

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(c)

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

Priority 1. Residential, and services essential to the public health where no alternate fuel exists (Rate G-1).

Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).

Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1).

Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.

Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).

- a- Boilers over 3,000 Mcf per day.
- b- Boilers between 1,500 Mcf and 3,000 Mcf per day.
- c- Boilers between 300 Mcf and 1,500 Mcf per day.

Priority 7. Imbalance sales service under Rate T-3.

Priority 8. Flex sales transactions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Sharon Helle
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: March 29, 1993

EFFECTIVE: December 22, 1993

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 22, 1993)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

9/12/99

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9(1)

BY: Jordan C. Neil

FOR THE PUBLIC SERVICE COMMISSION
EFFECTIVE: November 1, 1995

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ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C/12/199

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

(N)

9. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

10. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

11. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to all applicable rate and rider schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 22 1993

PURSUANT TO 807 KAR 5:011
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BY: G. H. Helle
PUBLIC SERVICE COMMISSION MANAGER

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PUBLIC SERVICE COMMISSION

WESTERN KENTUCKY GAS COMPANY

For Entire Service Area

P.S.C. No. 20

Second Revised SHEET No. 1

Cancelling

First Revised SHEET No. 1

Rate Book Index

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(N)

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BY: Phyllis Farris DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

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ISSUED BY: Lee Allen Ewertt

Vice President - Rates & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

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ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.

C12198

WESTERN KENTUCKY GAS COMPANY

PBR

Experimental Performance Based Rate Mechanism (continued)

(N)

To the extent that TAATC exceeds TABTC for the PBR period, then the Shared Expenses shall be computed as follows:

$$\text{Shared Expenses} = \text{TAATC} - \text{TABTC}$$

In the case of shared expenses, the TIF shall be computed by dividing 50 percent of the shared expenses by the expected Mcf sales, as reflected in Company's GCA filing, for the upcoming 12-month period beginning February 1, and the TIF shall be applied as a credit to gas sales during the same 12-month period.

To the extent that TAATC is less than TABTC minus the Capacity Release Threshold (CRT) amount for the PBR period, then the Shared Savings shall be computed as follows:

$$\text{Shared Savings} = (\text{TABTC} - \text{CRT}) - \text{TAATC}$$

In the case of Shared Savings, the TIF shall be computed by dividing 50 percent of the Shared Savings by the expected Mcf sales, as reflected in Company's GCA filing, for the upcoming 12-month period beginning February 1, and the TIF shall be billed as an applied credit to gas sales during the same 12-month period.

Where:

CRT represents the Capacity Release Threshold amount which shall be computed as follows:

$$\text{CRT} = (\text{WMPP} \times \text{WMVR} \times \text{WWARP}) + (\text{SMPP} \times \text{SMVR} \times \text{SWARP})$$

Where:

WMPP represents the Winter Market Penetration Percentage computed for the twelve months prior to the PBR period (Prior Year) and rounded to the nearest whole percentage as follows:

$$\text{WMPP} = \frac{\text{AWMR}}{\text{WSMQE} - \text{WCGD}}$$

Where:

AWMR is the Actual Winter Mainline Release volume for the Prior Year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: Stephan Bue
SECRETARY OF THE COMMISSION

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ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

012/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary									
Case No. 95-010 LL									
Firm Service									
Base Charge:									
Residential	-	\$5.10	per meter	per month					
Non-Residential	-	13.60	per meter	per month					
Carriage (T-4)	-	150.00	per delivery point	per month					
Transportation Administration Fee	-	45.00	per customer	per meter					
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>			
First	300 ¹	Mcf @ 4.2462	per Mcf	@ 1.8314	per Mcf	@ 1.0615	per Mcf		(I, R, N)
Next	14,700 ¹	Mcf @ 3.7432	per Mcf	@ 1.3284	per Mcf	@ 0.5585	per Mcf		(I, R, N)
Over	15,000	Mcf @ 3.5932	per Mcf	@ 1.1784	per Mcf	@ 0.4085	per Mcf		(I, R, N)
High Load Factor Firm Service									
HLF demand charge/Mcf	@	4.2809		@	4.2809	per Mcf of daily			(R)
						Contract Demand			
First	300 ¹	Mcf @ 3.6913	per Mcf	@ 1.2765	per Mcf				
Next	14,700 ¹	Mcf @ 3.1883	per Mcf	@ 0.7735	per Mcf				
Over	15,000	Mcf @ 3.0383	per Mcf	@ 0.6235	per Mcf				
Interruptible Service									
Base Charge	-	\$150.00	per delivery point	per month					
Transportation Administration Fee	-	45.00	per customer	per meter					
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>			
First	15,000 ¹	Mcf @ 3.1256	per Mcf	@ 0.7108	per Mcf	@ 0.4936	per Mcf		(I, R, N)
Over	15,000	Mcf @ 2.9756	per Mcf	@ 0.5608	per Mcf	@ 0.3436	per Mcf		(I, R, N)
<p>¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>									

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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NOV 01 1998
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SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

