

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #11 SHEET NO. 1

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #10 SHEET NO. 1

CLASSIFICATION OF SERVICE

| RATES FOR FARM AND HOME SERVICE SCHEDULE 1 | RATE Per Unit | | | | | | | | | |
|--|----------------------------|----------------------------|--|-------------------------|----------------|-----|----------------------------|----------------|-----|---|
| <p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the Seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, at available voltages.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <table border="0" style="width: 100%;"> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$5.55 per meter per month</td> <td></td> </tr> <tr> <td>First 500 kwh per month</td> <td style="text-align: right;">7.486¢ per kwh</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>All over 500 kwh per month</td> <td style="text-align: right;">5.748¢ per kwh</td> <td style="text-align: right;">(R)</td> </tr> </table> <p>The Customer Charge is without kwh usage. All kwh usage is billed at rates set forth above.</p> <p style="text-align: center;"><u>MINIMUM CHARGES</u></p> <p>The minimum monthly charge under the above rate shall be \$5.55 net where 10 KVA or less of transformer capacity is required. Each customer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$1.50 of each additional KVA or fraction thereof required.</p> | Customer Charge | \$5.55 per meter per month | | First 500 kwh per month | 7.486¢ per kwh | (R) | All over 500 kwh per month | 5.748¢ per kwh | (R) | <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. J. [Signature]</i></p> |
| Customer Charge | \$5.55 per meter per month | | | | | | | | | |
| First 500 kwh per month | 7.486¢ per kwh | (R) | | | | | | | | |
| All over 500 kwh per month | 5.748¢ per kwh | (R) | | | | | | | | |

DATE OF ISSUE November 14, 1986

DATE EFFECTIVE May 1, 1987

ISSUED BY *B. W. Foley*
Name of Officer

TITLE Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9748 dated April 28, 1987.

C-5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #10 SHEET NO. 2

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #9 SHEET NO. 2

CLASSIFICATION OF SERVICE

| RATES FOR FARM AND HOME SERVICE SCHEDULE 1 | RATE Per Unit |
|--|---|
| <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10HP or more.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due the first day of each month.</p> | <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1986</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1). BY: <i>J. Longman</i></p> |

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE August 1, 1986

ISSUED BY *L. W. Foley*
Name of Officer

TITLE General Manager C5-89

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #11 SHEET NO. 3

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #10 SHEET NO. 3

CLASSIFICATION OF SERVICE

| SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 | RATE Per Unit |
|--|--|
| <p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to customers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, 60 cycles at available secondary voltage.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <p>Demand Charge in Excess of 10 KW per month \$4.02 per KW. Customer Charge \$5.55 per month per meter First 1,000 KWH per month 8.635¢ per kwh (R) All over 1,000 KWH per month 5.945¢ per kwh (R) The Customer Charge is without KWH usage. All KWH usage is billed at rates set forth above.</p> | <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 0 1987</p> <p style="text-align: right;">PURSUANT TO 207 KAR 5:01, SECTION 9 (1)</p> <p style="text-align: right;">BY: <i>J. Deoghegan</i></p> |

DATE OF ISSUE November 14, 1986

DATE EFFECTIVE May 1, 1987

ISSUED BY *L. W. Foley*
Name of Officer

TITLE Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9748 dated April 28, 1987.

C-5-87

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #11 SHEET NO. 4

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #10 SHEET NO. 4

CLASSIFICATION OF SERVICE

| SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 | RATE Per Unit |
|--|------------------|
| <p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be \$5.55 net where 10 KVA or less of transformer capacity is required. Each customer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$1.50 on each additional KVA or fraction thereof required.</p> <div style="text-align: right; margin-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Deagham</i></p> </div> | |

DATE OF ISSUE November 14, 1986

DATE EFFECTIVE May 1, 1987

ISSUED BY *L. M. Foley*
Name of Officer

TITLE Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9748 dated April 28, 1987.

