

**For Entire Service Area  
P.S.C. NO. 20  
Third Revised SHEET No. 1  
Cancelling  
Second Revised SHEET No. 1**

**WESTERN KENTUCKY GAS COMPANY**

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 1998

PURSUANT TO 807 KAR 5.011,  
SECTION 01(7)  
*Stephan D. Blue*  
SECRETARY OF THE COMMISSION

**CANCELLED**  
**MAR 20 1998**

ISSUED: November 19, 1998

EFFECTIVE: December 20, 1998

ISSUED BY: *William J. Senter*

Vice President - Rates & Regulatory Affairs

**For Entire Service Area  
P.S.C. NO. 20  
Third Revised SHEET No. 2  
Cancelling  
Second Revised SHEET No. 2**

**WESTERN KENTUCKY GAS COMPANY**

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 20 1998

**CANCELLED**  
**MAR 2000**

The following pages have been reserved for future use: 8-10, 14, 26, 30, 33, 39, 49, 50, 53-60

PURSUANT TO 807 KAR 5:01 :  
SECTION 9 (1)  
*Stephan D. Bell*  
SECRETARY OF THE COMMISSION

**ISSUED:** November 19/1998

**EFFECTIVE:** December 20, 1998

**ISSUED BY:** *William J. Senter*

Vice President - Rates & Regulatory Affairs

## WESTERN KENTUCKY GAS COMPANY

## Towns and Communities in Service Area

The Service Area of the Company includes the following towns and their environs:

Adairville	Dermont	Hawesville	Munfordsville	Sebree
Aetnaville	Dixon	Heath	Niagara	Sedalia
Alton	Earlington	Hendron	Nortonville	Shelby City
Anthoston	Eddyville	Herbert	Oak Ridge	Shelbyville
Auburn	Elkton	Hickory	Oakdale	Slaughters
Baskett	Ellmitch	Hill-n-dale	Oakland	Smiths Grove
Beaver Dam	Empire	Hiseville	Oklahoma	Sorgho
Beda	Epley	Hopkinsville	Owensboro	So.Henderson
Beulah	Epperson	Horse Cave	Paducah	So. Highland
Boston	Evergreen	Hustonville	Park City	So. Union
Bowling Green	Farmdale	Junction City	Perryville	Spottsville
Bremen	Fearsville	Knottsville	Philpot	Springfield
Briartown	Feliciana	Lake City	Pleasant Hill	St. Charles
Browns Valley	Finley	Lancaster	Pleasant Ridge	St. Joseph
Buck Creek	Fordsville	Lawrenceburg	Plum Springs	Stanford
Buford	Franklin	Lebanon	Poole	Stanley
Burgin	Fredonia	Livia	Powderly	Stringtown
Cadiz	Fruit Hill	Logantown	Princeton	Summersville
Calhoun	Gilbertsville	Lone Oak	Pritchardsville	Sutherland
Calvert City	Gishton	Luzerne	Pryorsburg	Symsonia
Calvery	Glasgow	Maceo	Reidland	Thurston
Campbellsville	Glenville	Madisonville	Reidville	Utica
Carbondale	Grahamville	Mannington	Reynolds Sta.	Waddy
Cave City	Grand Rivers	Marion	Robards	Water Valley
Central City	Greensburg	Masonville	Rocky Hill	West Louisville
Charleston	Greenville	Mayfield	Rome	Whitesville
Cloverport	Habit	McGowan	Rowletts	Wingo
Crayne	Hanson	Memphis Junc.	Rumsey	Woodburn
Crofton	Hardeman	Midland	Russellville	Woodlawn
Danville	Hardinsburg	Milledgeville	Sacramento	Woodsonville
Dawson Springs	Harned	Moreland	Salmons	Yelvington
Deanfield	Harrodsburg	Mortons Gap	Saloma	Zion
Dennis	Hartford	Mosleyville	Schoch	

CANCELLED

MAR 2000

ISSUED: September 4, 1992

EFFECTIVE: November 1, 1986

(Issued by Authority of the Kentucky Public Service Commission Order -- Case No. 10063)

ISSUED BY:

*Mary S. Harsh*

Vice President - Rates &amp; Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**

Case No. 1999-070 F

**Firm Service**

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf<sup>2</sup></u>	<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First 300 <sup>1</sup> Mcf	@ 7.5147 per Mcf	@ 1.9533 per Mcf	@ 1.1900 per Mcf	(I, N, N)
Next 14,700 <sup>1</sup> Mcf	@ 6.9837 per Mcf	@ 1.4223 per Mcf	@ 0.6590 per Mcf	(I, N, N)
Over 15,000 Mcf	@ 6.7547 per Mcf	@ 1.1933 per Mcf	@ 0.4300 per Mcf	(I, N, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@ 4.3145	@ 4.3145 per Mcf of daily Contract Demand	(N)
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**Rate per Mcf<sup>2</sup>**

First 300 <sup>1</sup> Mcf	@ 6.9554 per Mcf	@ 1.3940 per Mcf	(I, N)
Next 14,700 <sup>1</sup> Mcf	@ 6.4244 per Mcf	@ 0.8630 per Mcf	(I, N)
Over 15,000 Mcf	@ 6.1954 per Mcf	@ 0.6340 per Mcf	(I, N)

**Interruptible Service**

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf<sup>2</sup></u>	<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First 15,000 <sup>1</sup> Mcf	@ 6.2954 per Mcf	@ 0.7340 per Mcf	@ 0.5300 per Mcf	(I, N, N)
Over 15,000 Mcf	@ 6.1245 per Mcf	@ 0.5631 per Mcf	@ 0.3591 per Mcf	(I, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2000

ISSUED: August 29, 2000

Effective: October 1, 2000 807 KAR 5.011,

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 F dated September 12, 2000.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

BY: *Sharon Bell*  
SECRETARY OF THE COMMISSION

*11/00*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Rate Summary</b>				<b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b>	
Case No. 1999-070 E				AUG 01 2000	
<b><u>Firm Service</u></b>					
Base Charge:					
Residential	-	\$7.50	per meter per month		
Non-Residential	-	20.00	per meter per month	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
Carriage (T-4)	-	220.00	per delivery point per month	BY: <i>Stephan Bue</i>	
Transportation Administration Fee	-	50.00	per customer per meter	SECRETARY OF THE COMMISSION	
<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>	
				<b><u>Carriage (T-4)</u></b>	
First	300 <sup>1</sup> Mcf	@ 6.8881	per Mcf	@ 1.9533	per Mcf (I, N, N)
Next	14,700 <sup>1</sup> Mcf	@ 6.3571	per Mcf	@ 1.4223	per Mcf (I, N, N)
Over	15,000 Mcf	@ 6.1281	per Mcf	@ 1.1933	per Mcf (I, N, N)
<b><u>High Load Factor Firm Service</u></b>					
HLF demand charge/Mcf	@ 4.3145	@ 4.3145	per Mcf of daily Contract Demand	(N)	
<b><u>Rate per Mcf<sup>2</sup></u></b>					
First	300 <sup>1</sup> Mcf	@ 6.3288	per Mcf	@ 1.3940	per Mcf (I, N)
Next	14,700 <sup>1</sup> Mcf	@ 5.7978	per Mcf	@ 0.8630	per Mcf (I, N)
Over	15,000 Mcf	@ 5.5688	per Mcf	@ 0.6340	per Mcf (I, N)
<b><u>Interruptible Service</u></b>					
Base Charge - \$220.00 per delivery point per month					
Transportation Administration Fee - 50.00 per customer per meter					
<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>	
				<b><u>Carriage (T-3)</u></b>	
First	15,000 <sup>1</sup> Mcf	@ 5.6688	per Mcf	@ 0.7340	per Mcf (I, N, N)
Over	15,000 Mcf	@ 5.4979	per Mcf	@ 0.5631	per Mcf (I, N, N)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					
<sup>2</sup> DSM, GRI, and MLR Riders may also apply, where applicable.					

ISSUED: June 28, 2000

Effective: August 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 E dated July 18, 2000.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

*C10/00*

**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**

Case No. 1999-070 D

**Firm Service**

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf<sup>2</sup></u>	<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First 300 <sup>1</sup> Mcf	@ 5.4666 per Mcf	@ 1.9533 per Mcf	@ 1.1900 per Mcf	(I, N, N)
Next 14,700 <sup>1</sup> Mcf	@ 4.9356 per Mcf	@ 1.4223 per Mcf	@ 0.6590 per Mcf	(I, N, N)
Over 15,000 Mcf	@ 4.7066 per Mcf	@ 1.1933 per Mcf	@ 0.4300 per Mcf	(I, N, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@ 4.3145	@ 4.3145 per Mcf of daily Contract Demand	(N)
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<u>Rate per Mcf<sup>2</sup></u>	<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	
First 300 <sup>1</sup> Mcf	@ 4.9073 per Mcf	@ 1.3940 per Mcf	(I, N)
Next 14,700 <sup>1</sup> Mcf	@ 4.3763 per Mcf	@ 0.8630 per Mcf	(I, N)
Over 15,000 Mcf	@ 4.1473 per Mcf	@ 0.6340 per Mcf	(I, N)

**Interruptible Service**

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf<sup>2</sup></u>	<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First 15,000 <sup>1</sup> Mcf	@ 4.2473 per Mcf	@ 0.7340 per Mcf	@ 0.5300 per Mcf	(I, N, N)
Over 15,000 Mcf	@ 4.0764 per Mcf	@ 0.5631 per Mcf	@ 0.3591 per Mcf	(I, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 2000

ISSUED: April 24, 2000

Effective:

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *Stephan O. Bee*  
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 D dated June 9, 2000)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

*C8/100*

**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**

Case No. 1999-070 C

**Firm Service**

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-1)**

**Transport (T-2)**

**Carriage (T-4)**

First	300 <sup>1</sup>	Mcf	@	4.8667	per Mcf	@	1.9533	per Mcf	@	1.1900	per Mcf	(I, N, N)
Next	14,700 <sup>1</sup>	Mcf	@	4.3357	per Mcf	@	1.4223	per Mcf	@	0.6590	per Mcf	(I, N, N)
Over	15,000	Mcf	@	4.1067	per Mcf	@	1.1933	per Mcf	@	0.4300	per Mcf	(I, N, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@	4.3145	@	4.3145	per Mcf of daily Contract Demand	(N)
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**Rate per Mcf<sup>2</sup>**

First	300 <sup>1</sup>	Mcf	@	4.3074	per Mcf	@	1.3940	per Mcf	(I, N)
Next	14,700 <sup>1</sup>	Mcf	@	3.7764	per Mcf	@	0.8630	per Mcf	(I, N)
Over	15,000	Mcf	@	3.5474	per Mcf	@	0.6340	per Mcf	(I, N)