012/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 KK

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 3.9649	per Mcf	@ 1.8975	per Mcf	@ 1.0615	per Mcf (R, N, N)
Next	14,700 ¹ Mcf	@ 3.4619	per Mcf	@ 1.3945	per Mcf	@ 0.5585	per Mcf (R, N, N)
Over	15,000 Mcf	@ 3.3119	per Mcf	@ 1.2445	per Mcf	@ 0.4085	per Mcf (R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.6556	@ 4.6556	per Mcf of daily Contract Demand (N)
First	300 ¹ Mcf	@ 3.3614	per Mcf @ 1.2940 per Mcf (R, N)
Next	14,700 ¹ Mcf	@ 2.8584	per Mcf @ 0.7910 per Mcf (R, N)
Over	15,000 Mcf	@ 2.7084	per Mcf @ 0.6410 per Mcf (R, N)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 2.7957	per Mcf	@ 0.7283	per Mcf	@ 0.4936	per Mcf (R, N, N)
Over	15,000 Mcf	@ 2.6457	per Mcf	@ 0.5783	per Mcf	@ 0.3436	per Mcf (R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: *Shirley D. Bell*
SECRETARY OF THE COMMISSION

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ISSUED BY:

Lee Allen Everett

Vice President - Price Policy & Administration

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 JJ						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf @ 4.1750	per Mcf	@ 1.8975	per Mcf	@ 1.0615 per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 3.6720	per Mcf	@ 1.3945	per Mcf	@ 0.5585 per Mcf (R, N, N)
Over	15,000	Mcf @ 3.5220	per Mcf	@ 1.2445	per Mcf	@ 0.4085 per Mcf (R, N, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.6556		@	4.6556 per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf @ 3.5715	per Mcf	@ 1.2940	per Mcf	(R, N)
Next	14,700 ¹	Mcf @ 3.0685	per Mcf	@ 0.7910	per Mcf	(R, N)
Over	15,000	Mcf @ 2.9185	per Mcf	@ 0.6410	per Mcf	(R, N)
<u>Interruptible Service</u>						
Base Charge	-	\$150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf @ 3.0058	per Mcf	@ 0.7283	per Mcf	@ 0.4936 per Mcf (R, N, N)
Over	15,000	Mcf @ 2.8558	per Mcf	@ 0.5783	per Mcf	@ 0.3438 per Mcf (R, N, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephen B. Bell*
SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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Vice President - Price Policy & Administration

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WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 II

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.4915 per Mcf	@ 1.8975 per Mcf	@ 1.0615 per Mcf	(I. N. N)
Next	14,700 ¹ Mcf	@ 3.9885 per Mcf	@ 1.3945 per Mcf	@ 0.5585 per Mcf	(I. N. N)
Over	15,000 Mcf	@ 3.8385 per Mcf	@ 1.2445 per Mcf	@ 0.4085 per Mcf	(I. N. N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.6556	@ 4.6556 per Mcf of daily Contract Demand	(N)	
First	300 ¹ Mcf	@ 3.8880 per Mcf	@ 1.2940 per Mcf	(I. N)
Next	14,700 ¹ Mcf	@ 3.3850 per Mcf	@ 0.7910 per Mcf	(I. N)
Over	15,000 Mcf	@ 3.2350 per Mcf	@ 0.6410 per Mcf	(I. N)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.3223 per Mcf	@ 0.7283 per Mcf	@ 0.4936 per Mcf	(I. N. N)
Over	15,000 Mcf	@ 3.1723 per Mcf	@ 0.5783 per Mcf	@ 0.3436 per Mcf	(I. N. N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

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Vice President - Price Policy & Administration

C9/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 HH

JUL 01 1998

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bill
SECRETARY OF THE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.4133	per Mcf	@ 1.8975	per Mcf	@ 1.0615	per Mcf (R, R, N)
Next	14,700 ¹ Mcf	@ 3.9103	per Mcf	@ 1.3945	per Mcf	@ 0.5585	per Mcf (R, R, N)
Over	15,000 Mcf	@ 3.7603	per Mcf	@ 1.2445	per Mcf	@ 0.4085	per Mcf (R, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.6556	@ 4.6556	per Mcf of daily Contract Demand (N)
First	300 ¹ Mcf	@ 3.8098	per Mcf (R, R)
Next	14,700 ¹ Mcf	@ 3.3068	per Mcf (R, R)
Over	15,000 Mcf	@ 3.1568	per Mcf (R, R)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.2441	per Mcf	@ 0.7283	per Mcf	@ 0.4936	per Mcf (R, R, N)
Over	15,000 Mcf	@ 3.0941	per Mcf	@ 0.5783	per Mcf	@ 0.3436	per Mcf (R, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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Vice President - Price Policy & Administration