C-5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #10 SHEET NO. 5

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #9 SHEET NO. 5

CLASSIFICATION OF SERVICE

| SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 | RATE Per Unit |
|--|--|
| <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>SERVICE AT PRIMARY VOLTAGE</u></p> <p>If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p> | <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1986 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Ferguson</i></p> |

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE August 1, 1986

ISSUED BY *C. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

C 5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #10 SHEET NO. 6

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #9 SHEET NO. 6

CLASSIFICATION OF SERVICE

| LARGE POWER RATE (LPR) | SCHEDULE 4 | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE | RATE Per Unit |
|--|------------|---|------------------|
| <p style="text-align: center;"><u>APPLICABLE</u></p> | | <p style="text-align: center;">AUG 01 1986</p> | |
| <p>In all territory served by the Seller.</p> | | <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> | |
| <p style="text-align: center;"><u>AVAILABILITY</u></p> | | <p>BY: <i>J. D. Hogler</i></p> | |
| <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50KW for lighting and/or heating and/or power.</p> | | | |
| <p style="text-align: center;"><u>CONDITIONS</u></p> | | | |
| <p>An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p> | | | |
| <p style="text-align: center;"><u>CHARACTRER OF SERVICE</u></p> | | | |
| <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase and three phase service present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> | | | |
| <p style="text-align: center;"><u>RATE---MAXIMUM DEMAND CHARGE</u></p> | | | |
| <p>\$4.02 per month per KW of billing demand.</p> | | | (1) |

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE August 1, 1986

ISSUED BY *S. M. Foley*
Name of Officer

TITLE General Manager C 5-89

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #11 SHEET NO. 7

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #10 SHEET NO. 7

CLASSIFICATION OF SERVICE

| LARGE POWER RATE (LPR) SCHEDULE 4 (Continued) | RATE Per Unit |
|--|--------------------|
| <p><u>RATE---ENERGY CHARGE</u></p> <p>Customer Charge \$11.10 per meter per month First 10,000 kwh per month 5.986¢ per kwh All over 10,000 kwh per month 5.285¢ per kwh</p> | <p>(R) (R)</p> |
| <p>The Customer Charge does not allow for KWH usage. All KWH usage is billed at the above rates.</p> | |
| <p><u>DETERMINATION OF BILLING DEMAND</u></p> | |
| <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> | |
| <p><u>POWER FACTOR ADJUSTMENT</u></p> | |
| <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> | |
| <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5.011, SECTION 9 () BY: <i>J. Deegan</i></p> | |

DATE OF ISSUE November 14, 1986

DATE EFFECTIVE May 1, 1987

ISSUED BY *L. D. Foley*
Name of Officer

TITLE Manager

C-5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #10 SHEET NO. 8

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #9 SHEET NO. 8

CLASSIFICATION OF SERVICE

| LARGE POWER RATE (LPR) SCHEDULE 4 | RATE Per Unit |
|--|---|
| <p>(Continued)</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$1.50 per KVA per month of contract capacity.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p> | <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1986</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>J. Deoghegan</i></p> |

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE August 1, 1986

ISSUED BY *C. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

05-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #11 SHEET NO. 9

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #10 SHEET NO. 9

CLASSIFICATION OF SERVICE

| ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5 | RATE Per Unit |
|---|---|
| <p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the Seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE</u></p> <p>All kilowatt hours per month 5.737¢ per kwh (R)</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum annual charge will be not less than \$16.00 per KVA of required transformer capacity as determined by the Cooperative.</p> | <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Deoghegan</i></p> |

DATE OF ISSUE November 14, 1986

DATE EFFECTIVE May 1, 1987

ISSUED BY *L. M. Foley*
Name of Officer

TITLE Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9748 dated April 28, 1987.

C5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #10 SHEET NO. 10

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #9 SHEET NO. 10

CLASSIFICATION OF SERVICE

| ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5 (Continued) | RATE Per Unit |
|--|--|
| <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set but in 807 KAR 5:056.</p> | <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1986 PURSUANT TO 807 KAR 5:011 SECTION 9 (2) BY: <i>J. [Signature]</i></p> |
| <p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an agreement for "Purchase of Power".</p> | |
| <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> | |
| <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p> | |

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE August 1, 1986

ISSUED BY *B. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

C-5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #11 SHEET NO. 11

Inter-County R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #10 SHEET NO. 11