**Interruptible Service**

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-2)**

**Transport (T-2)**

**Carriage (T-3)**

First	15,000 <sup>1</sup>	Mcf	@	3.6474	per Mcf	@	0.7340	per Mcf	@	0.5300	per Mcf	(I, N, N)
Over	15,000	Mcf	@	3.4765	per Mcf	@	0.5631	per Mcf	@	0.3591	per Mcf	(I, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, GRI, and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION  
May 1, 2000

ISSUED: March 30, 2000

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 C dated May 1, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C7/00

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Rate Summary</b>									
<b>Case No. 1999-070 B</b>									
<b><u>Firm Service</u></b>									
Base Charge:									
Residential	-	\$7.50	per meter	per month					
Non-Residential	-	20.00	per meter	per month					
Carriage (T-4)	-	220.00	per delivery point	per month					
Transportation Administration Fee	-	50.00	per customer	per meter					
		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>			
First	300 <sup>1</sup>	Mcf @ 4.5753	per Mcf	@ 1.9533	per Mcf	@ 1.1900	per Mcf	(I, I, N)	
Next	14,700 <sup>1</sup>	Mcf @ 4.0443	per Mcf	@ 1.4223	per Mcf	@ 0.6590	per Mcf	(I, I, N)	
Over	15,000	Mcf @ 3.8153	per Mcf	@ 1.1933	per Mcf	@ 0.4300	per Mcf	(I, I, N)	
<b><u>High Load Factor Firm Service</u></b>									
HLF demand charge/Mcf	@	4.3145		@	4.3145	per Mcf of daily		(N)	
						Contract Demand			
First	300 <sup>1</sup>	Mcf @ 4.0160	per Mcf	@ 1.3940	per Mcf			(I, I)	
Next	14,700 <sup>1</sup>	Mcf @ 3.4850	per Mcf	@ 0.8630	per Mcf			(I, I)	
Over	15,000	Mcf @ 3.2560	per Mcf	@ 0.6340	per Mcf			(I, I)	
									PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
									APR 01 2000
<b><u>Interruptible Service</u></b>									
Base Charge	-	\$220.00	per delivery point	per month					PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Transportation Administration Fee	-	50.00	per customer	per meter					BY: <u>Stephan D. Bue</u> SECRETARY OF THE COMMISSION
		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>			
First	15,000 <sup>1</sup>	Mcf @ 3.3560	per Mcf	@ 0.7340	per Mcf	@ 0.5300	per Mcf	(I, I, N)	
Over	15,000	Mcf @ 3.1851	per Mcf	@ 0.5631	per Mcf	@ 0.3591	per Mcf	(I, I, N)	
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.									

ISSUED: February 25, 2000

Effective: April 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 B dated March 20, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*C/S/O*



**WESTERN KENTUCKY GAS COMPANY**

<b>Current Rate Summary</b>							
<b>Case No. 99-070 A</b>							
<b><u>Firm Service</u></b>							
Base Charge:							
Residential	-	\$7.50	per meter	per month			
Non-Residential	-	20.00	per meter	per month			
Carriage (T-4)	-	220.00	per delivery point	per month			
Transportation Administration Fee	-	50.00	per customer	per meter			
		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>	
First	300 <sup>1</sup>	Mcf @ 4.3085	per Mcf	@ 1.9121	per Mcf	@ 1.1900	per Mcf (I, I, N)
Next	14,700 <sup>1</sup>	Mcf @ 3.7775	per Mcf	@ 1.3811	per Mcf	@ 0.6590	per Mcf (I, I, N)
Over	15,000	Mcf @ 3.5485	per Mcf	@ 1.1521	per Mcf	@ 0.4300	per Mcf (I, I, N)
<b><u>High Load Factor Firm Service</u></b>							
HLF demand charge/Mcf	@	4.3145		@	4.3145	per Mcf of daily Contract Demand	(I)
First	300 <sup>1</sup>	Mcf @ 3.7492	per Mcf	@ 1.3528	per Mcf		(I, I)
Next	14,700 <sup>1</sup>	Mcf @ 3.2182	per Mcf	@ 0.8218	per Mcf		(I, I)
Over	15,000	Mcf @ 2.9892	per Mcf	@ 0.5928	per Mcf		(I, I)
<b><u>Interruptible Service</u></b>							
Base Charge - \$220.00 per delivery point per month							
Transportation Administration Fee - 50.00 per customer per meter							
		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>	
First	15,000 <sup>1</sup>	Mcf @ 3.1194	per Mcf	@ 0.7230	per Mcf	@ 0.5300	per Mcf (I, I, N)
Over	15,000	Mcf @ 2.9485	per Mcf	@ 0.5521	per Mcf	@ 0.3591	per Mcf (I, I, N)
							<b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b>
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.							<b>FEB 01 2000</b>

ISSUED: December 29, 1999

Effective: February 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 A dated January 19, 2000)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011,  
SECTION 9(d)  
BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

C4/00

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 1999-070 F</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	5.9956	5.4363	5.4363 (I, I, I)
CF (Correction Factor)	0.2502	0.2502	0.2502 (N, N, N)
RF (Refund Adjustment)	(0.0145)	(0.0145)	(0.0145) (I, I, I)
PBRRF (Performance Base Rate Recovery Factor)	<u>0.0934</u>	<u>0.0934</u>	<u>0.0934</u> (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ 6.3247</u>	<u>\$ 5.7654</u>	<u>\$ 5.7654</u> (I, I, I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley Boy*  
SECRETARY OF THE COMMISSION  
Effective: October 1, 2000

ISSUED: August 29, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 F dated September 12, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*11/00*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 1999-070 E			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	5.3713	4.8120	4.8120 (I, I, I)
CF (Correction Factor)	0.2502	0.2502	0.2502 (N, N, N)
RF (Refund Adjustment)	(0.0168)	(0.0168)	(0.0168) (R, R, R)
PBRRF (Performance Base Rate Recovery Factor)	0.0934	0.0934	0.0934 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ 5.6981</u>	<u>\$ 5.1388</u>	<u>\$ 5.1388</u> (I, I, I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**AUG 01 2000**

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION  
Effective: August 1, 2000

ISSUED: June 28, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 E dated July 18, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*C10/60*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 1999-070 D			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.9381	3.3788	3.3788 (I, I, I)
CF (Correction Factor)	0.2502	0.2502	0.2502 (N, N, N)
RF (Refund Adjustment)	(0.0051)	(0.0051)	(0.0051) (N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	<u>0.0934</u>	<u>0.0934</u>	<u>0.0934</u> (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ 4.2766</u>	<u>\$ 3.7173</u>	<u>\$ 3.7173</u> (I, I, I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**JUL 01 2000**

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell  
Effective: July 1, 2000  
PUBLIC SERVICE COMMISSION

ISSUED: April 24, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 D dated June 9, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*06/00*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 1999-070 C			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.3382	2.7789	2.7789 (I, I, I)
CF (Correction Factor)	0.2502	0.2502	0.2502 (I, I, I)
RF (Refund Adjustment)	(0.0051)	(0.0051)	(0.0051) (N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	0.0934	0.0934	0.0934 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ 3.6767</u>	<u>\$ 3.1174</u>	<u>\$ 3.1174</u> (I, I, I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 01 2000  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Stephan Bue*  
SECRETARY OF THE COMMISSION

ISSUED: March 30, 2000

Effective: May 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 C dated May 1, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*07/00*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 1999-070 B			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.2970	2.7377	2.7377
CF (Correction Factor)	0.0000	0.0000	0.0000
RF (Refund Adjustment)	(0.0051)	(0.0051)	(0.0051)
PBRRF (Performance Base Rate Recovery Factor)	0.0934	0.0934	0.0934
GCA (Gas Cost Adjustment)	<u>\$ 3.3853</u>	<u>\$ 2.8260</u>	<u>\$ 2.8260</u>

(N, N, N)  
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(I, I, I)  
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(I, I, I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
APR 01 2000  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

ISSUED: February 25, 2000

Effective: April 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 B dated March 20, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*09/00*

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 99-070

Firm Service

Base Charge:

Residential	-	\$ 7.50 per meter per month	(I)
Non-Residential	-	20.00 per meter per month	(T,I)
Carriage (T-4)	-	220.00 per delivery point per month	(I)
Transportation Administration Fee	-	50.00 per customer per meter	(I)

<u>Rate per Mcf<sup>2</sup></u>		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$4.6455 per Mcf	@ \$1.9086 per Mcf	@ \$1.1900 per Mcf	(T)
Next	14,700 <sup>1</sup> Mcf	@ 4.1145 per Mcf	@ 1.3776 per Mcf	@ 0.6590 per Mcf	(I,I,I)
Over	15,000 Mcf	@ 3.8855 per Mcf	@ 1.1486 per Mcf	@ 0.4300 per Mcf	(I,I,I)

High Load Factor Firm Service

HLF demand charge/Mcf @ \$4.2945 @ \$4.2945 per Mcf of daily Contract Demand

<u>Rate per Mcf<sup>2</sup></u>					
First	300 <sup>1</sup> Mcf	@ \$4.0888 per Mcf	@ \$1.3519 per Mcf		(T)
Next	14,700 <sup>1</sup> Mcf	@ 3.5578 per Mcf	@ 0.8209 per Mcf		(I,I)
Over	15,000 Mcf	@ 3.3288 per Mcf	@ 0.5919 per Mcf		(I,I)

Interruptible Service

Base Charge - \$220.00 per delivery point per month (I)  
 Transportation Administration Fee - 50.00 per customer per meter (I)

<u>Rate per Mcf<sup>2</sup></u>		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$3.4590 per Mcf	@ \$0.7221 per Mcf	@ \$0.5300 per Mcf	(T)
Over	15,000 Mcf	@ 3.2881 per Mcf	@ 0.5512 per Mcf	@ 0.3591 per Mcf	(I,I,I)

- All gas consumed by the customer (sales, transportation, and carriage, firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 DEC 21 1999  
 PURSUANT TO 809 KAR 501 1,  
 SECTION 9 (1)  
 BY: *Stephan B...*  
 SECRETARY OF THE COMMISSION

