

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period October, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

NOV 02 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.7317	+	\$ 2.9076	=	\$ 4.7008 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.7317	+	2.9076	=	4.1978 per Mcf
All over	15,000 Mcf @	0.4085	+	0.7317	+	2.9076	=	4.0478 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.2809	+	\$0.0000	=	\$ 4.2809 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.1768	+	\$ 2.9076	=	\$ 4.1459 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.1768	+	2.9076	=	3.6429 per Mcf
All over	15,000 Mcf @	0.4085	+	0.1768	+	2.9076	=	3.4929 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2070	+	\$ 2.9076	=	\$ 3.6082 per Mcf
All over	15,000 Mcf @	0.3436	+	0.2070	+	2.9076	=	3.4582 per Mcf

CANCELLED
DEC 1999

True-up Adjustment for 9/99 billing period:

\$0.6723 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventy-fourth Revised Sheet No effective October 1, 1999.

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period September, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

OCT 04 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			Simple Margin		Non- Commodity Component ²		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7317	+	\$ 2.2353	=	\$ 4.0285 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7317	+	2.2353	=	3.5255 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7317	+	2.2353	=	3.3755 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2809	+	\$0.0000	=	\$ 4.2809 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.1768	+	\$ 2.2353	=	\$ 3.4736 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.1768	+	2.2353	=	2.9706 per Mcf
All over	15,000	Mcf @	0.4085	+	0.1768	+	2.2353	=	2.8206 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2070	+	\$ 2.2353	=	\$ 2.9359 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2070	+	2.2353	=	2.7859 per Mcf

True-up Adjustment for 8/99 billing period:

\$0.5105 per Mcf



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventy-first Revised Sheet No. 6 effective September 1, 1999.

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period August, 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

SEP 08 1999

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non- Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7317	+	\$ 2.2801	=	\$ 4.0733 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7317	+	2.2801	=	3.5703 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7317	+	2.2801	=	3.4203 per Mcf

High Load Factor Firm Service

Demand					@ \$ 4.2809	+	\$0.0000	=	\$ 4.2809 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.1768	+	\$ 2.2801	=	\$ 3.5184 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.1768	+	2.2801	=	3.0154 per Mcf
All over	15,000	Mcf @	0.4085	+	0.1768	+	2.2801	=	2.8654 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2070	+	\$ 2.2801	=	\$ 2.9807 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2070	+	2.2801	=	2.8307 per Mcf

CANCELLED
OCT 1999

True-up Adjustment for 7/99 billing period:

(\$0.0529) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventieth Revised Sheet No. 6, effective August 1, 1999.

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period July, 1999

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 10 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			<u>Simple</u>		<u>Non-Commodity</u>		<u>Estimated</u>		<u>Weighted</u>		<u>Average</u>		<u>Sales</u>
			<u>Margin</u>		<u>Component</u> ²		<u>Commodity</u>		<u>Gas Cost</u>		<u>Commodity</u>		<u>Rate</u>
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7317	+	\$ 2.3330	=	\$ 4.1262				per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7317	+	2.3330	=	3.6232				per Mcf
All over	15,000	Mcf @	0.4085	+	0.7317	+	2.3330	=	3.4732				per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2809	+	\$ 0.0000	=	\$ 4.2809				per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.1768	+	\$ 2.3330	=	\$ 3.5713				per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.1768	+	2.3330	=	3.0683				per Mcf
All over	15,000	Mcf @	0.4085	+	0.1768	+	2.3330	=	2.9183				per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2070	+	\$ 2.3330	=	\$ 3.0336				per Mcf
All over	15,000	Mcf @	0.3436	+	0.2070	+	2.3330	=	2.8836				per Mcf

True-up Adjustment for 6/99 billing period:

(\$0.0451) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventieth Revised Sheet No. 6, effective July 1, 1999.

8/1/99

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period June, 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 09 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:

Firm Service	Simple Margin	Non- Commodity Component ²	Estimated Weighted Average Commodity Gas Cost	Sales	
				Rate	
First 300 ¹ Mcf @	\$ 1.0615	+	\$ 0.7287	+	\$ 2.3763 = \$ 4.1665 per Mcf
Next 14,700 ¹ Mcf @	0.5585	+	0.7287	+	2.3763 = 3.6635 per Mcf
All over 15,000 Mcf @	0.4085	+	0.7287	+	2.3763 = 3.5135 per Mcf

High Load Factor Firm Service

Demand		@	\$ 4.2809	+	\$ 0.0000 = \$ 4.2809 per Mcf of daily contract demand
First 300 ¹ Mcf @	\$ 1.0615	+	\$ 0.1738	+	\$ 2.3763 = \$ 3.6116 per Mcf
Next 14,700 ¹ Mcf @	0.5585	+	0.1738	+	2.3763 = 3.1086 per Mcf
All over 15,000 Mcf @	0.4085	+	0.1738	+	2.3763 = 2.9586 per Mcf

LVS-2:

Interruptible Service

First 15,000 Mcf @	\$ 0.4936	+	\$ 0.2062	+	\$ 2.3763 = \$ 3.0761 per Mcf
All over 15,000 Mcf @	0.3436	+	0.2062	+	2.3763 = 2.9261 per Mcf

True-up Adjustment for 5/99 billing period:

\$0.3440 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-ninth Revised Sheet No. 6, effective June 1, 1999.