CLASSIFICATION OF SERVICE

| OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6 | RATE Per Unit | | | | | | |
|---|------------------------------|---------------------------|-----|------------------------------|---------------------------|-----|--|
| <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.</p> <p style="text-align: center;"><u>RATE PER LIGHT PER MONTH</u></p> <table border="0"> <tr> <td>Mercury Vapor Lamp 175 Watts</td> <td>\$6.57 per lamp per month</td> <td>(R)</td> </tr> <tr> <td>Mercury Vapor Lamp 200 Watts</td> <td>\$8.01 per lamp per month</td> <td>(R)</td> </tr> </table> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>A 175 watt Mercury lamp is estimated to use 77 kwh per month and a 200 watt Mercury lamp is estimated to use 87 kwh per month.</p> <p style="text-align: center;"><u>CONDITIONS OF SERVICE</u></p> <p>1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of the existing secondary circuits.</p> | Mercury Vapor Lamp 175 Watts | \$6.57 per lamp per month | (R) | Mercury Vapor Lamp 200 Watts | \$8.01 per lamp per month | (R) | <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Doogan</i></p> |
| Mercury Vapor Lamp 175 Watts | \$6.57 per lamp per month | (R) | | | | | |
| Mercury Vapor Lamp 200 Watts | \$8.01 per lamp per month | (R) | | | | | |

DATE OF ISSUE November 14, 1986

DATE EFFECTIVE May 1, 1987

ISSUED BY *L. M. Foley*
Name of Officer

TITLE Manager

C5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #10 SHEET NO. 12

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #9 SHEET NO. 12

CLASSIFICATION OF SERVICE

| OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6 (Continued) | RATE Per Unit |
|---|---|
| <p>2. The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.</p> <p>3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.</p> <p>4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.</p> <p>5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.</p> | |
| <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month</p> | <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1986 PURSUANT TO 80 KAR 5:011, SECTION 9 (1) BY: <i>J. H. Logan</i></p> |

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE August 1, 1986

ISSUED BY *B. H. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

C 5-89

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 7

REVISION #8 Sheet No. 24

Cancelling P.S.C. Ky. No. 7

REVISION #7 Sheet No. 24

INTER COUNTY RURAL ELECTRIC COOP. CORP.

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 2, 1973.)

| | | |
|--------------------------------------|-------------|-----|
| Average Cost of Underground Per Foot | \$9.32 | (I) |
| Average Cost of Overhead Per Foot | <u>4.04</u> | (I) |
| Average Cost Differential Per Foot | \$5.28 | (I) |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 25 1988

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: George L. Miller
PUBLIC SERVICE COMMISSION MANAGER

| | | | |
|---------------|----------------|----------------|----------------|
| DATE OF ISSUE | JULY 25, 1988 | DATE EFFECTIVE | JULY 25, 1988 |
| | Month Day Year | | Month Day Year |

| | | |
|-----------|-------------------------|---|
| ISSUED BY | <u>George L. Miller</u> | GENERAL MANAGER, DANVILLE, KENTUCKY 40422 |
| | Name of Officer | Title Address |

C 8-81

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #1 SHEET NO. 30

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Original SHEET NO. 30

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 1 | RATE Per Unit |
|--|---|
| <p style="text-align: center;"><u>APPLICABLE</u></p> <p>Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.</p> | |
| <p style="text-align: center;"><u>MONTHLY RATE</u></p> <p><u>Consumer Charge</u> \$535.00 <u>Demand Charge</u> \$5.39 per KW of Billing Demand <u>Energy Charge</u> \$.03135 per kwh</p> | (R) |
| <p style="text-align: center;"><u>BILLING DEMAND</u></p> | |
| <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> | |
| <p>(a) The contract demand</p> <p>(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided below.)</p> | |
| <p><u>Months</u></p> <p>October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</p> <p>May through September 10:00 A.M. to 10:00 P.M.</p> | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1989 PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION SECTION 9.11 BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER |
| <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> | |
| <p>The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> | |
| <p>(a) The product of the billing demand multiplied by the demand charge, plus</p> | |

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY

L. H. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 7-89

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 7

ORIGINAL SHEET NO. 30

CANCELLING P.S.C. NO.

SHEET NO.

INTER COUNTY RURAL ELECTRIC COOP. CORP.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND 1

RATE PER UNIT

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

MONTHLY RATE

| | |
|-----------------|---------------------------------|
| Consumer Charge | \$535.00 |
| Demand Charge | \$5.39 per KW of Billing Demand |
| Energy Charge | \$.03222 per kwh |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

| Months | Hours Applicable for demand Billing - EST |
|-----------------------|---|
| October through April | 7:00 A. M. to 12:00 Noon 5:00 P. M. to 10:00 P. M. |
| May through September | 10:00 A. M. to 10:00 P. M. |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1988

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)

BY: *James S. Miller*
PUBLIC SERVICE COMMISSION MANAGER

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

DATE OF ISSUE MARCH 16, 1988

DATE EFFECTIVE JUNE 1, 1988

ISSUED BY C. W. FOLEY *C. W. Foley* TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 10198 dated MAY 20, 1988.