ISSUED: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

*2/100*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Rate Summary</b>						
Case No. 95-010 YY						
<b><u>Firm Service</u></b>						
Base Charge:						
Residential		-	\$5.10	per meter	per month	
Non-Residential		-	13.60	per meter	per month	
Carriage (T-4)		-	150.00	per delivery point	per month	
Transportation Administration Fee		-	45.00	per customer	per meter	
			<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>	<b><u>Carriage (T-4)</u></b>
First	300 <sup>1</sup>	Mcf	@ 4.5170 per Mcf	@ 1.7801 per Mcf	@ 1.0615 per Mcf	(I, R, N)
Next	14,700 <sup>1</sup>	Mcf	@ 4.0140 per Mcf	@ 1.2771 per Mcf	@ 0.5585 per Mcf	(I, R, N)
Over	15,000	Mcf	@ 3.8640 per Mcf	@ 1.1271 per Mcf	@ 0.4085 per Mcf	(I, R, N)
<b><u>High Load Factor Firm Service</u></b>						
HLF demand charge/Mcf	@	4.2945		@ 4.2945 per Mcf of daily Contract Demand		(R)
First	300 <sup>1</sup>	Mcf	@ 3.9603 per Mcf	@ 1.2234 per Mcf		(I, R)
Next	14,700 <sup>1</sup>	Mcf	@ 3.4573 per Mcf	@ 0.7204 per Mcf		(I, R)
Over	15,000	Mcf	@ 3.3073 per Mcf	@ 0.5704 per Mcf		(I, R)
<b><u>Interruptible Service</u></b>						
Base Charge		-	\$150.00	per delivery point	per month	
Transportation Administration Fee		-	45.00	per customer	per meter	
			<b><u>Sales (G-2)</u></b>	<b><u>Transport (T-2)</u></b>	<b><u>Carriage (T-3)</u></b>	
First	15,000 <sup>1</sup>	Mcf	@ 3.4226 per Mcf	@ 0.6857 per Mcf	@ 0.4936 per Mcf	(I, R, N)
Over	15,000	Mcf	@ 3.2726 per Mcf	@ 0.5357 per Mcf	@ 0.3436 per Mcf	(I, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

**CANCELLED**  
**DEC 01 1999**  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 PURSUANT TO 807 KAR 6.011,  
 SECTION 9(1)  
 BY: *Sharon O. Bell*  
 SECRETARY THE COMMISSION

**ISSUED: October 28, 1999**

**Effective: December 1, 1999**

**(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 YY dated November 23, 1999.)**

**ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs**



**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 99-070 A			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
		<b>HLF</b>	
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.2970	2.7377	2.7377
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)
RF (Refund Adjustment)	(0.0480)	(0.0480)	(0.0178)
PBRRF (Performance Base Rate Recovery Factor)	0.0934	0.0934	0.0934
GCA (Gas Cost Adjustment)	<u>\$ 3.1185</u>	<u>\$ 2.5592</u>	<u>\$ 2.5894</u>

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION  
Effective: February 1, 2000

ISSUED: December 29, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 A dated January 19, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C4/00

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 99-070

**J** Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). (T)

Gas Charge = GCA (D)

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>HLF</u> <u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	\$3.6999	\$3.1432	\$3.1432	(N)
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)	
RF (Refund Adjustment)	(0.0452)	(0.0452)	(0.0150)	
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0247</u>	<u>0.0247</u>	<u>0.0247</u>	
GCA (Gas Cost Adjustment)	<u>\$3.4555</u>	<u>\$2.8988</u>	<u>\$2.9290</u>	(N)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 21 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CANCELLED  
 MAR 2000

ISSUED: December 21, 1999

EFFECTIVE: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs

03/00

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 YY			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.6999	3.1432	3.1432
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.2668	(0.2899)	0.4919
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)
RF (Refund Adjustment)	(0.0452)	(0.0452)	(0.0150)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	<u>\$ 0.0224</u>	<u>\$ (0.5343)</u>	<u>\$ 0.2777</u>

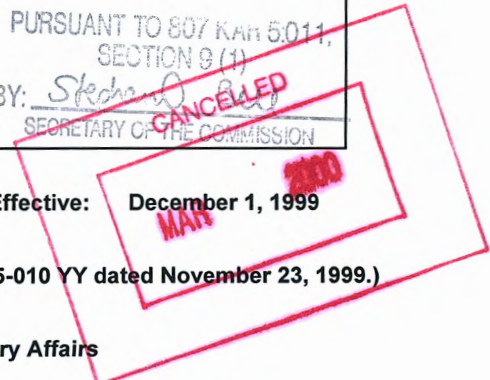
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 01 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: *Stephen D. Bell*  
SECRETARY OF THE COMMISSION



ISSUED: October 28, 1999

Effective: December 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 YY dated November 23, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Transportation and Carriage</b>									
<b>Case No. 1999-070 F</b>									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
<b><u>Transportation Service (T-2)</u><sup>1</sup></b>									
<b>a) <u>Firm Service</u></b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.7633	=	\$1.9533	per Mcf (N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.7633	=	1.4223	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.7633	=	1.1933	per Mcf (N)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.3145	=	\$4.3145	per Mcf of daily contract demand (N)
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.2040	=	\$1.3940	per Mcf (N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.2040	=	0.8630	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.2040	=	0.6340	per Mcf (N)
<b>c) <u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.2040	=	\$0.7340	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.2040	=	0.5631	per Mcf (N)
<b><u>Carriage Service</u><sup>3</sup></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply.									
<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.									
<sup>3</sup> Excludes standby sales service.									

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2000

ISSUED: August 29, 2000

Effective: October 1, 2000  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 F dated September 12, 2000)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

SECRETARY OF THE COMMISSION

*C11/00*

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage								PUBLIC SERVICE COMMISSION OF KENTUCKY	
Case No. 1999-070 E								EFFECTIVE	
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:								AUG 01 2000	
System Lost and Unaccounted gas percentage:								1.9% PURSUANT TO 807 KAR 5.011, SECTION 9 (1)	
				Simple Margin		Non-Commodity		Gross Margin	BY: <u>Stephan O. Bue</u> SECRETARY OF THE COMMISSION
<b>Transportation Service (T-2)<sup>1</sup></b>									
a) <b>Firm Service</b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.7633	=	\$1.9533 per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.7633	=	1.4223 per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	0.7633	=	1.1933 per Mcf	(N)
b) <b>High Load Factor Firm Service (HLF)<sup>1</sup></b>									
Demand			@	\$0.0000	+	4.3145	=	\$4.3145 per Mcf of daily contract demand	(N)
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.2040	=	\$1.3940 per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.2040	=	0.8630 per Mcf	(N)
All over	15,000	Mcf	@	0.4300	+	0.2040	=	0.6340 per Mcf	(N)
c) <b>Interruptible Service</b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.2040	=	\$0.7340 per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.2040	=	0.5631 per Mcf	(N)
<b>Carriage Service<sup>3</sup></b>									
<b>Firm Service (T-4)</b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.0000	=	\$0.6590 per Mcf	(N)
All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	=	\$0.4300 per Mcf	(N)
<b>Interruptible Service (T-3)</b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	(N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	\$0.3591 per Mcf	(N)
<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply.									
<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.									
<sup>3</sup> Excludes standby sales service.									

ISSUED: June 28, 2000

Effective: August 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 E dated July 18, 2000.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

*01/00*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Transportation and Carriage</b>									
Case No. 1999-070 D									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
<b><u>Transportation Service (T-2)<sup>1</sup></u></b>									
<b>a) <u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.7633	=	\$1.9533	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.7633	=	1.4223	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	0.7633	=	1.1933	per Mcf (N)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.3145	=	\$4.3145	per Mcf of daily contract demand (N)
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.2040	=	\$1.3940	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.2040	=	0.8630	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	0.2040	=	0.6340	per Mcf (N)
<b>c) <u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.5300	+	\$0.2040	=	\$0.7340	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.2040	=	0.5631	per Mcf (N)
<b><u>Carriage Service<sup>3</sup></u></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	<sup>2</sup>	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)

<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 2000

ISSUED: April 24, 2000

Effective: July 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 D dated June 9, 2000)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

BY: Stephan Bee  
SECRETARY OF THE COMMISSION

*C. Bee*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Transportation and Carriage</b>									
Case No. 1999-070 C									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
<b><u>Transportation Service (T-2)<sup>1</sup></u></b>									
a) <b><u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.7633	=	\$1.9533	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.7633	=	1.4223	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	0.7633	=	1.1933	per Mcf (N)
b) <b><u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.3145	=	\$4.3145	per Mcf of daily contract demand (N)
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.2040	=	\$1.3940	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.2040	=	0.8630	per Mcf (N)
All over	15,000		Mcf @	0.4300	+	0.2040	=	0.6340	per Mcf (N)
c) <b><u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.5300	+	\$0.2040	=	\$0.7340	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.2040	=	0.5631	per Mcf (N)
<b><u>Carriage Service<sup>3</sup></u></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	<sup>2</sup>	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)

<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 07 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Effective: May 1, 2000  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

ISSUED: March 30, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 C dated May 1, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C7/00

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Transportation and Carriage</b>									
<b>Case No. 1999-070 B</b>									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
<b><u>Transportation Service (T-2)<sup>1</sup></u></b>									
<b>a) <u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.7633	=	\$1.9533	per Mcf (I)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.7633	=	1.4223	per Mcf (I)
All over	15,000		Mcf @	0.4300	+	0.7633	=	1.1933	per Mcf (I)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.3145	=	\$4.3145	per Mcf of daily contract demand (N)
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.2040	=	\$1.3940	per Mcf (I)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.2040	=	0.8630	per Mcf (I)
All over	15,000		Mcf @	0.4300	+	0.2040	=	0.6340	per Mcf (I)
<b>c) <u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.5300	+	\$0.2040	=	\$0.7340	per Mcf (I)
All over	15,000		Mcf @	0.3591	+	0.2040	=	0.5631	per Mcf (I)
<b><u>Carriage Service<sup>3</sup></u></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	<sup>2</sup>	Mcf @	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
<p><sup>1</sup> Includes standby sales service under corresponding sales rates.</p> <p><sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p> <p><sup>3</sup> Excludes standby sales service.</p>									

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION  
April 1, 2000

ISSUED: February 25, 2000

Effective: April 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 B dated March 20, 2000.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

*CS/O*



WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 99-070 A									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
<b>Transportation Service (T-2)<sup>1</sup></b>									
<b>a) <u>Firm Service</u></b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.7221	=	\$1.9121	per Mcf (0)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.7221	=	1.3811	per Mcf (0)
All over	15,000	Mcf	@	0.4300	+	0.7221	=	1.1521	per Mcf (0)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.3145	=	\$4.3145	per Mcf of daily contract demand (0)
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.1628	=	\$1.3528	per Mcf (0)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.1628	=	0.8218	per Mcf (0)
All over	15,000	Mcf	@	0.4300	+	0.1628	=	0.5928	per Mcf (0)
<b>c) <u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.1930	=	\$0.7230	per Mcf (0)
All over	15,000	Mcf	@	0.3591	+	0.1930	=	0.5521	per Mcf (0)
<b>Carriage Service<sup>3</sup></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.0000	=	\$0.6590	per Mcf (N)
All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	=	\$0.4300	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)
<p><sup>1</sup> Includes standby sales service under corresponding sales rates.</p> <p><sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p> <p><sup>3</sup> Excludes standby sales service.</p>									

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

February 1, 2000

BY: *Stephan Bue*

ISSUED: December 29, 1999

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 A dated January 19, 2000)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