C 8/199

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period May, 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

JUN 09 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			<u>Simple</u>		<u>Non-</u>		<u>Estimated</u>		<u>Weighted</u>		<u>Average</u>		<u>Sales</u>
			<u>Margin</u>		<u>Commodity</u>		<u>Commodity</u>		<u>Gas Cost</u>				<u>Rate</u>
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7287	+	\$ 1.9974	=	\$ 3.7876				per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7287	+	1.9974	=	3.2846				per Mcf
All over	15,000	Mcf @	0.4085	+	0.7287	+	1.9974	=	3.1346				per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2809	+	\$0.0000	=	\$ 4.2809				per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.1738	+	\$ 1.9974	=	\$ 3.2327				per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.1738	+	1.9974	=	2.7297				per Mcf
All over	15,000	Mcf @	0.4085	+	0.1738	+	1.9974	=	2.5797				per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2062	+	\$ 1.9974	=	\$ 2.6972				per Mcf
All over	15,000	Mcf @	0.3436	+	0.2062	+	1.9974	=	2.5472				per Mcf

True-up Adjustment for 4/99 billing period:

\$0.2721 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-ninth Revised Sheet No. 6, effective May 1, 1999.

c. 7/99

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period April, 1999

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
 LVS-2 Service 150.00 per Meter
 Combined Service 150.00 per Meter

LVS-1:

		Simple	Non-	Estimated		
		Margin	Commodity	Weighted		
			Component ²	Average		
<u>Firm Service</u>				Commodity	Sales	
				Gas Cost	Rate	
First	300 ¹ Mcf @	\$ 1.0615	+ \$ 0.7699	+ \$ 1.7602	= \$ 3.5916	per Mcf
Next	14,700 ¹ Mcf @	0.5585	+ 0.7699	+ 1.7602	= 3.0886	per Mcf
All over	15,000 Mcf @	0.4085	+ 0.7699	+ 1.7602	= 2.9386	per Mcf

High Load Factor Firm Service

Demand			@ \$ 4.2809	+ \$0.0000	= \$ 4.2809	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615	+ \$ 0.2150	+ \$ 1.7602	= \$ 3.0367	per Mcf
Next	14,700 ¹ Mcf @	0.5585	+ 0.2150	+ 1.7602	= 2.5337	per Mcf
All over	15,000 Mcf @	0.4085	+ 0.2150	+ 1.7602	= 2.3837	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+ \$ 0.2172	+ \$ 1.7602	= \$ 2.4710	per Mcf
All over	15,000 Mcf @	0.3436	+ 0.2172	+ 1.7602	= 2.3210	per Mcf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 05 1999

True-up Adjustment for 3/99 billing period:

(\$0.1608) per Mcf

PURSUANT TO 207 KAR 5011,
 SECTION 9 (1)

BY: Stephen D. Bell
 SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-seventh Revised Sheet No. effective April 1, 1999.

C. G. 1999

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period March, 1999

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

APR 06 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			Simple Margin		Non- Commodity Component ²		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7699	+	\$ 1.9111	=	\$ 3.7425 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7699	+	1.9111	=	3.2395 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7699	+	1.9111	=	3.0895 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2809	+	\$0.0000	=	\$ 4.2809 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2150	+	\$ 1.9111	=	\$ 3.1876 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2150	+	1.9111	=	2.6846 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2150	+	1.9111	=	2.5346 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2172	+	\$ 1.9111	=	\$ 2.6219 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2172	+	1.9111	=	2.4719 per Mcf

True-up Adjustment for 2/99 billing period:

\$0.0315 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-seventh Revised Sheet No. effective March 1, 1999.

C6/99

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period February, 1999

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

LVS-1:

			Simple		Non-Commodity		Estimated Weighted Average Commodity Gas Cost		Sales Rate
			Margin		Component ²				
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7699	+	\$ 1.8796	=	\$ 3.7110 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7699	+	1.8796	=	3.2080 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7699	+	1.8796	=	3.0580 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2809	+	\$0.0000	=	\$ 4.2809 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2150	+	\$ 1.8796	=	\$ 3.1561 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2150	+	1.8796	=	2.6531 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2150	+	1.8796	=	2.5031 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2172	+	\$ 1.8796	=	\$ 2.5904 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2172	+	1.8796	=	2.4404 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 11 1999

True-up Adjustment for 1/99 billing period:

PURSUANT TO 807 KAR 5.0 (\$0.1000) per Mcf
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-sixth Revised Sheet No. 6, effective February 1, 1999.

C6/99

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period January, 1999

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:

			Simple		Non-Commodity		Estimated Weighted Average		Sales
			Margin		Component ²		Commodity Gas Cost		Rate
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7699	+	\$ 1.9796	=	\$ 3.8110 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7699	+	1.9796	=	3.3080 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7699	+	1.9796	=	3.1580 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2809	+	\$0.0000	=	\$ 4.2809 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2150	+	\$ 1.9796	=	\$ 3.2561 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2150	+	1.9796	=	2.7531 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2150	+	1.9796	=	2.6031 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2172	+	\$ 1.9796	=	\$ 2.6904 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2172	+	1.9796	=	2.5404 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 12 1999

True-up Adjustment for 12/98 billing period:

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1) (\$0.1873) per Mcf
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-fifth Revised Sheet No. 6, effective January 1, 1999.

CB/99

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period December, 1998

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

LVS-1:

		Simple	Non-	Estimated		
		Margin	Commodity	Weighted	Sales	
<u>Firm Service</u>			Commodity	Average	Commodity	Rate
			Component ²	Gas Cost		
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.7699 +	\$ 2.1608 =	\$ 3.9922	per Mcf
Next	14,700 ¹ Mcf @	0.5585 +	0.7699 +	2.1608 =	3.4892	per Mcf
All over	15,000 Mcf @	0.4085 +	0.7699 +	2.1608 =	3.3392	per Mcf

High Load Factor Firm Service

Demand		@	\$ 4.2809 +	\$0.0000 =	\$ 4.2809	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.2150 +	\$ 2.1608 =	\$ 3.4373	per Mcf
Next	14,700 ¹ Mcf @	0.5585 +	0.2150 +	2.1608 =	2.9343	per Mcf
All over	15,000 Mcf @	0.4085 +	0.2150 +	2.1608 =	2.7843	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936 +	\$ 0.2172 +	\$ 2.1608 =	\$ 2.8716	per Mcf
All over	15,000 Mcf @	0.3436 +	0.2172 +	2.1608 =	2.7216	per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 14 1999

True-up Adjustment for 11/98 billing period:

\$0.1511 per Mcf
PURSUANT TO 907 KAR 5.011,
SECTION 9(1)
BY: Sharon Bell
SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-fourth Revised Sheet No. 6, effective December 1, 1998.

