primary  | Subtransmission | Transmission |  |
| Tariff Code                        | 356             | 358/370  | 359/371         | 360/372      |  |
| Service Charge per Month           | \$276.00        | \$276.00 | \$794.00        | \$1,353.00   |  |
| Demand Charge per kW               |                 |          |                 |              |  |
| Of monthly on-peak billing demand  | \$26.99         | \$24.94  | \$17.36         | \$17.00      |  |
| Of monthly off-peak billing demand | \$1.84          | \$1.78   | \$1.75          | \$1.73       |  |
| Energy Charge per kWh              | 3.156¢          | 3.007¢   | 2.964¢          | 2.927¢       |  |

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

#### Minimum Demand Charge

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

| Secondary    | Primary      | Subtransmission | Transmission |
|--------------|--------------|-----------------|--------------|
| \$25.68 / kW | \$23.68 / kW | \$16.12 / kW    | \$15.77 / kW |

The minimum billing demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

#### Minimum Charge

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

# Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

| Kentucky Economic Development Surcharge  | Sheet No. 27 |                    | Т  |
|--|--------------|--------------------|----|
| Demand-Side Management Adjustment Clause | Sheet No. 28 | CANCELLED          |    |
| System Sales Clause                      | Sheet No. 29 | CANCELED           |    |
| Fuel Adjustment Clause                   | Sheet No. 30 |                    |    |
| Purchase Power Adjustment                | Sheet No. 31 |                    |    |
| Environmental Surcharge                  | Sheet No. 32 | December 31, 2024  | D  |
| Decommissioning Rider                    | Sheet No. 33 |                    |    |
| Securitized Surcharge Rider              | Sheet No. 34 |                    | Ν  |
| Federal Tax Cut Tariff                   | Sheet No. 35 |                    | 1, |
| City's Franchise Fee                     | Sheet No. 36 | KENTUCKY PUBLIC    |    |
| School Tax                               | Sheet No. 37 | SERVICE COMMISSION |    |

#### **Delayed Payment Charge**

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-4.

Continued on Sheet 8-2

DATE OF ISSUE:February 8, 2024DATE EFFECTIVE:Services Rendered On And After January 16, 2024ISSUED BY:/s/ Brian K. WestTITLE:Vice President, Regulatory & FinanceBy Authority of an Order of the Public Service CommissionIn Case No.: 2023-00159 Dated January 19, 2024

PUBLIC SERVICE COMMISSION Linda C. Bridwell **Executive Director** D **EFFECTIVE** 

1/16/2024 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)