*C4/00*

**FOR ENTIRE SERVICE AREA**

P.S.C. NO. 20

Seventy-seventh SHEET No. 6

Cancelling

Seventy-sixth SHEET No. 6

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 99-070

DEC 21 1999

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

**System Lost and Unaccounted gas percentage:**

		<u>Distribution Charge</u>	<u>Non Commodity</u>	<u>Transportation Charge</u>	(T)
<b>Transportation Service (T-2)<sup>1</sup></b>					
a) <u>Firm Service</u>					
First 300 <sup>2</sup>	Mcf @	\$1.1900	+	\$0.7186	= \$1.9086 per Mcf (I)
Next 14,700 <sup>2</sup>	Mcf @	0.6590	+	0.7186	= 1.3776 per Mcf (I)
Over 15,000 <sup>2</sup>	Mcf @	0.4300	+	0.7186	= 1.1486 per Mcf (I)
b) <u>High Load Factor Firm Service (HLF)</u>					
Demand	@	\$0.0000	+	4.2945	= \$4.2945 per Mcf of daily contract demand
First 300 <sup>2</sup>	Mcf @	\$1.1900	+	\$0.1619	= \$1.3519 per Mcf (I)
Next 14,700 <sup>2</sup>	Mcf @	0.6590	+	0.1619	= 0.8209 per Mcf (I)
Over 15,000	Mcf @	0.4300	+	0.1619	= 0.5919 per Mcf (I)
c) <u>Interruptible Service</u>					
First 15,000 <sup>2</sup>	Mcf @	\$0.5300	+	\$0.1921	= \$0.7221 per Mcf (I)
All Over 15,000	Mcf @	0.3591	+	0.1921	= 0.5512 per Mcf (I)
<b>Carriage Service<sup>3</sup></b>					
a) <u>Firm Service (T-4)</u>					
First 300 <sup>2</sup>	Mcf @	\$1.1900	+	\$0.0000	= \$1.1900 per Mcf (I)
Next 14,700 <sup>2</sup>	Mcf @	0.6590	+	0.0000	= 0.6590 per Mcf (I)
Over 15,000 <sup>2</sup>	Mcf @	0.4300	+	0.0000	= 0.4300 per Mcf (I)
b) <u>Interruptible Service (T-3)</u>					
First 15,000 <sup>2</sup>	Mcf @	\$0.5300	+	\$0.0000	= \$0.5300 per Mcf (I)
All Over 15,000	Mcf @	0.3591	+	0.0000	= 0.3591 per Mcf (I)

<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply. (T)

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

CANCELED  
Feb 1 1999  
2000

**ISSUED:** December 21, 1999

**EFFECTIVE:** December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

C/S

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Transportation and Carriage</b>										
<b>Case No. 95-010 YY</b>										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
<b>System Lost and Unaccounted gas percentage:</b>								1.9%		
				<u>Simple</u> Margin			<u>Non-Commodity</u>			<u>Gross</u> Margin
<b>Transportation Service (T-2)<sup>1</sup></b>										
<b>a) Firm Service</b>										
First	300	<sup>2</sup>	Mcf @	\$1.0615	+	\$0.7186	=	\$1.7801	per Mcf	(R)
Next	14,700	<sup>2</sup>	Mcf @	0.5585	+	0.7186	=	1.2771	per Mcf	(R)
All over	15,000		Mcf @	0.4085	+	0.7186	=	1.1271	per Mcf	(R)
<b>b) High Load Factor Firm Service (HLF)</b>										
Demand			@	\$0.0000	+	4.2945	=	\$4.2945	per Mcf of daily contract demand	(R)
First	300	<sup>2</sup>	Mcf @	\$1.0615	+	\$0.1619	=	\$1.2234	per Mcf	(R)
Next	14,700	<sup>2</sup>	Mcf @	0.5585	+	0.1619	=	0.7204	per Mcf	(R)
All over	15,000		Mcf @	0.4085	+	0.1619	=	0.5704	per Mcf	(R)
<b>c) Interruptible Service</b>										
First	15,000	<sup>2</sup>	Mcf @	\$0.4936	+	\$0.1921	=	\$0.6857	per Mcf	(R)
All over	15,000		Mcf @	0.3436	+	0.1921	=	0.5357	per Mcf	(R)
<b>Carriage Service<sup>3</sup></b>										
<b>Firm Service (T-4)</b>										
First	300	<sup>2</sup>	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	<sup>2</sup>	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	<sup>2</sup>	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
<b>Interruptible Service (T-3)</b>										
First	15,000	<sup>2</sup>	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**CANCELLED**  
**MAR 2000**

DEC 01 1999

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stewart Bee*  
Effective: **December 1, 1999**

ISSUED: **October 28, 1999**

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 YY dated November 23, 1999.)

ISSUED BY: **William J. Senter**

**Vice President - Rates & Regulatory Affairs**

WESTERN KENTUCKY GAS COMPANY

Computer Billing Rate Codes

(T)

Rate Code format =  $n_1 n_2 n_3 n_4 n_5 n_6$  (shown on sample bill form in the Rules and Regulations, Sheet No. 62)

Billing Codes ( $n_1 n_2 n_3$ )	Description
040	General Sales Service (G-1) - Residential
050	General Sales Service (G-1) - Commercial
210	Interruptible Sales Service (G-2)
220	General Sales Service (G-1) - Industrial

Tax Codes ( $n_4 n_5 n_6$ )	School Fee	State Tax	City Franchise
193	1.5%		
194	1.5%	6.0%	
195	1.5%		1.0%
196	1.5%	6.0%	1.0%
197	2.0%		
198	2.0%	6.0%	
199	2.0%		1.0%
200	2.0%	6.0%	1.0%
201	2.5%		
209	2.5%	6.0%	
210	2.5%		1.0%
211	2.5%	6.0%	1.0%
212	3.0%		
213	3.0%	6.0%	
215	3.0%		1.0%
216	3.0%	6.0%	1.0%
217		6.0%	1.0%
240			
241			1.0%
246		6.0%	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

EFFECTIVE:

(Issued by Authority of the Public Service Commission )

ISSUED BY: *May S. Lamb*

Vice President - Rates & Regulatory Affairs

*C 11/00*

**WESTERN KENTUCKY GAS COMPANY**

**General Firm Sales Service**

Rate G-1

**1. Applicable**

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

**2. Availability of Service**

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

**3. Net Monthly Rate**

a) Base Charge:

\$ 5.10 per meter for residential service  
\$13.60 per meter for non-residential service

b) Commodity Charge:

First <sup>1</sup>	300 Mcf	@	\$4.4946	per 1,000 cubic feet
Next <sup>1</sup>	14,700 Mcf	@	3.9916	per 1,000 cubic feet
Over	15,000 Mcf	@	3.8416	per 1,000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

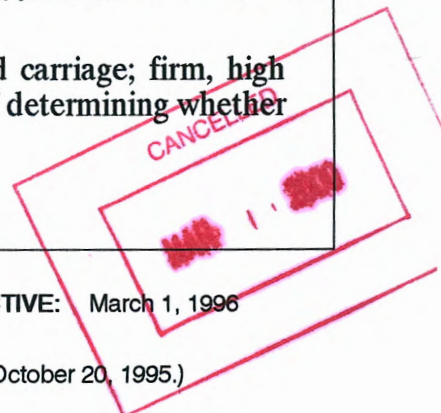
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.



ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

NOV 01 1995

Rate G-1

PURSUANT TO 807 KAR 6011, SECTION 9 (1)

BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.

5. Minimum Monthly Bill

- a) The Base Charge plus any High Load Factor (HLF) demand charge.
- b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.
- c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

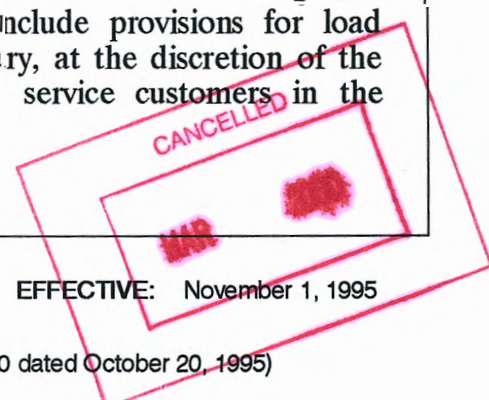
(T)

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.



ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier. (T)
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

- a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

CANCELLED  
MAR 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
NOV 01 1995

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995  
PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phillip Linnin  
DIRECTOR, RATES & RESEARCH DIV.

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier. (T)
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

- a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

CANCELLED  
MAR 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
NOV 01 1995  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

ISSUED: October 2, 1995

BY: *Jordan C. Neal*  
EFFECTIVE: November 1, 1995  
FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs



WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

- a) Base Charge: \$150.00 per delivery point per month.
- Minimum Charge: The Base Charge plus any Transportation Administration Fee and EFM facilities charge.
- b) Commodity Charge:

(1)  
(T)

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

BY: *John C. [Signature]*  
FOR THE PUBLIC SERVICE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First<sup>1</sup> 15,000 Mcf @ \$ 3.1449 per 1,000 cubic feet  
Over 15,000 Mcf @ 2.9949 per 1,000 cubic feet

(R)

(R)

c) Gas Cost Adjustment (GCA) Rider

d) Minimum Bill

A minimum seasonal bill shall apply and shall be computed as follows:

- 1) The minimum summer seasonal bill shall apply to the period April 1, through October 31.
- 2) The minimum winter seasonal bill shall apply to the period November 1, through March 31.
- 3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.
- 4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 21 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage, ~~high~~ load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

(T)

MAR 2000

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

Rate G-2

(T)

- 5) The minimum bill requirement will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires.

Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its daily contract demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of violation and shall be due and payable within 20 days of billing.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990  
PURSUANT TO 807 KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

SECTION 9 (1)

BY: *[Signature]*

PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: *Mary S. Hard*

Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

**Interruptible Sales Service**

**Rate G-2**

(T)

- b) If at the end of any seasonal period a buyer exceeds its Adjusted Seasonal Volumes for that period the Buyer shall pay a penalty as described in Section 33 of the Company's Rules and Regulations.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

**7. Curtailment**

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

**CANCELLED**  
**MAR 2000**  
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**MAR 4 1993**

**PURSUANT TO 807 KAR 5:011.**  
**SECTION 9 (1)**

BY: *[Signature]*  
**PUBLIC SERVICE COMMISSION MANAGER**  
**EFFECTIVE: September 13, 1990**

**ISSUED: September 4, 1992**

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

**ISSUED BY:** *Mary S. Lamb*

Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

**Interruptible Sales Service  
Rate G-2**

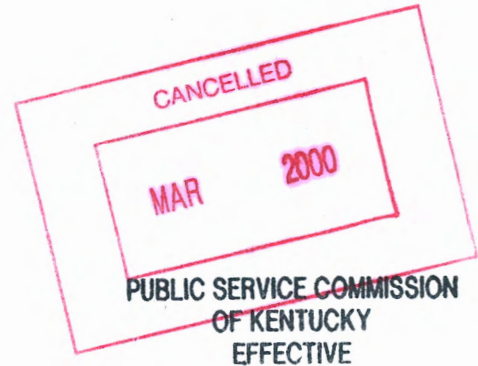
(T)

**8. Special Provisions**

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- c) No gas delivered under this rate schedule and applicable contract shall be available for resale.