C3/99

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period October, 1998

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

LVS-1:

<u>Firm Service</u>			Simple Margin		Non- Commodity Component ²		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate	
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8360	+	\$ 1.8403	=	\$ 3.7378	per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8360	+	1.8403	=	3.2348	per Mcf
All over	15,000	Mcf @	0.4085	+	0.8360	+	1.8403	=	3.0848	per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6556	+	\$0.0000	=	\$ 4.6556	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2325	+	\$ 1.8403	=	\$ 3.1343	per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2325	+	1.8403	=	2.6313	per Mcf
All over	15,000	Mcf @	0.4085	+	0.2325	+	1.8403	=	2.4813	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2347	+	\$ 1.8403	=	\$ 2.5686	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2347	+	1.8403	=	2.4186	per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Additional True-up Adjustment for 7/98 billing period:

Additional True-up Adjustment for 8/98 billing period:

True-up Adjustment for 9/98 billing period:

EFFECTIVE \$ (0.0155) per Mcf
\$ 0.0981 per Mcf
NOV 19 1998 (\$0.0920) per Mcf

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-second Revised Sheet No. 6, effective October 1, 1998.

C1/99

RECEIVED

P.S.C. Ky. No. 20
Cancels P.S.C. Ky.
P.S.C. Ky. No. 19

SEP 4 11 40 AM '92

PUBLIC SERVICE
COMMISSION

WESTERN KENTUCKY GAS COMPANY

of

311 WEST SEVENTH STREET, OWENSBORO, KENTUCKY

Rates, Rules and Regulations for Furnishing

NATURAL GAS

at

Entire Service Area of the Company

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED: September 4, 1992
Issued by authority of Kentucky

EFFECTIVE:

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

ISSUED BY:

Western Kentucky Gas Co.

BY:

MAR 4 1993
Mary S. Howell

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
Vice President
Rates & Regulatory Affairs

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

C 12/99

WESTERN KENTUCKY GAS COMPANY

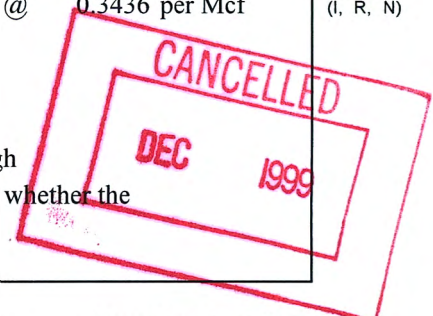
Current Rate Summary						
Case No. 95-010 XX						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf @ 4.4843	per Mcf	@ 1.7847	per Mcf	@ 1.0615 per Mcf (I, R, N)
Next	14,700 ¹	Mcf @ 3.9813	per Mcf	@ 1.2817	per Mcf	@ 0.5585 per Mcf (I, R, N)
Over	15,000	Mcf @ 3.8313	per Mcf	@ 1.1317	per Mcf	@ 0.4085 per Mcf (I, R, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.3211		@	4.3211 per Mcf of daily Contract Demand	(I)
First	300 ¹	Mcf @ 3.9242	per Mcf	@	1.2246 per Mcf	(I, R)
Next	14,700 ¹	Mcf @ 3.4212	per Mcf	@	0.7216 per Mcf	(I, R)
Over	15,000	Mcf @ 3.2712	per Mcf	@	0.5716 per Mcf	(I, R)
<u>Interruptible Service</u>						
Base Charge	-	\$150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf @ 3.3865	per Mcf	@	0.6869 per Mcf	@ 0.4936 per Mcf (I, R, N)
Over	15,000	Mcf @ 3.2365	per Mcf	@	0.5369 per Mcf	@ 0.3436 per Mcf (I, R, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1999

PURSUANT TO KRS 507.011, SECTION 9 (1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION



¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 WW						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf @ 4.2529	per Mcf	@ 1.7932	per Mcf	@ 1.0615 per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 3.7499	per Mcf	@ 1.2902	per Mcf	@ 0.5585 per Mcf (R, N, N)
Over	15,000	Mcf @ 3.5999	per Mcf	@ 1.1402	per Mcf	@ 0.4085 per Mcf (R, N, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.2809		@	4.2809 per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf @ 3.6980	per Mcf	@ 1.2383	per Mcf	(R, N)
Next	14,700 ¹	Mcf @ 3.1950	per Mcf	@ 0.7353	per Mcf	(R, N)
Over	15,000	Mcf @ 3.0450	per Mcf	@ 0.5853	per Mcf	(R, N)
<u>Interruptible Service</u>						
Base Charge - \$150.00 per delivery point per month						
Transportation Administration Fee - 45.00 per customer per meter						
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf @ 3.1603	per Mcf	@ 0.7006	per Mcf	@ 0.4936 per Mcf (R, N, N)
Over	15,000	Mcf @ 3.0103	per Mcf	@ 0.5506	per Mcf	@ 0.3436 per Mcf (R, N, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

CANCELLED
NOV 1999
OCT 01 1999
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
BY: Stephan Bee
Effective: October 1, 1999

ISSUED: August 30, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 WW dated September 23, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 VV						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf @ 4.0012	per Mcf	@ 1.7932	per Mcf	@ 1.0615 per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 3.4982	per Mcf	@ 1.2902	per Mcf	@ 0.5585 per Mcf (R, N, N)
Over	15,000	Mcf @ 3.3482	per Mcf	@ 1.1402	per Mcf	@ 0.4085 per Mcf (R, N, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.2809		@	4.2809 per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf @ 3.4463	per Mcf	@	1.2383 per Mcf	(R, N)
Next	14,700 ¹	Mcf @ 2.9433	per Mcf	@	0.7353 per Mcf	(R, N)
Over	15,000	Mcf @ 2.7933	per Mcf	@	0.5853 per Mcf	(R, N)
<u>Interruptible Service</u>						
Base Charge - \$150.00 per delivery point per month						
Transportation Administration Fee - 45.00 per customer per meter						
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf @ 2.9086	per Mcf	@	0.7006 per Mcf	@ 0.4936 per Mcf (R, N, N)
Over	15,000	Mcf @ 2.7586	per Mcf	@	0.5506 per Mcf	@ 0.3436 per Mcf (R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage: firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