C5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #1 SHEET NO. 31

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Original SHEET NO. 31

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 1 (CONTINUED) | RATE Per Unit |
|---|------------------|
| <p>(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR-5:056.</p> <div style="text-align: right; margin-top: 20px;"> <p>MAY 1 1989</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p> </div> | |

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 7-89

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 7

ORIGINAL SHEET NO. 31

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

INTER COUNTY RURAL ELECTRIC COOP. CORP.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 1 (CONTINUED) | RATE PER UNIT |
|---|---------------|
| (a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh, plus (c) The consumer charge | |
| <u>POWER FACTOR ADJUSTMENT</u> | |
| The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. | |
| <u>FUEL ADJUSTMENT CLAUSE</u> | |
| All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. | |
| PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1988 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER | |

DATE OF ISSUE MARCH 16, 1988 DATE EFFECTIVE JUNE 1, 1988

ISSUED BY C. W. FOLEY [Signature] TITLE GENERAL MANAGER
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10198 dated MAY 20, 1988

C5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #1 SHEET NO. 32

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Original SHEET NO. 32

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 2 | RATE Per Unit | | | | | | |
|--|--|--|-----------------------|--|-----------------------|--------------------------|--|
| <p style="text-align: center;"><u>APPLICABLE</u></p> <p>Applicable to contracts with demands 5,000 to 9,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.</p> | | | | | | | |
| <p style="text-align: center;"><u>MONTHLY RATE</u></p> <p><u>Consumer Charge</u> \$1,069.00</p> <p><u>Demand Charge</u> \$5.39 per kw of contract demand \$7.82 per kw for all billing demand in excess of contract demand</p> <p><u>Energy Charge</u> \$.02635 per kwh</p> | (R) | | | | | | |
| <p style="text-align: center;"><u>BILLING DEMAND</u></p> | | | | | | | |
| <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> | | | | | | | |
| <p>(a) The contract demand</p> | | | | | | | |
| <p>(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).</p> | | | | | | | |
| <table border="0"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand billing - EST</u></td> </tr> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </table> | <u>Months</u> | <u>Hours Applicable for Demand billing - EST</u> | October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | May through September | 10:00 A.M. to 10:00 P.M. | <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY REGULATORY</p> <p style="text-align: right;">MAY 1 1989</p> <p style="text-align: right;">PURSUANT TO ORDER OF THE SECTION 9(1)</p> <p style="text-align: right;">BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p> |
| <u>Months</u> | <u>Hours Applicable for Demand billing - EST</u> | | | | | | |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | | | | | | |
| May through September | 10:00 A.M. to 10:00 P.M. | | | | | | |

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 7-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #1 SHEET NO. 33

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Original SHEET NO. 33

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 2 (CONTINUED) | RATE Per Unit |
|--|--|
| <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:</p> <p>(a) The product of the contract demand multiplied by the demand charge, plus</p> <p>(b) The product of the contract demand multiplied by 425 hours and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> | <p style="text-align: center;">MAY 1989</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY</p> |
| <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | |

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY *S. C. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C-7-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

ORIGINAL SHEET NO. 33

INTER COUNTY RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 2 (CONTINUED) | RATE Per Unit |
|---|---|
| <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the contract demand multiplied by the demand charge, plus</p> <p>(b) The product of the contract demand multiplied by 425 hours and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p> | |
| <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> | <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> |
| <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> | <p style="text-align: right;">JUN 1 1988 PURSUANT TO 807 KAR 5:011 SECTION 9(1) BY <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p> |

DATE OF ISSUE MARCH 16, 1988

DATE EFFECTIVE JUNE 1, 1988

ISSUED BY *C. W. Foley*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10198 dated May 20, 1988.