**9. Late Payment Charge**

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.



MAR 4 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Sharon Hallett*  
EFFECTIVE SEPTEMBER 13, 1990  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

Large Volume Sales																														
Rates LVS-1 (High Priority), LVS-2 (Low Priority)																														
<p><b>1. <u>Applicable</u></b></p> <p>Entire Service Area of the Company. (See list of towns – Sheet No. 3)</p> <p><b>2. <u>Availability of Service</u></b></p> <p>Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.</p> <p><b>3. <u>Net Monthly Rate</u></b></p> <p>a) <u>Base Charge:</u></p> <table style="margin-left: 40px;"> <tr> <td>LVS-1 Service</td> <td style="text-align: right;">\$ 13.60</td> <td>per Meter</td> </tr> <tr> <td>LVS-2 Service</td> <td style="text-align: right;">150.00</td> <td>per Meter</td> </tr> <tr> <td>Combined Service</td> <td style="text-align: right;">150.00</td> <td>per Meter</td> </tr> </table> <p>b) <u>Simple Margin for LVS-1 Service</u></p> <table style="margin-left: 40px;"> <tr> <td>First<sup>1</sup></td> <td style="text-align: right;">300 Mcf @</td> <td style="text-align: right;">\$ 1.0615</td> <td>per Mcf</td> </tr> <tr> <td>Next<sup>1</sup></td> <td style="text-align: right;">14,700 Mcf @</td> <td style="text-align: right;">0.5585</td> <td>per Mcf</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000 Mcf @</td> <td style="text-align: right;">0.4085</td> <td>per Mcf</td> </tr> </table> <p>c) <u>Simple Margin for LVS-2 Service</u></p> <table style="margin-left: 40px;"> <tr> <td>First<sup>1</sup></td> <td style="text-align: right;">15,000 Mcf @</td> <td style="text-align: right;">\$ 0.4936</td> <td>per Mcf</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000 Mcf @</td> <td style="text-align: right;">0.3436</td> <td>per Mcf</td> </tr> </table>	LVS-1 Service	\$ 13.60	per Meter	LVS-2 Service	150.00	per Meter	Combined Service	150.00	per Meter	First <sup>1</sup>	300 Mcf @	\$ 1.0615	per Mcf	Next <sup>1</sup>	14,700 Mcf @	0.5585	per Mcf	Over	15,000 Mcf @	0.4085	per Mcf	First <sup>1</sup>	15,000 Mcf @	\$ 0.4936	per Mcf	Over	15,000 Mcf @	0.3436	per Mcf	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">MAR 21 1996</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p> <div style="border: 2px solid red; padding: 10px; transform: rotate(-15deg); display: inline-block; color: red; font-weight: bold; text-align: center;">       CANCELLED MAR 2000     </div> <p><sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>
LVS-1 Service	\$ 13.60	per Meter																												
LVS-2 Service	150.00	per Meter																												
Combined Service	150.00	per Meter																												
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ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President – Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-up Adjustment will be filed with the Commission prior to billing.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-up Adjustment.

(T)

5. Minimum Monthly Bill

- a) The Base Charge and High Load Factor demand charge.
- b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the following:
  - 1) Last step of applicable Simple Margin,
  - 2) Non-Commodity Components and
  - 3) Weighted Average Commodity Gas Cost in effect at the time the minimum bill is assessed.

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 CANCELLED  
 NOV 21 2000  
 NOV 21 1995  
 PURSUANT TO 807 KAR 5011,  
 SECTION 9 (1)  
 BY: *Jordan C. Neal*  
 FOR THE PUBLIC SERVICE COMMISSION  
 EFFECTIVE: November 1, 1995

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(N)

- c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter period is continued in the following winter period the reduction will be made permanent for winter periods.

To the extent that a voluntary reduction for a summer period is continued in the following summer period the reduction will be made permanent for summer periods.

6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 22 1993  
MAR 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

EFFECTIVE December 22, 1993  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993.)

ISSUED BY:

*Mary S. Lovell*

Vice President - Rates & Regulatory Affairs



WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(N)

Pursuant to this Section, the Company may flex the otherwise applicable rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

8. Service Agreement

The Company will require a written contract for a minimum term of twelve months. Unless waived, the term of any such contract will begin on either November 1st or April 1st with a minimum of sixty (60) day prior notice by the customer. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration given to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas. <sup>in an increased volume</sup> is involved.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 2000  
MAR  
DEC 22 1993

ISSUED: March 29, 1993

EFFECTIVE TO 807 KAR 22, 59931,  
SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY:

*Maury S. Lovell*

Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period January, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 09 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

**LVS-1:**

			Simple	Non-	Estimated		
			Margin	Commodity	Weighted		
				Component <sup>2</sup>	Average		
<u>Firm Service</u>					Commodity	Sales	
					Gas Cost	Rate	
First	300	<sup>1</sup> Mcf @	\$ 1.1900 +	\$ 0.7186 +	\$ 2.6623 =	\$ 4.5709	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590 +	0.7186 +	2.6623 =	4.0399	per Mcf
All over	15,000	Mcf @	0.4300 +	0.7186 +	2.6623 =	3.8109	per Mcf

**High Load Factor Firm Service**

Demand			@	\$ 4.2945 +	\$0.0000 =	\$ 4.2945	per Mcf of daily contract demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900 +	\$ 0.1619 +	\$ 2.6623 =	\$ 4.0142	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590 +	0.1619 +	2.6623 =	3.4832	per Mcf
All over	15,000	Mcf @	0.4300 +	0.1619 +	2.6623 =	3.2542	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.5300 +	\$ 0.1921 +	\$ 2.6623 =	\$ 3.3844	per Mcf
All over	15,000	Mcf @	0.3591 +	0.1921 +	2.6623 =	3.2135	per Mcf

**True-up Adjustment for 12/99 billing period:**

(\$0.1743) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-seventh Revised Sheet N effective January 1, 2000.

C3/00

**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period December 1, 1999 through December 20, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**Base Charge:**

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

JAN 07 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

**LVS-1:**

			Simple		Non-Commodity		Estimated Weighted Average		Sales
			Margin		Component <sup>2</sup>		Commodity Gas Cost		Rate
<u>Firm Service</u>									
First	300	<sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.7186	+	\$ 2.8366	=	\$ 4.6167 per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.5585	+	0.7186	+	2.8366	=	4.1137 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7186	+	2.8366	=	3.9637 per Mcf

**High Load Factor Firm Service**

Demand				@	\$ 4.2945	+	\$0.0000	=	\$ 4.2945 per Mcf of daily contract demand
First	300	<sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.1619	+	\$ 2.8366	=	\$ 4.0600 per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.5585	+	0.1619	+	2.8366	=	3.5570 per Mcf
All over	15,000	Mcf @	0.4085	+	0.1619	+	2.8366	=	3.4070 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.1921	+	\$ 2.8366	=	\$ 3.5223 per Mcf
All over	15,000	Mcf @	0.3436	+	0.1921	+	2.8366	=	3.3723 per Mcf

**True-up Adjustment for 11/99 billing period:**

\$0.2215 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-sixth Revised Sheet No. 6, effective December 1, 1999.

c-2/00



**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period September, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 09 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

**LVS-1:**

			Simple	Non-	Estimated			
			Margin	Commodity	Weighted			
				Component <sup>2</sup>	Average			
<u>Firm Service</u>					Commodity	Sales		
					Gas Cost	Rate		
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.7633	+	\$ 4.2197 = \$ 6.1730	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+	0.7633	+	4.2197 = 5.6420	per Mcf
All over	15,000	Mcf @	0.4300	+	0.7633	+	4.2197 = 5.4130	per Mcf

**High Load Factor Firm Service**

Demand @ \$ 4.3145 + \$0.0000 = \$ 4.3145 per Mcf of daily contract demand

First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.2040	+	\$ 4.2197 = \$ 5.6137	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+	0.2040	+	4.2197 = 5.0827	per Mcf
All over	15,000	Mcf @	0.4300	+	0.2040	+	4.2197 = 4.8537	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2040	+	\$ 4.2197 = \$ 4.9537	per Mcf
All over	15,000	Mcf @	0.3591	+	0.2040	+	4.2197 = 4.7828	per Mcf

**True-up Adjustment for 8/00 billing period:**

(\$0.2641) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Eighty-second Revised Sheet No. 6, effective August 1, 2000.

2/1/00

**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period August, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

**SEP 08 2000**

LVS-1 Service                   \$ 20.00 per Meter  
LVS-2 Service                   220.00 per Meter  
Combined Service               220.00 per Meter

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

**LVS-1:**

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component<sup>2</sup></u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.7633	+	\$ 4.4838	=	\$ 6.4371 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+	0.7633	+	4.4838	=	5.9061 per Mcf
All over	15,000 Mcf @	0.4300	+	0.7633	+	4.4838	=	5.6771 per Mcf

**High Load Factor Firm Service Demand**

@ \$ 4.3145 + \$0.0000 = \$ 4.3145 per Mcf of daily contract demand

First	300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.2040	+	\$ 4.4838	=	\$ 5.8778 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+	0.2040	+	4.4838	=	5.3468 per Mcf
All over	15,000 Mcf @	0.4300	+	0.2040	+	4.4838	=	5.1178 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.2040	+	\$ 4.4838	=	\$ 5.2178 per Mcf
All over	15,000 Mcf @	0.3591	+	0.2040	+	4.4838	=	5.0469 per Mcf

**True-up Adjustment for 7/00 billing period:**

(\$0.1470) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Eighty-second Revised Sheet No. 6, effective August 1, 2000.

*C 10/00*

**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period July, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 04 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

**LVS-1:**

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component<sup>2</sup></u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.7633	+	\$ 4.6308	=	\$ 6.5841 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+	0.7633	+	4.6308	=	6.0531 per Mcf
All over	15,000 Mcf @	0.4300	+	0.7633	+	4.6308	=	5.8241 per Mcf

**High Load Factor Firm Service**

<u>Demand</u>		@	\$ 4.3145	+	\$0.0000	=	\$ 4.3145 per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.2040	+	\$ 4.6308	= \$ 6.0248 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+	0.2040	+	4.6308	= 5.4938 per Mcf
All over	15,000 Mcf @	0.4300	+	0.2040	+	4.6308	= 5.2648 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.2040	+	\$ 4.6308	= \$ 5.3648 per Mcf
All over	15,000 Mcf @	0.3591	+	0.2040	+	4.6308	= 5.1939 per Mcf

**True-up Adjustment for 6/00 billing period:**

\$1.1285 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Eighty-first Revised Sheet No. 6, effective July 1, 2000.