SEP 01 1999

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

CANCELLED
OCT 1999

ISSUED: July 29, 1999 Effective: September 1, 1999
(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 VV dated August 27, 1999.)
ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary									
Case No. 95-010 UU									
<u>Firm Service</u>									
Base Charge:									
Residential				-	\$5.10	per meter	per month		
Non-Residential				-	13.60	per meter	per month		
Carriage (T-4)				-	150.00	per delivery point	per month		
Transportation Administration Fee				-	45.00	per customer	per meter		
			<u>Sales (G-1)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300	¹ Mcf	@ 4.0119	per Mcf	@ 1.7932	per Mcf	@ 1.0615	per Mcf	(R, N, N)
Next	14,700	¹ Mcf	@ 3.5089	per Mcf	@ 1.2902	per Mcf	@ 0.5585	per Mcf	(R, N, N)
Over	15,000	Mcf	@ 3.3589	per Mcf	@ 1.1402	per Mcf	@ 0.4085	per Mcf	(R, N, N)
<u>High Load Factor Firm Service</u>									
HLF demand charge/Mcf	@	4.2809	@	4.2809	per Mcf of daily				(N)
					Contract Demand				
First	300	¹ Mcf	@ 3.4570	per Mcf	@ 1.2383	per Mcf			(R, N)
Next	14,700	¹ Mcf	@ 2.9540	per Mcf	@ 0.7353	per Mcf			(R, N)
Over	15,000	Mcf	@ 2.8040	per Mcf	@ 0.5853	per Mcf			(R, N)
<u>Interruptible Service</u>									
Base Charge									
				-	\$150.00	per delivery point	per month		
Transportation Administration Fee									
				-	45.00	per customer	per meter		
			<u>Sales (G-2)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000	¹ Mcf	@ 2.9193	per Mcf	@ 0.7006	per Mcf	@ 0.4936	per Mcf	(R, N, N)
Over	15,000	Mcf	@ 2.7693	per Mcf	@ 0.5506	per Mcf	@ 0.3436	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 1 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: June 29, 1999

Effective: August 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 UU dated August 5, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

9/1/99

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 TT				JUL 01 1999	
Firm Service					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month		
Carriage (T-4)	-	150.00	per delivery point per month	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
Transportation Administration Fee	-	45.00	per customer per meter	BY: <u>Stephan O. Bell</u> SECRETARY OF THE COMMISSION	
		Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First	300 ¹ Mcf	@ 4.2254 per Mcf	@ 1.7932 per Mcf	@ 1.0615 per Mcf	(R, N, N)
Next	14,700 ¹ Mcf	@ 3.7224 per Mcf	@ 1.2902 per Mcf	@ 0.5585 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 3.5724 per Mcf	@ 1.1402 per Mcf	@ 0.4085 per Mcf	(R, N, N)
High Load Factor Firm Service					
HLF demand charge/Mcf	@	4.2809	@ 4.2809 per Mcf of daily Contract Demand		(N)
First	300 ¹ Mcf	@ 3.6705 per Mcf	@ 1.2383 per Mcf		(R, N)
Next	14,700 ¹ Mcf	@ 3.1675 per Mcf	@ 0.7353 per Mcf		(R, N)
Over	15,000 Mcf	@ 3.0175 per Mcf	@ 0.5853 per Mcf		(R, N)
Interruptible Service					
Base Charge				- \$150.00 per delivery point per month	
Transportation Administration Fee				- 45.00 per customer per meter	
		Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First	15,000 ¹ Mcf	@ 3.1328 per Mcf	@ 0.7006 per Mcf	@ 0.4936 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 2.9828 per Mcf	@ 0.5506 per Mcf	@ 0.3436 per Mcf	(R, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: May 27, 1999

Effective: July 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 TT dated June 30, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

8/199

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary							
Case No. 95-010 SS							
<u>Firm Service</u>							
Base Charge:							
Residential		-	\$5.10	per meter	per month		
Non-Residential		-	13.60	per meter	per month		
Carriage (T-4)		-	150.00	per delivery point	per month		
Transportation Administration Fee		-	45.00	per customer	per meter		
			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf	@ 3.8929	per Mcf	@ 1.7902	per Mcf	@ 1.0615 per Mcf (R. N. N)
Next	14,700 ¹	Mcf	@ 3.3899	per Mcf	@ 1.2872	per Mcf	@ 0.5585 per Mcf (R. N. N)
Over	15,000	Mcf	@ 3.2399	per Mcf	@ 1.1372	per Mcf	@ 0.4085 per Mcf (R. N. N)
<u>High Load Factor Firm Service</u>							
HLF demand charge/Mcf		@	4.2809		@	4.2809 per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf	@ 3.3380	per Mcf	@ 1.2353	per Mcf	(R. N)
Next	14,700 ¹	Mcf	@ 2.8350	per Mcf	@ 0.7323	per Mcf	(R. N)
Over	15,000	Mcf	@ 2.6850	per Mcf	@ 0.5823	per Mcf	(R. N)
<u>Interruptible Service</u>							
Base Charge							
		-	\$150.00	per delivery point	per month		
Transportation Administration Fee							
		-	45.00	per customer	per meter		
			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf	@ 2.8025	per Mcf	@ 0.6998	per Mcf	@ 0.4936 per Mcf (R. N. N)
Over	15,000	Mcf	@ 2.6525	per Mcf	@ 0.5498	per Mcf	@ 0.343 per Mcf (R. N. N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9.1
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION
June 1, 1999

ISSUED: April 29, 1999

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 SS dated May 28, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C7199