C-5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision # 1 SHEET NO. 34

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Original SHEET NO. 34

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 3 | RATE Per Unit | | | | | | | | | | | | | | | | | | |
|---|--|------------|--|----------------------|---------------------------------|--|----------------------|------------------|-----|---------------|--|--|-----------------------|--|----------|-----------------------|--------------------------|-------|--|
| <p style="text-align: center;"><u>APPLICABLE</u></p> <p>Applicable to contracts with demands 10,000 kw or greater with a monthly energy usage equal to or greater than 425 hours per kw of billing demand.</p> <p style="text-align: center;"><u>MONTHLY RATE - PER SUBSTATION OR METERING POINT</u></p> <table border="0"> <tr> <td><u>Consumer Charge</u></td> <td>\$1,069.00</td> <td></td> </tr> <tr> <td><u>Demand Charge</u></td> <td>\$5.39 per kw of billing demand</td> <td></td> </tr> <tr> <td><u>Energy Charge</u></td> <td>\$.02535 per kwh</td> <td>(R)</td> </tr> </table> <p style="text-align: center;"><u>BILLING DEMAND</u></p> <p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The kilowatt demand at each load center is the highest average rate at which energy is used during any fifteen-minute interval during the current month or preceding eleven months in the below listed hours for each month (and adjusted for power factor as provided hereinafter)</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing - EST</u></td> <td></td> </tr> <tr> <td>October through April</td> <td>7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.</td> <td>MAY 1989</td> </tr> <tr> <td>May through September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td>BURSU</td> </tr> </table> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:</p> <p>(a) The product of the billing demand multiplied by the demand charge, plus</p> | <u>Consumer Charge</u> | \$1,069.00 | | <u>Demand Charge</u> | \$5.39 per kw of billing demand | | <u>Energy Charge</u> | \$.02535 per kwh | (R) | <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> | | October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | MAY 1989 | May through September | 10:00 A.M. to 10:00 P.M. | BURSU | <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p style="text-align: right;">MAY 1989</p> <p style="text-align: right;">BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p> |
| <u>Consumer Charge</u> | \$1,069.00 | | | | | | | | | | | | | | | | | | |
| <u>Demand Charge</u> | \$5.39 per kw of billing demand | | | | | | | | | | | | | | | | | | |
| <u>Energy Charge</u> | \$.02535 per kwh | (R) | | | | | | | | | | | | | | | | | |
| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> | | | | | | | | | | | | | | | | | | |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | MAY 1989 | | | | | | | | | | | | | | | | | |
| May through September | 10:00 A.M. to 10:00 P.M. | BURSU | | | | | | | | | | | | | | | | | |

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY

C. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 11-89

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 7

ORIGINAL SHEET NO. 34

INTER COUNTY RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND 3

RATE
PER UNIT

APPLICABLE

Applicable to contracts with demands 10,000 kw or greater with a monthly energy usage equal to or greater than 425 hours per kw of billing demand.

MONTHLY RATE - PER SUBSTATION OR METERING POINT

| | |
|------------------------|---------------------------------|
| <u>Consumer Charge</u> | \$1,069.00 |
| <u>Demand Charge</u> | \$5.39 per kw of billing demand |
| <u>Energy Charge</u> | \$.02622 per kwh |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The kilowatt demand at each load center is the highest average rate at which energy is used during any fifteen-minute interval during the current month or preceding eleven months in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|---|
| October through April | 7:00 A. M. to 12:00 Noon 5:00 P. M. to 10:00 P. M. |
| May through September | 10:00 A. M. to 10:00 P. M. |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
[Signature]
PUBLIC SERVICE COMMISSION MANAGER

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

DATE OF ISSUE MARCH 16, 1988

DATE EFFECTIVE JUNE 1, 1988

ISSUED BY C. W. FOLEY *[Signature]* TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10198 dated MAY 20, 1988

C5-89

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #1 SHEET NO. 35

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Original SHEET NO. 35

CLASSIFICATION OF SERVICE

| LARGE INDUSTRIAL RATE SCHEDULE IND 3 (CONTINUED) | RATE Per Unit |
|--|------------------|
| <p>(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh, plus</p> <p>(c) The consumer charge</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;">MAY 1 1989</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9(d),</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p> | |

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY

[Signature]
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 7-89

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 7

ORIGINAL SHEET NO. 35

CANCELLING P.S.C. NO.

 SHEET NO.

INTER COUNTY RURAL ELECTRIC COOP. CORP.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND 3 (CONTINUED)

RATE
PER UNIT

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment rate of the Wholesale Power Supplier on a current basis. This Fuel Adjustment is subject to all other applicable provisions set out in 807 KAR 5:05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James Folley
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE MARCH 16, 1988 DATE EFFECTIVE JUNE 1, 1988

ISSUED BY C. W. FOLEY C. W. Folley TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 10198 dated MAY 20, 1988

C-5-89