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**WESTERN KENTUCKY GAS COMPANY**  
**Large Volume Sales**  
For the Period March, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

**APR 05 2000**

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

**LVS-1:**

<u>Firm Service</u>		Simple Margin	Non- Commodity Component <sup>2</sup>	Estimated Weighted Average Commodity Gas Cost	Sales Rate
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+ \$ 0.7221	+ \$ 2.7921	= \$ 4.7042 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+ 0.7221	+ 2.7921	= 4.1732 per Mcf
All over	15,000 Mcf @	0.4300	+ 0.7221	+ 2.7921	= 3.9442 per Mcf

**High Load Factor Firm Service**

Demand		@ \$ 4.3145	+ \$0.0000	= \$ 4.3145 per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.1900	+ \$ 0.1628	+ \$ 2.7921 = \$ 4.1449 per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.6590	+ 0.1628	+ 2.7921 = 3.6139 per Mcf
All over	15,000 Mcf @	0.4300	+ 0.1628	+ 2.7921 = 3.3849 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.5300	+ \$ 0.1930	+ \$ 2.7921	= \$ 3.5151 per Mcf
All over	15,000	Mcf @	0.3591	+ 0.1930	+ 2.7921	= 3.3442 per Mcf

**True-up Adjustment for 2/00 billing period:**

(\$0.3371) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-eighth Revised Sheet No. 6, effective February 1, 2000.

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period February, 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 06 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan O Bell  
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

**LVS-1:**

			Simple	Non-	Estimated			
			Margin	Commodity	Weighted			
				Component <sup>2</sup>	Average			
					Commodity			
					Gas Cost			
						Sales		
						Rate		
<u>Firm Service</u>								
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.7221	+	\$ 3.1292	= \$ 5.0413 per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+	0.7221	+	3.1292	= 4.5103 per Mcf
All over	15,000	Mcf @	0.4300	+	0.7221	+	3.1292	= 4.2813 per Mcf

**High Load Factor Firm Service**

Demand			@	\$ 4.3145	+	\$0.0000	=	\$ 4.3145 per Mcf of daily contract demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$ 0.1628	+	\$ 3.1292	= \$ 4.4820 per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+	0.1628	+	3.1292	= 3.9510 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1628	+	3.1292	= 3.7220 per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1930	+	\$ 3.1292	= \$ 3.8522 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1930	+	3.1292	= 3.6813 per Mcf

**True-up Adjustment for 1/00 billing period:**

\$0.4669 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-eighth Revised Sheet No. 6, effective February 1, 2000.

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**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period November, 1999

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

DEC 02 1999

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bue  
SECRETARY OF THE COMMISSION

**LVS-1:**

<u>Firm Service</u>			<u>Simple</u>		<u>Non-Commodity</u>		<u>Estimated</u>		<u>Weighted</u>		<u>Sales</u>
			<u>Margin</u>		<u>Component<sup>2</sup></u>		<u>Commodity</u>		<u>Average</u>		<u>Rate</u>
							<u>Gas Cost</u>				
First	300	<sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.7232	+	\$ 2.6151	=	\$ 4.3998	per Mcf	
Next	14,700	<sup>1</sup> Mcf @	0.5585	+	0.7232	+	2.6151	=	3.8968	per Mcf	
All over	15,000	Mcf @	0.4085	+	0.7232	+	2.6151	=	3.7468	per Mcf	

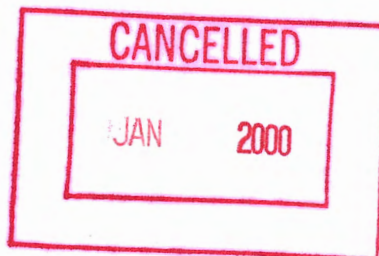
**High Load Factor Firm Service**

Demand				@	\$ 4.3211	+	\$0.0000	=	\$ 4.3211	per Mcf of	daily contract demand
First	300	<sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.1631	+	\$ 2.6151	=	\$ 3.8397	per Mcf	
Next	14,700	<sup>1</sup> Mcf @	0.5585	+	0.1631	+	2.6151	=	3.3367	per Mcf	
All over	15,000	Mcf @	0.4085	+	0.1631	+	2.6151	=	3.1867	per Mcf	

**LVS-2:**

**Interruptible Service**

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.1933	+	\$ 2.6151	=	\$ 3.3020	per Mcf
All over	15,000	Mcf @	0.3436	+	0.1933	+	2.6151	=	3.1520	per Mcf



**True-up Adjustment for 10/99 billing period:**

(\$0.0998) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventy-fifth Revised Sheet No. 6 effective November 1, 1999.

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment  
Rider GCA

(c)

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment (GCA)

The Company shall file a Monthly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each month. The GCA shall become effective for meter readings on and after the first day of the month.

3. Determination of GCA

The monthly amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing month in accordance with the following formula as applicable to each rate class:

$$GCA = (EGC - BCOG) + CF + RF$$

where:

EGC- is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the month the GCA will be applied for billings.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Sharon Hubble*  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993.)

ISSUED BY:

*Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

**Gas Cost Adjustment  
Rider GCA**

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions. (T)
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges. (T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**CANCELLED**  
**MAR 2000**

BCOG— is the Base Cost of Gas per 1,000 cubic feet (Mcf):

- 1) \$ 3.4331 for General Sales Service (G-1)
- 2) \$ 2.6513 for Interruptible Sales Service (G-2)

NOV 21 1995

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) (R)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION (R)

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment

Rider GCA

CF- is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its March and September monthly GCA filings, to become effective in April and October, respectively. The March filing shall update the CF for the six months ended December period while the September filing shall update the CF for the six months ended June period.

RF- is the sum of any Refund Factors filed in the current and eleven preceding monthly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received plus estimated interest<sup>1</sup>, by the annual sales used in the monthly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest<sup>1</sup> will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

<sup>1</sup> At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

Customers with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

CANCELLED  
MAR 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
EFFECTIVE: November 1, 1995

ISSUED: October 2, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

NOV 01 1995



WESTERN KENTUCKY GAS COMPANY

Gas Research Institute R & D Rider

GRI R & D Unit Charge

**Applicable:**

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

**GRI R&D Unit Charge:**

The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariff.

	<u>Effective Date</u>	<u>Rate Per Mcf</u>
GRI R&D Unit Charge	12/21/1999	\$0.0004
	01/01/2000	\$0.0007
	01/01/2001	\$0.0016
	01/01/2002	\$0.0021
	01/01/2003	\$0.0025
	01/01/2004	\$0.0035

Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes.

**Waiver Provision:**

The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GRI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

**Remittance of Funds:**

All funds collected under this rider will be remitted to Gas Research Institute on a monthly basis. The amounts so remitted shall be reported to the Commission annually.

**Reports to the Commission:**

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

**Termination of this Rider:**

Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 21 1999

ISSUED: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

PURSUANT TO 807 KAR 5:011,

EFFECTIVE: SECTION 9(1)  
December 21, 1999

SECRETARY OF THE COMMISSION

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

*Handwritten initials*

**WESTERN KENTUCKY GAS COMPANY**

**General Transportation Service**

Rate T-2

**1. Applicable**

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

**2. Availability of Service**

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

**3. Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee -- \$45.00 per customer per month

b) Simple Margin for High Priority Service

First <sup>1</sup>	300 Mcf	@	\$1.0615	per Mcf
Next <sup>1</sup>	14,700 Mcf	@	0.5585	per Mcf
Over	15,000 Mcf	@	0.4085	per Mcf

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 1996

c) Simple Margin for Low Priority Service

First <sup>1</sup>	15,000 Mcf	@	\$0.4936	per Mcf
Over	15,000 Mcf	@	0.3436	per Mcf

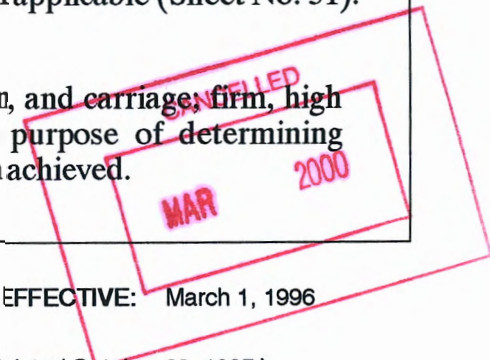
PURSUANT TO 807 KAR 5:011.  
 SECTION 9(1)

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage, firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.



ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

( Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Gross Margin (Simple margin plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

(T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

(T)

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
MAR 2000

NOV 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

( Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

- b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 MCF/Day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No.51).

(T)

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

CANCELLED  
MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

( Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

NOV 01 1995  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(T)

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

CANCELLED  
MAR 2000  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 22 1993

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SECTION 9 (1)

BY: *[Signature]*  
PERMISSIVE COMMISSION MANAGER  
EFFECTIVE December 22, 1993

ISSUED: March 29, 1993

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ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

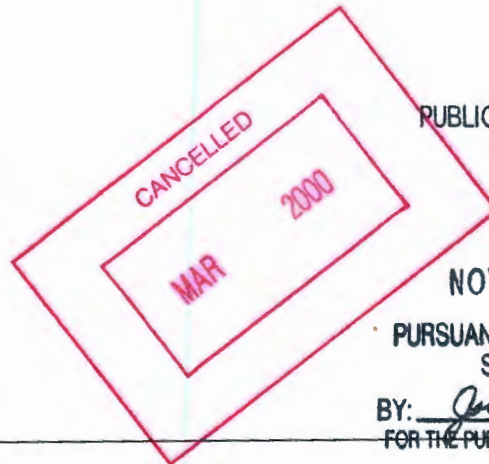
General Transportation Service

Rate T-2

(T)

10. Miscellaneous – GF Provision

The Volumetric criteria in Section 2. "Availability of Service", above is waived for customers who were subscribed to T-2 service on December 22, 1993. As to each such customer, this waiver provision will expire upon the effective date of any new, Commission approved gas transportation service for which that customer qualifies.