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 RR						
Firm Service						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		Sales (G-1)		Transport (T-2)		Carriage (T-4)
First	300 ¹	Mcf @ 3.4694	per Mcf	@ 1.7902	per Mcf	@ 1.0615 per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 2.9664	per Mcf	@ 1.2872	per Mcf	@ 0.5585 per Mcf (R, N, N)
Over	15,000	Mcf @ 2.8164	per Mcf	@ 1.1372	per Mcf	@ 0.4085 per Mcf (R, N, N)
High Load Factor Firm Service						
HLF demand charge/Mcf	@	4.2809		@	4.2809	per Mcf of daily Contract Demand (N)
First	300 ¹	Mcf @ 2.9145	per Mcf	@ 1.2353	per Mcf	(R, N)
Next	14,700 ¹	Mcf @ 2.4115	per Mcf	@ 0.7323	per Mcf	(R, N)
Over	15,000	Mcf @ 2.2615	per Mcf	@ 0.5823	per Mcf	(R, N)
Interruptible Service						
Base Charge - \$150.00 per delivery point per month						
Transportation Administration Fee - 45.00 per customer per meter						
		Sales (G-2)		Transport (T-2)		Carriage (T-3)
First	15,000 ¹	Mcf @ 2.3790	per Mcf	@ 0.6998	per Mcf	@ 0.4936 per Mcf (R, N, N)
Over	15,000	Mcf @ 2.2290	per Mcf	@ 0.5498	per Mcf	@ 0.3436 per Mcf (R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 6011,
SECTION 9(1)

By Stephan Bee
SECRETARY OF THE COMMISSION

ISSUED: March 30, 1999

Effective:

May 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 RR dated April 20, 1999.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

6/6/99

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 95-010 QQ					
Firm Service					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month		
Carriage (T-4)	-	150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
		Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First	300 ¹	Mcf @ 3.5660 per Mcf	@ 1.7902 per Mcf	@ 1.0615 per Mcf	(I, R, N)
Next	14,700 ¹	Mcf @ 3.0630 per Mcf	@ 1.2872 per Mcf	@ 0.5585 per Mcf	(I, R, N)
Over	15,000	Mcf @ 2.9130 per Mcf	@ 1.1372 per Mcf	@ 0.4085 per Mcf	(I, R, N)
High Load Factor Firm Service					
HLF demand charge/Mcf	@	4.2809	@ 4.2809 per Mcf of daily Contract Demand		(N)
First	300 ¹	Mcf @ 3.0111 per Mcf	@ 1.2353 per Mcf		(I, R)
Next	14,700 ¹	Mcf @ 2.5081 per Mcf	@ 0.7323 per Mcf		(I, R)
Over	15,000	Mcf @ 2.3581 per Mcf	@ 0.5823 per Mcf		(I, R)
Interruptible Service					
Base Charge - \$150.00 per delivery point per month					
Transportation Administration Fee - 45.00 per customer per meter					
		Sales (G-2)	Transport (T-2)	Carriage (T-4)	
First	15,000 ¹	Mcf @ 2.4756 per Mcf	@ 0.6998 per Mcf	@ 0.4936 per Mcf	(I, R, N)
Over	15,000	Mcf @ 2.3256 per Mcf	@ 0.5498 per Mcf	@ 0.3436 per Mcf	(I, R, N)
<p>¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>					

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 APR 01 1999
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Shepherd Bell
 SECRETARY OF THE COMMISSION

ISSUED: February 26, 1999

Effective: April 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

Handwritten: 6/1/99

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary									
Case No. 95-010 PP									
Firm Service									
Base Charge:									
Residential	-	\$5.10	per meter	per month					
Non-Residential	-	13.60	per meter	per month					
Carriage (T-4)	-	150.00	per delivery point	per month					
Transportation Administration Fee	-	45.00	per customer	per meter					
		Sales (G-1)		Transport (T-2)		Carriage (T-4)			
First	300 ¹	Mcf @ 3.5604	per Mcf	@ 1.8314	per Mcf	@ 1.0615	per Mcf	(R, N, N)	
Next	14,700 ¹	Mcf @ 3.0574	per Mcf	@ 1.3284	per Mcf	@ 0.5585	per Mcf	(R, N, N)	
Over	15,000	Mcf @ 2.9074	per Mcf	@ 1.1784	per Mcf	@ 0.4085	per Mcf	(R, N, N)	
High Load Factor Firm Service									
HLF demand charge/Mcf	@	4.2809		@	4.2809	per Mcf of daily		(N)	
						Contract Demand			
First	300 ¹	Mcf @ 3.0055	per Mcf	@ 1.2765	per Mcf			(R, N)	
Next	14,700 ¹	Mcf @ 2.5025	per Mcf	@ 0.7735	per Mcf			(R, N)	
Over	15,000	Mcf @ 2.3525	per Mcf	@ 0.6235	per Mcf			(R, N)	
Interruptible Service									
Base Charge									
	-	\$150.00	per delivery point	per month					
Transportation Administration Fee									
	-	45.00	per customer	per meter					
		Sales (G-2)		Transport (T-2)		Carriage (T-3)			
First	15,000 ¹	Mcf @ 2.4398	per Mcf	@ 0.7108	per Mcf	@ 0.4936	per Mcf	(R, N, N)	
Over	15,000	Mcf @ 2.2898	per Mcf	@ 0.5608	per Mcf	@ 0.3436	per Mcf	(R, N, N)	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1999
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stephan O Bell*
SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: January 28, 1999

Effective: March 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 PP dated February 19, 1999.)

ISSUED BY: *William J. Senter*

Vice President - Rates & Regulatory Affairs

C4/99

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 OO

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 3.6199 per Mcf	@ 1.8314 per Mcf	@ 1.0615 per Mcf	(R, N, N)
Next	14,700 ¹ Mcf	@ 3.1169 per Mcf	@ 1.3284 per Mcf	@ 0.5585 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 2.9669 per Mcf	@ 1.1784 per Mcf	@ 0.4085 per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.2809	@ 4.2809	per Mcf of daily Contract Demand	(N)
First	300 ¹ Mcf	@ 3.0650 per Mcf	@ 1.2765 per Mcf	(R, N)
Next	14,700 ¹ Mcf	@ 2.5620 per Mcf	@ 0.7735 per Mcf	(R, N)
Over	15,000 Mcf	@ 2.4120 per Mcf	@ 0.6235 per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 2.4993 per Mcf	@ 0.7108 per Mcf	@ 0.4936 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 2.3493 per Mcf	@ 0.5608 per Mcf	@ 0.3436 per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

FEB 01 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY Stephan D. Bell
SECRETARY OF THE COMMISSION
February 1, 1999

ISSUED: December 30, 1998

C3/99

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 OO dated January 28, 1999.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 NN						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf @ 3.9854	per Mcf	@ 1.8314	per Mcf	@ 1.0615 per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 3.4824	per Mcf	@ 1.3284	per Mcf	@ 0.5585 per Mcf (R, N, N)
Over	15,000	Mcf @ 3.3324	per Mcf	@ 1.1784	per Mcf	@ 0.4085 per Mcf (R, N, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.2809		@	4.2809 per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf @ 3.4305	per Mcf	@ 1.2765	per Mcf	(R, N)
Next	14,700 ¹	Mcf @ 2.9275	per Mcf	@ 0.7735	per Mcf	(R, N)
Over	15,000	Mcf @ 2.7775	per Mcf	@ 0.6235	per Mcf	(R, N)
<u>Interruptible Service</u>						
Base Charge - \$150.00 per delivery point per month						
Transportation Administration Fee - 45.00 per customer per meter						
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf @ 2.8648	per Mcf	@ 0.7108	per Mcf	@ 0.4936 per Mcf (R, N, N)
Over	15,000	Mcf @ 2.7148	per Mcf	@ 0.5608	per Mcf	@ 0.3436 per Mcf (R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Stephan D. B...*
SECRETARY OF THE COMMISSION

ISSUED: November 30, 1998

Effective: January 1, 1998 *1999*

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 NN dated December 18, 1998.)

ISSUED BY: *William J. Senter*

Vice President - Rates & Regulatory Affairs

02/99

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 MM						
Firm Service						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		Sales (G-1)		Transport (T-2)		Carriage (T-4)
First	300 ¹	Mcf @ 4.0850	per Mcf	@ 1.8314	per Mcf	@ 1.0615 per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 3.5820	per Mcf	@ 1.3284	per Mcf	@ 0.5585 per Mcf (R, N, N)
Over	15,000	Mcf @ 3.4320	per Mcf	@ 1.1784	per Mcf	@ 0.4085 per Mcf (R, N, N)
High Load Factor Firm Service						
HLF demand charge/Mcf	@	4.2809		@	4.2809 per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf @ 3.5301	per Mcf	@	1.2765 per Mcf	(R, N)
Next	14,700 ¹	Mcf @ 3.0271	per Mcf	@	0.7735 per Mcf	(R, N)
Over	15,000	Mcf @ 2.8771	per Mcf	@	0.6235 per Mcf	(R, N)
Interruptible Service						
Base Charge - \$150.00 per delivery point per month						
Transportation Administration Fee - 45.00 per customer per meter						
		Sales (G-2)		Transport (T-2)		Carriage (T-3)
First	15,000 ¹	Mcf @ 2.9644	per Mcf	@	0.7108 per Mcf	@ 0.4936 per Mcf (R, N, N)
Over	15,000	Mcf @ 2.8144	per Mcf	@	0.5608 per Mcf	@ 0.3436 per Mcf (R, N, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 1998

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PURSUANT TO 807 KAR 6.011,
SECTION 9 (1)
By Stephen D. Bell
SECRETARY OF THE COMMISSION

ISSUED: October 29, 1998 Effective: December 1, 1998
(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 MM dated November 18, 1998.)
ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C1/99

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 XX			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.6672	3.1071	3.1071
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.2341	(0.3260)	0.4558
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)
RF (Refund Adjustment)	(0.0452)	(0.0452)	(0.0150)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	<u>\$ (0.0103)</u>	<u>\$ (0.5704)</u>	<u>\$ 0.2416</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 01 1999
PURSUANT TO 507 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Berg
SECRETARY OF THE COMMISSION

ISSUED: September 29, 1999

Effective: November 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 XX dated November 1, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments				
Case No. 95-010 WW				
<u>Applicable</u>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
$GCA = (EGC - BCOG) + CF + RF + PBRRF$				
<u>Gas Cost Adjustment Components</u>	<u>HLF</u>			
	<u>G - 1</u>	<u>G - 1</u>		<u>G-2</u>
EGC (Expected Gas Cost Component)	3.4358	2.8809	2.8809	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.0027	(0.5522)	0.2296	(R, R, R)
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)	(N, N, N)
RF (Refund Adjustment)	(0.0452)	(0.0452)	(0.0150)	(N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247	(N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ (0.2417)</u>	<u>\$ (0.7966)</u>	<u>\$ 0.0154</u>	(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

CANCELLED
NOV 1999

ISSUED: August 30, 1999

Effective: October 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 WW dated September 23, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 VV			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.1591	2.6042	2.6042
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	<u>(0.2740)</u>	<u>(0.8289)</u>	<u>(0.0471)</u>
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
RF (Refund Adjustment)	(0.0559)	(0.0559)	(0.0257)
PBRRF (Performance Base Rate Recovery Factor)	<u>0.0247</u>	<u>0.0247</u>	<u>0.0247</u>
GCA (Gas Cost Adjustment)	<u>\$ (0.4934)</u>	<u>\$ (1.0483)</u>	<u>\$ (0.2363)</u>

(R, R, R)
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(N, N, N)
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(R, R, R)

CANCELLED
OCT 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: *Stephan O Bell*
SECRETARY OF THE COMMISSION

ISSUED: July 29, 1999

Effective: September 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 VV dated August 27, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 UU			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.1698	2.6149	2.6149
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.2633)	(0.8182)	(0.0364)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
RF (Refund Adjustment)	(0.0559)	(0.0559)	(0.0257)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	<u>\$ (0.4827)</u>	<u>\$ (1.0376)</u>	<u>\$ (0.2256)</u>

(R, R, R)
(R, R, R)
(N, N, N)
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(N, N, N)
(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 1 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bee
SECRETARY OF THE COMMISSION

ISSUED: June 29, 1999

Effective: August 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 UU dated August 5, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

8/9/99

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 TT			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.3833	2.8284	2.8284
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0498)	(0.6047)	0.1771
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
RF (Refund Adjustment)	(0.0559)	(0.0559)	(0.0257)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	<u>\$ (0.2692)</u>	<u>\$ (0.8241)</u>	<u>\$ (0.0121)</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan O Bull*
SECRETARY OF THE COMMISSION