PUBLIC SERVICE COMMISSION  
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SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY: Lee Allen Everett Vice President – Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

**Interruptible Carriage Service**

Rate T-3

**1. Applicable**

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

**2. Availability of Service**

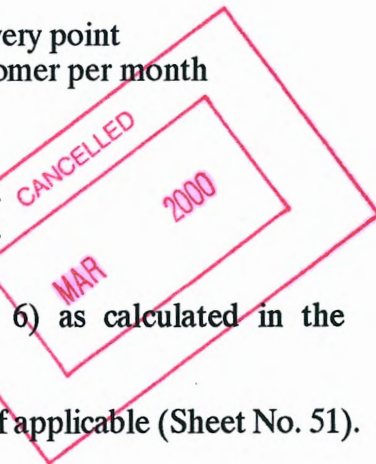
- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities. (T)
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

**3. Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge — \$150.00 per delivery point (I)
- b) Transportation Administration Fee — 45.00 per customer per month (N)
- c) Simple Margin for Interruptible Service
  - First<sup>1</sup> 15,000 Mcf @ \$0.4936 per Mcf (I)
  - Over 15,000 Mcf @ 0.3436 per Mcf (I)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing. (T)
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51). (T)

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. (T)



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PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSK

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

(T)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

(T)

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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**WESTERN KENTUCKY GAS COMPANY**

**Interruptible Carriage Service**

Rate T-3

**6. Imbalances**

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities. (T)

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%) ] - \text{Mcf}_{\text{Company}} \quad (T)$$

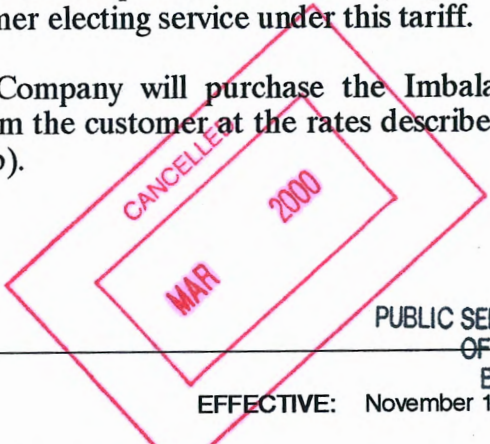
Where:

1. "Mcf<sub>Customer</sub>" are the total volumes that the customer had delivered to the Company's facilities. (T)
2. "Mcf<sub>Company</sub>" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. (T)

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff. (T)

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b). (T)



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SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

b) "Cash out" Method

Imbalance volumes

Cash-out Price

First<sup>1</sup> 5% of MCF<sub>Customer</sub>

@ 100% of Index Price<sup>2</sup>

Next<sup>1</sup> 5% of MCF<sub>Customer</sub>

@ 90% of Index Price<sup>2</sup>

Over<sup>1</sup> 10% of MCF<sub>Customer</sub>

@ 80% of Index Price<sup>2</sup>

<sup>1</sup> Not to exceed the Imbalance volumes

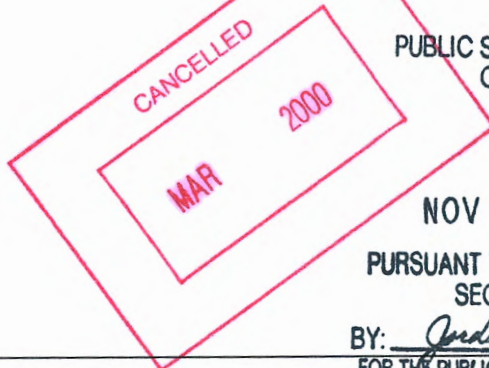
<sup>2</sup> The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.

d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF<sub>Company</sub>", on a monthly basis at 10¢/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

(T)



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**WESTERN KENTUCKY GAS COMPANY**

**Interruptible Carriage Service**

Rate T-3

**7. Curtailment**

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

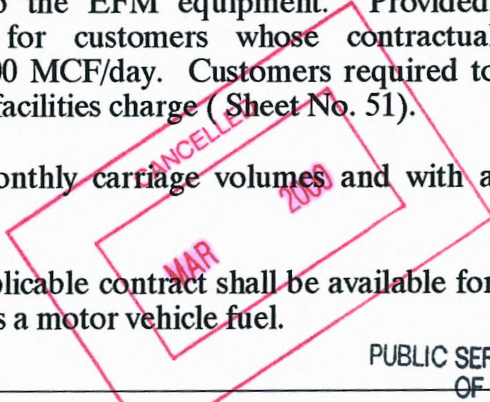
**8. Special Provisions**

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge ( Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

(T)



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SECTION 9(1)

BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company. (T)
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

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WESTERN KENTUCKY GAS COMPANY

Carriage Service  
Rate T-3

- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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DEC 22 1993

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SECTION 9 (1)

BY: *Sharon Hallee*  
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED  
MAR 2000

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ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

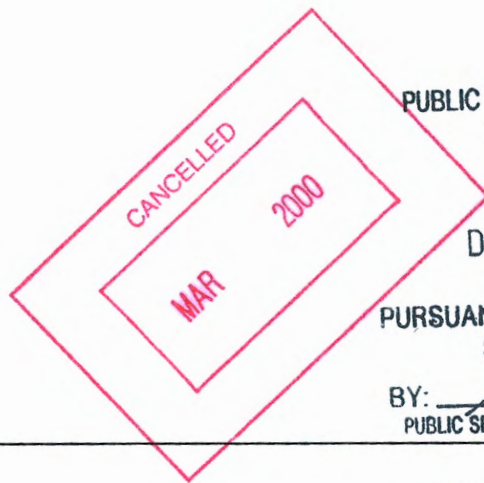
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11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.



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BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$150.00 per delivery point
- b) Transportation Administration Fee - 45.00 per customer per month
- c) Simple Margin for Firm Service

First <sup>1</sup>	300 Mcf	@	\$1.0615 per Mcf
Next <sup>1</sup>	14,700 Mcf	@	0.5585 per Mcf
Over	15,000 Mcf	@	0.4085 per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

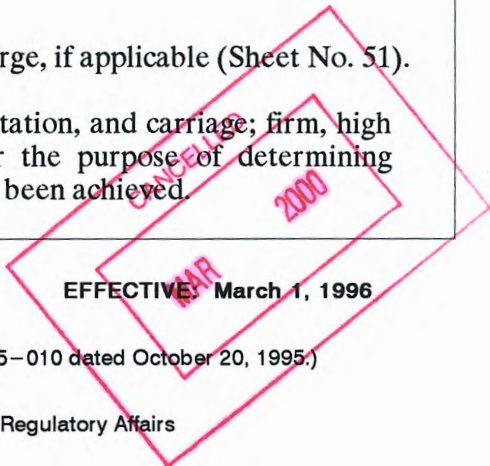
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WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

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ISSUED BY: Lee Allen Everett

Vice President – Rates & Regulatory Affairs



## WESTERN KENTUCKY GAS COMPANY

## Firm Carriage Service

Rate T-4

(N)

**6. Imbalances**

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = [\text{Mcf}_{\text{Customer}} \times (1 - \text{L\&U}\%) ] - \text{Mcf}_{\text{Company}}$$

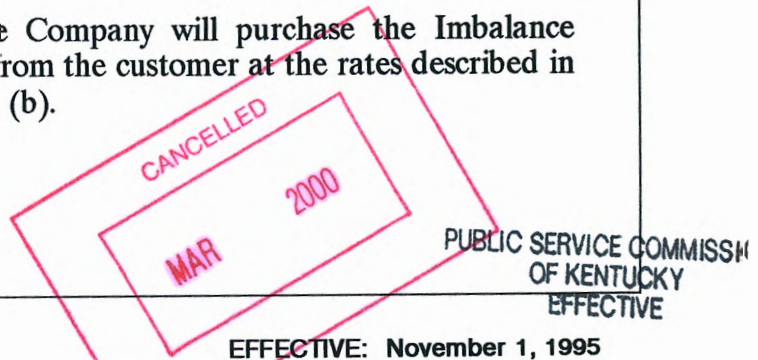
Where:

1. "Mcf<sub>Customer</sub>" are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf<sub>Company</sub>" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).



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ISSUED BY: Dee Allen Everett Vice President - Rates & Regulatory Affairs

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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

<b>Firm Carriage Service</b>									
Rate T-4									
<p>b) "Cash out" Method</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black; padding: 5px;"><u>Imbalance volumes</u></th> <th style="text-align: left; border-bottom: 1px solid black; padding: 5px;"><u>Cash-out Price</u></th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">First<sup>1</sup> 5% of Mcf<sub>Customer</sub></td> <td style="padding: 5px;">@ 100% of Index Price<sup>2</sup></td> </tr> <tr> <td style="padding: 5px;">Next<sup>1</sup> 5% of Mcf<sub>Customer</sub></td> <td style="padding: 5px;">@ 90% of Index Price<sup>2</sup></td> </tr> <tr> <td style="padding: 5px;">Over<sup>1</sup> 10% of Mcf<sub>Customer</sub></td> <td style="padding: 5px;">@ 80% of Index Price<sup>2</sup></td> </tr> </tbody> </table> <p><sup>1</sup> Not to exceed the Imbalance volumes</p> <p><sup>2</sup> The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.</p> <p>c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.</p> <p>d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.</p> <p>e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF<sub>Company</sub>", on a monthly basis at 10¢/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.</p>		<u>Imbalance volumes</u>	<u>Cash-out Price</u>	First <sup>1</sup> 5% of Mcf <sub>Customer</sub>	@ 100% of Index Price <sup>2</sup>	Next <sup>1</sup> 5% of Mcf <sub>Customer</sub>	@ 90% of Index Price <sup>2</sup>	Over <sup>1</sup> 10% of Mcf <sub>Customer</sub>	@ 80% of Index Price <sup>2</sup>
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(N)

CANCELLED  
 MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 21 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

( Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

7. Curtailement

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment, acceptable to the Company, is required to be installed, maintained, and operated to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose requirements are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (First Revised Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
MAR 2000

NOV 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

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ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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SECTION 9(1)

BY: *Jordan C. Neal*  
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ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

**WESTERN KENTUCKY GAS COMPANY**

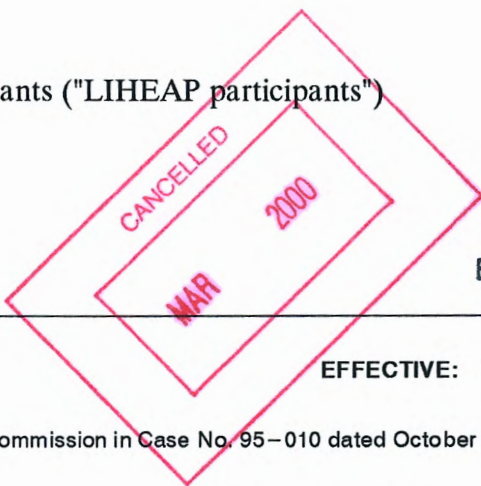
Special Charges		
Turn on new service with meter set *	\$28.00	(1)
Turn on service (shut-in test required) *	18.00	(1)
Turn on service (meter read only required) *	10.00	(1)
Reconnect delinquent service	no charge	
Reconnect service temporarily off at customers request	25.00	(1)
Termination or field collection charge	5.00	(1)
Special meter reading charge	no charge	
Meter test charge	20.00	
Returned check charge	15.00	(1)
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment –		
– Class 1 EFM equipment (less than \$7,500, including installation cost)	105.00 per mo.	(N)
– Class 2 EFM equipment (more than \$7,500, including installation cost)	210.00 per mo.	(N)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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\* Waived for qualified low income applicants ("LIHEAP participants")

NOV 21 1995

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION



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WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

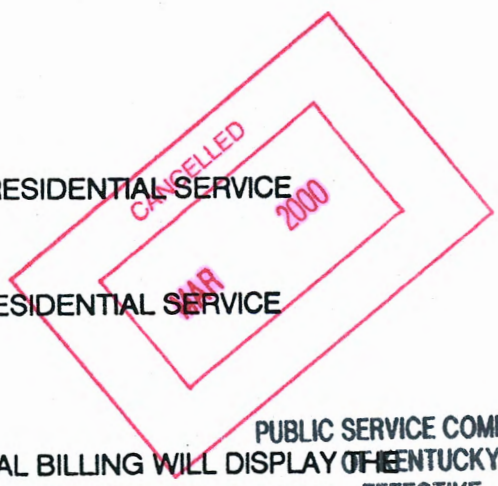
(C)