(R, R, R)
(R, R, R)
(N, N, N)
(N, N, N)
(N, N, N)
(R, R, R)

ISSUED: May 27, 1999

Effective: July 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 TT dated June 30, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C 8/199

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 SS			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF + PBRRF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.0603	2.5054	2.5054 (R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513 (R, R, R)
EGC - BCOG	(0.3728)	(0.9277)	(0.1459) (R, R, R)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882) (N, N, N)
RF (Refund Adjustment)	(0.0654)	(0.0654)	(0.0330) (N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ (0.6017)</u>	<u>\$ (1.1566)</u>	<u>\$ (0.3424)</u> (R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell

Effective: June 1, 1999 SECRETARY, PUBLIC SERVICE COMMISSION

ISSUED: April 29, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 SS dated May 28, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C7199

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 RR			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	2.6368	2.0819	2.0819 (R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513 (R, R, R)
EGC - BCOG	(0.7963)	(1.3512)	(0.5694) (R, R, R)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882) (N, N, N)
RF (Refund Adjustment)	(0.0654)	(0.0654)	(0.0330) (N, N, N)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247 (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ (1.0252)</u>	<u>\$ (1.5801)</u>	<u>\$ (0.7659)</u> (R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 6011,
SECTION 8 (1)

BY: Stacy O. Best
Effective: May 1, 1999
SECRETARY OF THE COMMISSION

ISSUED: March 30, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 RR dated April 20, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

66199

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 QQ			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	2.7334	2.1785	2.1785
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.6997)	(1.2546)	(0.4728)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)
RF (Refund Adjustment)	(0.0654)	(0.0654)	(0.0330)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	<u>\$ (0.9286)</u>	<u>\$ (1.4835)</u>	<u>\$ (0.6693)</u>

(R, R, R)
(R, R, R)
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(R, R, R)
(N, N, N)
(I, I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: February 26, 1999

Effective: April 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

C6/99

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 PP			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
		HLF	
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	2.8077	2.2528	2.2328
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.6254)	(1.1803)	(0.3985)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
RF (Refund Adjustment)	(0.0225)	(0.0225)	(0.0203)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247
GCA (Gas Cost Adjustment)	<u>\$ (0.9342)</u>	<u>\$ (1.4891)</u>	<u>\$ (0.7051)</u>
			(R. R. R)
			(R. R. R)
			(N. N. N)
			(N. N. N)
			(N. N. N)
			(R. R. R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1999

ISSUED: January 28, 1999

PURSUANT TO 807 KAR 5:011,
SECTION 3 (1)
Effective March 1, 1999
By: *[Signature]*
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 PP dated February 19, 1999.)

ISSUED BY: *William J. Senter*

Vice President - Rates & Regulatory Affairs

CU/99

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments				
Case No. 95-010 OO				
<u>Applicable</u>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
$GCA = (EGC - BCOG) + CF + RF$				
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	2.8672	2.3123	2.3123	(R, R, R)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	(0.5659)	(1.1208)	(0.3390)	(R, R, R)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)	(N, N, N)
RF (Refund Adjustment)	(0.0225)	(0.0225)	(0.0203)	(I, I, I)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247	(I, I, I)
GCA (Gas Cost Adjustment)	<u>\$ (0.8747)</u>	<u>\$ (1.4296)</u>	<u>\$ (0.6456)</u>	(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

ISSUED: December 30, 1998

C3/99

Effective: February 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 OO dated January 28, 1999.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 NN			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2
EGC (Expected Gas Cost Component)	3.2590	2.7041	2.7041
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1741)	(0.7290)	0.0528
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)
GCA (Gas Cost Adjustment)	<u>\$ (0.5092)</u>	<u>\$ (1.0641)</u>	<u>\$ (0.2801)</u>

(R, R, R)
(R, R, R)
(N, N, N)
(N, N, N)
(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1999
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Skinner Bull
SECRETARY OF THE COMMISSION

ISSUED: November 30, 1998

Effective: January 1, ~~1998~~ 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 NN dated December 18, 1998.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

C2/99

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 MM			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G-1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.3586	2.8037	2.8037
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0745)	(0.6294)	0.1524
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)
GCA (Gas Cost Adjustment)	<u>\$ (0.4096)</u>	<u>\$ (0.9645)</u>	<u>\$ (0.1805)</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 1998
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: October 29, 1998

Effective: December 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 MM dated November 18, 1998.)

ISSUED BY:

William J. Sento

Vice President - Rates & Regulatory Affairs

01/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 XX									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.7232	=	\$1.7847	per Mcf (R)
Next	14,700	²	Mcf @	0.5585	+	0.7232	=	1.2817	per Mcf (R)
All over	15,000		Mcf @	0.4085	+	0.7232	=	1.1317	per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.3211	=	\$4.3211	per Mcf of daily contract demand (I)
First	300	²	Mcf @	\$1.0615	+	\$0.1631	=	\$1.2246	per Mcf (R)
Next	14,700	²	Mcf @	0.5585	+	0.1631	=	0.7216	per Mcf (R)
All over	15,000		Mcf @	0.4085	+	0.1631	=	0.5716	per Mcf (R)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.1933	=	\$0.6869	per Mcf (R)
All over	15,000		Mcf @	0.3436	+	0.1933	=	0.5369	per Mcf (R)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1999

PURSUANT TO 007 KAR 5011,
SECTION 9(1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

CANCELLED

DEC 1999

Effective: November 1, 1999

ISSUED: September 29, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 XX dated November 1, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 95-010 WW										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.9%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf @	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.7317	=	1.2902	per Mcf	(N)
All over	15,000		Mcf @	0.4085	+	0.7317	=	1.1402	per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand	(N)
First	300	²	Mcf @	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.1768	=	0.7353	per Mcf	(N)
All over	15,000		Mcf @	0.4085	+	0.1768	=	0.5853	per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf @	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.2070	=	0.5506	per Mcf	(N)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

OCT 01 1999
CANCELLED
NOV 1999
Pursuant to 207 KAR 5:011, SECTION 9(1)
Stephen Bell
SECRETARY OF THE COMMISSION

ISSUED: August 30, 1999

Effective: October 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 WW dated September 23, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 VV									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.7317	=	1.2902	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.7317	=	1.1402	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.1768	=	0.7353	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.1768	=	0.5853	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.2070	=	0.5506	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

CANCELLED
OCT 1999

SEP 01 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bue

SECRETARY OF THE COMMISSION
September 1, 1999

ISSUED: July 29, 1999

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 VV dated August 27, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 UU									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				Margin		Commodity		Margin	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.7317	=	1.2902	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.7317	=	1.1402	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	²	Mcf @	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.1768	=	0.7353	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.1768	=	0.5853	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.2070	=	0.5506	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bill
Effective August 1, 1999
SECRETARY OF THE COMMISSION

ISSUED: June 29, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 UU dated August 5, 1999.)

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

C9/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 TT									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				Simple Margin		Non-Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.0615	+	\$0.7317	=	\$1.7932	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.7317	=	1.2902	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.7317	=	1.1402	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.0615	+	\$0.1768	=	\$1.2383	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.1768	=	0.7353	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.1768	=	0.5853	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.4936	+	\$0.2070	=	\$0.7006	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.2070	=	0.5506	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)
¹ Includes standby sales service under corresponding sales rates.									
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.									
³ Excludes standby sales service.									

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 1999

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: May 27, 1999

Effective: July 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 TT dated June 30, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

C8/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 SS									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage: 1.9%									
				Simple			Non-	Gross	
				Margin			Commodity	Margin	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.7287	=	\$1.7902	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.7287	=	1.2872	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.7287	=	1.1372	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	²	Mcf @	\$1.0615	+	\$0.1738	=	\$1.2353	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.1738	=	0.7323	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.1738	=	0.5823	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.2062	=	\$0.6998	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.2062	=	0.5498	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Stephen O. Bell*
SECRETARY OF THE COMMISSION
June 1, 1999

ISSUED: April 29, 1999

Effective:

June 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 SS dated May 28, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

6/1/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 RR									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				Simple Margin		Non- Commodity		Gross Margin	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.7287	=	\$1.7902	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.7287	=	1.2872	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.7287	=	1.1372	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	²	Mcf @	\$1.0615	+	\$0.1738	=	\$1.2353	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.1738	=	0.7323	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.1738	=	0.5823	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.2062	=	\$0.6998	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.2062	=	0.5498	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Stephen O. Bell*
SECRETARY OF THE COMMISSION

ISSUED: March 30, 1999

Effective: May 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 RR dated April 20, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

6/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 95-010 QQ										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.9%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.0615	+	\$0.7287	=	\$1.7902	per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.7287	=	1.2872	per Mcf (R)
All over	15,000		Mcf	@	0.4085	+	0.7287	=	1.1372	per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.1738	=	\$1.2353	per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.1738	=	0.7323	per Mcf (R)
All over	15,000		Mcf	@	0.4085	+	0.1738	=	0.5823	per Mcf (R)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2062	=	\$0.6998	per Mcf (R)
All over	15,000		Mcf	@	0.3436	+	0.2062	=	0.5498	per Mcf (R)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan
SECRETARY COMMISSION

ISSUED: February 26, 1999

Effective: April 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

Handwritten initials and date: 6/1/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 95-010 PP										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.9%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>		
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314 per Mcf	(N)
Next	14,700	²	Mcf	@	0.5585	+	0.7699	=	1.3284 per Mcf	(N)
All over	15,000		Mcf	@	0.4085	+	0.7699	=	1.1784 per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	4.2809	=	\$4.2809 per Mcf of daily contract demand	(N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765 per Mcf	(N)
Next	14,700	²	Mcf	@	0.5585	+	0.2150	=	0.7735 per Mcf	(N)
All over	15,000		Mcf	@	0.4085	+	0.2150	=	0.6235 per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108 per Mcf	(N)
All over	15,000		Mcf	@	0.3436	+	0.2172	=	0.5608 per Mcf	(N)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	(N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	(N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	(N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: January 28, 1999

Effective: March 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 PP dated February 19, 1999.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

04/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 OO									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.7699	=	1.3284 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.7699	=	1.1784 per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand				@	\$0.0000	+	4.2809	=	\$4.2809 per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.2150	=	0.7735 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.2150	=	0.6235 per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.2172	=	0.5608 per Mcf (N)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 01 1999
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

ISSUED: December 30, 1998

C3/99

Effective: February 1, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 OO dated January 28, 1999.)

ISSUED BY:

William D. Senter

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 NN									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u> Margin			<u>Non-Commodity</u>	<u>Gross</u> Margin	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf (N)
Next	14,700 ²	Mcf	@	0.5585	+	0.7699	=	1.3284	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.7699	=	1.1784	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300 ²	Mcf	@	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf (N)
Next	14,700 ²	Mcf	@	0.5585	+	0.2150	=	0.7735	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.2150	=	0.6235	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.2172	=	0.5608	per Mcf (N)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700 ²	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1999

PURSUANT TO KRS 150.011,
SECTION 1(1)

Effective: January 1, 1999
SECRETARY OF THE COMMISSION

ISSUED: November 30, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 NN dated December 18, 1998.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

c2/99

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 MM									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.6%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.7699	=	1.3284	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.7699	=	1.1784	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (N)
First	300	²	Mcf @	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.2150	=	0.7735	per Mcf (N)
All over	15,000		Mcf @	0.4085	+	0.2150	=	0.6235	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.2172	=	0.5608	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

ISSUED: October 29, 1998

C 1/99

Effective: December 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 MM dated November 18, 1998.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(C, T)

b) Reconnect charge. A reconnect charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company rules or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges. A reconnect charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months is reconnected at the same or any other premises.

c) Termination or field collection charge. A charge may be assessed when a Company representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Company representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the Company representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Company may make a field collection charge only once in any billing period.

d) Special meter reading charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.)

e) Meter resetting charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.)

f) Meter test charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006 section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be assessed if the test shows the meter is more than two (2) percent fast.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

C. P. 93

ISSUED: September 4, 1992

EFFECTIVE: MAR 4 1993

(Issued by Authority of the Public Service Commission)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

Signature of Public Service Commission Manager