4. Billings

a) The following is an example of the monthly bills sent to the Company's residential customers:

 P O BOX 11000 OWENSBORO, KY 42302-9100		MAKE CHECK PAYABLE TO WESTERN KENTUCKY GAS		WESTERN KY GAS <b>CUSTOMER COPY</b> NAME: JOHN Q CUSTOMER ADDR: 1234 MAIN ST ACCT NO. 521 006 95883 METER NO. 009976 COST OF GAS ADJ. PER C.C.F. 0.07428- DATE 04/10 TO 05/09 READ 4137 TO 4200																	
<table border="1"> <tr><th colspan="2">CURRENT AMOUNT PAST DUE AFTER 05/23/91</th></tr> <tr><th>PRIOR AMOUNT PAST DUE</th><th>TOTAL AMOUNT DUE</th></tr> <tr><td>0.00</td><td>27.24</td></tr> </table>		CURRENT AMOUNT PAST DUE AFTER 05/23/91		PRIOR AMOUNT PAST DUE	TOTAL AMOUNT DUE	0.00	27.24	PLEASE RETURN THIS PORTION ADDRESS ON REVERSE SIDE MUST SHOW THROUGH WINDOW ENVELOPE.		<table border="1"> <tr><th colspan="2">CURRENT AMOUNT PAST DUE AFTER 05/23/91</th></tr> <tr><th>PRIOR AMOUNT PAST DUE</th><th>TOTAL AMOUNT DUE</th></tr> <tr><td>0.00</td><td>27.24</td></tr> </table>		CURRENT AMOUNT PAST DUE AFTER 05/23/91		PRIOR AMOUNT PAST DUE	TOTAL AMOUNT DUE	0.00	27.24				
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521 006 95883 4		1448		<table border="1"> <tr><td>ESTIMATED CCF</td><td>63</td></tr> <tr><td>GAS APPEARS</td><td>0.00</td></tr> <tr><td>GAS CHARGE</td><td>30.86</td></tr> <tr><td>GAS COST AMOUNT</td><td>4.68</td></tr> <tr><td>ADJUSTMENTS</td><td>0.00</td></tr> <tr><td>SCHOOL FEE</td><td>0.79</td></tr> <tr><td>FRANCHISE FEE</td><td>0.27</td></tr> <tr><td>STATE TAX</td><td>0.00</td></tr> </table>		ESTIMATED CCF	63	GAS APPEARS	0.00	GAS CHARGE	30.86	GAS COST AMOUNT	4.68	ADJUSTMENTS	0.00	SCHOOL FEE	0.79	FRANCHISE FEE	0.27	STATE TAX	0.00
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1. CLASS OF SERVICE (PLEASE SEE SHEET NO. 7)
2. PRESENT AND LAST PRECEDING METER READING
3. DATE OF PRESENT READING
4. NUMBER OF UNITS CONSUMED
5. METER CONSTANT IF ANY - NOT APPLICABLE TO RESIDENTIAL SERVICE
6. NET AMOUNT FOR SERVICE RENDERED
7. ANY ADJUSTMENTS
8. GROSS AMOUNT OF BILL - NOT APPLICABLE TO RESIDENTIAL SERVICE
9. DATE AFTER WHICH A PENALTY MAY APPLY
10. INDICATES AN ESTIMATED OR CALCULATED BILL



NOTE: LARGE VOLUME COMMERCIAL AND INDUSTRIAL BILLING WILL DISPLAY THE ABOVE INFORMATION, BUT MAY BE PRESENTED IN A DIFFERENT FORMAT. PUBLIC SERVICE COMMISSION OF THE KENTUCKY EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

(Issued by Authority of the Public Service Commission

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs *Steve Haller* PUBLIC SERVICE COMMISSION MANAGER

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(C, T)

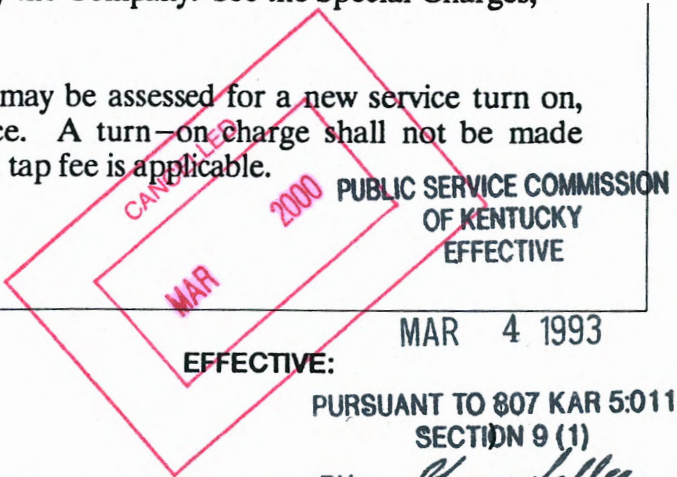
- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 51 for the amount of the charge.

- a) Turn-on charge. A turn-on charge may be assessed for a new service turn on, seasonal turn on, or temporary service. A turn-on charge shall not be made for initial installation of service where a tap fee is applicable.



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ISSUED BY: *Mary S. Harb*

Vice President - Rates & Regulatory Affairs

MAR 4 1993

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Clayton Salter*  
PUBLIC SERVICE COMMISSION MANAGER

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(C,T)

- g) Returned check charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- h) Late payment penalty. A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

7. Customer Complaints to the Company

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.

8. Bill Adjustments

- a) If upon periodic test, request test, or complaint test a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

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MAR 2000

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

EFFECTIVE: PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(Issued by Authority of the Public Service Commission)

ISSUED BY: *Mary S. Lamb*

BY: *Greg Staller*  
VICE PRESIDENT - RATES & REGULATORY AFFAIRS  
PUBLIC SERVICE COMMISSION MANAGER



**WESTERN KENTUCKY GAS COMPANY**

**Rules and Regulations**

(C.T)

- 5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6) The Company may terminate service at a point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from these provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.

When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department for Social Insurance of the Cabinet for Human Resources to contact for possible assistance.

- 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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ISSUED BY: *Mary S. Lamb*

Vice President - Rates & Regulatory Affairs

EFFECTIVE: PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Sharon Hallee*  
PUBLIC SERVICE COMMISSION MANAGER

*09/0*

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(c)

- c) The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Human Resources (or its designee) certifies in writing that the customer is eligible for the cabinet's energy assistance program or household income is at or below 130 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Human Resources will have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Human Resources (or its designee), that the customer is eligible for the cabinet's Energy Assistance Program or whose household is at or below 130 percent of the poverty level.

12. Winter Hardship Reconnection

- a) Notwithstanding the provisions of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:
  - 1) Presents a certificate of need from the Cabinet for Human Resources, Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection C of this section;
  - 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less; and

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OF KENTUCKY  
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ISSUED BY: *Mary S. Lamb*

Vice President - Rates & Regulatory Affairs

EFFECTIVE:  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Glenn Walker*  
PUBLIC SERVICE COMMISSION MANAGER

*cafo*

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(c)

3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.

4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2, or 3 of this subsection.

b) Federal and statewide energy assistance programs are administered by the Kentucky Cabinet for Human Resources, Department for Social Insurance. A customer who is eligible for energy assistance under the department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 130 percent of the poverty level, may obtain a certificate of need from the department to be used in obtaining a service reconnection from the Company.

c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Human Resources. The provision and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited, to weather stripping, insulation, and caulking.

d) Customers who are current in their payment plans under this section will not be disconnected.

13. Request Tests

a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the request tests. If the tests show that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on the Miscellaneous Charges Rate Sheet No. 51.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

ISSUED BY: Mary S. Lamb

Vice President - Rates & Regulatory Affairs

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

ca/c

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(C.T)

- e) The customer's service line extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

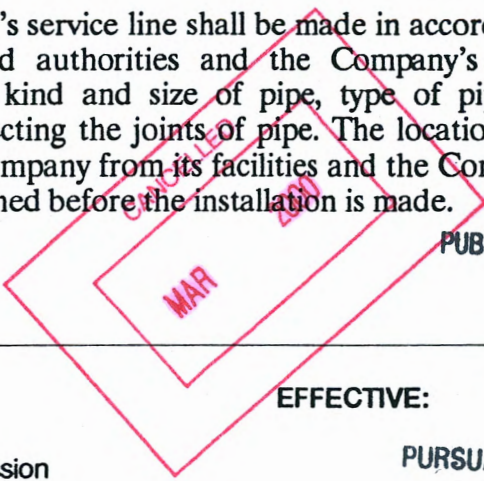
19. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

20. Customer's Equipment and Installation

- a) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
- b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating or wrapping and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.



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ISSUED BY: *Mary S. Harrell*

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

*Shirley D. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(T)

27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

28. Distribution Main Extensions

a) The Company will extend without charge an existing distribution main one hundred (100) feet for each single customer provided the following criteria is met:

- 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
- 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and
- 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

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PURSUANT TO 807 KAR 5:011,  
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ISSUED BY: *Mary S. Harsh*

Vice President - Rates & Regulatory Affairs

*Cheryl A. ...*  
PUBLIC SERVICE COMMISSION MANAGER

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

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33. Curtailement Order

In cases of impairment of gas supply or partial or total interruptions and when it appears that the Company, is or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

Summer Period – The seven consecutive monthly billing periods of April through October.

Winter Period – The five consecutive monthly billing periods of November through March.

Base Period Volumes – Monthly base period volumes will be specified to each customer's contract with the Company.

Maximum Seasonal Volumes – Maximum Summer Period volumes shall be the assigned Base Period Volumes for the Summer Period; maximum Winter Period Volumes shall be the assigned Base Period volumes for the Winter Period.

Adjusted Seasonal Volumes – A customers maximum seasonal volumes as adjusted from time to time to reflect curtailment in accordance with the Company's priorities of curtailment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)  
BY: *Sharon Felton*  
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED  
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ISSUED BY: *Mary S. Lovell* Vice President – Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

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c) Penalties:

In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its daily contract demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of violation and shall be due and payable within 20 days of billing.

If, at the end of any seasonal period, a Buyer exceeds its Adjusted Seasonal Volumes for that period, the Buyer shall pay a penalty of \$15 per Mcf for all volumes taken in excess of 102% of its adjusted seasonal volume. The penalty is to be in addition to the regular applicable rate, but no such penalty shall be payable for any season in which the excess volume is less than 100 Mcf. The Company, at its sole discretion, may reduce the Buyer's Adjusted Seasonal Volume in the succeeding seasonal period by an amount equal to the excess volume taken.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

d) Discontinuance of Service

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

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