CS/PA

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
Case No. 95-010 GG			JUN 01 1998		
Firm Service					
Base Charge:					
Residential	-	\$5.10 per meter per month			
Non-Residential	-	13.60 per meter per month	PURSUANT TO 807 KAR 5:011, SECTION 9(1)		
Carriage (T-4)	-	150.00 per delivery point per month	BY: <i>Stephan D. Bell</i>		
Transportation Administration Fee	-	45.00 per customer per meter	SECRETARY OF THE COMMISSION		
		Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First	300 ¹ Mcf	@ 4.6786 per Mcf	@ 1.9005 per Mcf	@ 1.0615 per Mcf	(I, I, N)
Next	14,700 ¹ Mcf	@ 4.1756 per Mcf	@ 1.3975 per Mcf	@ 0.5585 per Mcf	(I, I, N)
Over	15,000 Mcf	@ 4.0256 per Mcf	@ 1.2475 per Mcf	@ 0.4085 per Mcf	(I, I, N)
High Load Factor Firm Service					
HLF demand charge/Mcf	@ 4.6556	@ 4.6556 per Mcf of daily Contract Demand	(N)		
First	300 ¹ Mcf	@ 4.0751 per Mcf	@ 1.2970 per Mcf	(I, I)	
Next	14,700 ¹ Mcf	@ 3.5721 per Mcf	@ 0.7940 per Mcf	(I, I)	
Over	15,000 Mcf	@ 3.4221 per Mcf	@ 0.6440 per Mcf	(I, I)	
Interruptible Service					
Base Charge	-	\$150.00 per delivery point per month			
Transportation Administration Fee	-	45.00 per customer per meter			
		Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First	15,000 ¹ Mcf	@ 3.5072 per Mcf	@ 0.7291 per Mcf	@ 0.4936 per Mcf	(I, I, N)
Over	15,000 Mcf	@ 3.3572 per Mcf	@ 0.5791 per Mcf	@ 0.3436 per Mcf	(I, I, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

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ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

C 7/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 EE				APR 01 1998	
<u>Firm Service</u>					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month	PURSUANT TO 807 KAR 5:011, SECTION 9(1)	
Carriage (T-4)	-	150.00	per delivery point per month	BY: <u>Stephan O. Blue</u>	
Transportation Administration Fee	-	45.00	per customer per meter	SECRETARY OF THE COMMISSION	
		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.2921 per Mcf	@ 1.8517 per Mcf	@ 1.0615 per Mcf	(R, R, N)
Next	14,700 ¹ Mcf	@ 3.7891 per Mcf	@ 1.3487 per Mcf	@ 0.5585 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.6391 per Mcf	@ 1.1987 per Mcf	@ 0.4085 per Mcf	(R, R, N)
<u>High Load Factor Firm Service</u>					
HLF demand charge/Mcf	@	4.6556	@ 4.6556 per Mcf of daily Contract Demand		(R)
First	300 ¹ Mcf	@ 3.6886 per Mcf	@ 1.2482 per Mcf		(R, R)
Next	14,700 ¹ Mcf	@ 3.1856 per Mcf	@ 0.7452 per Mcf		(R, R)
Over	15,000 Mcf	@ 3.0356 per Mcf	@ 0.5952 per Mcf		(R, R)
<u>Interruptible Service</u>					
Base Charge				- \$150.00 per delivery point per month	
Transportation Administration Fee				- 45.00 per customer per meter	
		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.1560 per Mcf	@ 0.7156 per Mcf	@ 0.4936 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.0060 per Mcf	@ 0.5656 per Mcf	@ 0.3436 per Mcf	(R, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage: firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: February 27, 1998

Effective: April 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 EE dated March 23, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

C5/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 DD				MAR 01 1998	
Firm Service					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month		
Carriage (T-4)	-	150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
				PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
				BY: <u>Stephan B. Bell</u> SECRETARY OF THE COMMISSION	
		Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First	300 ¹ Mcf	@ 4.5165 per Mcf	@ 1.9181 per Mcf	@ 1.0615 per Mcf	(R, R, N)
Next	14,700 ¹ Mcf	@ 4.0135 per Mcf	@ 1.4151 per Mcf	@ 0.5585 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.8635 per Mcf	@ 1.2651 per Mcf	@ 0.4085 per Mcf	(R, R, N)
High Load Factor Firm Service					
HLF demand charge/Mcf	@	4.9629	@ 4.9629 per Mcf of daily Contract Demand		(R)
First	300 ¹ Mcf	@ 3.8732 per Mcf	@ 1.2748 per Mcf		(R, R)
Next	14,700 ¹ Mcf	@ 3.3702 per Mcf	@ 0.7718 per Mcf		(R, R)
Over	15,000 Mcf	@ 3.2202 per Mcf	@ 0.6218 per Mcf		(R, R)
Interruptible Service					
Base Charge - \$150.00 per delivery point per month					
Transportation Administration Fee - 45.00 per customer per meter					
		Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First	15,000 ¹ Mcf	@ 3.3406 per Mcf	@ 0.7422 per Mcf	@ 0.4936 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.1906 per Mcf	@ 0.5922 per Mcf	@ 0.3436 per Mcf	(R, R, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: January 29, 1998

Effective: March 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 DD dated February 13, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

CS/98

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 CC

FEB 01 1998

Firm Service

Base Charge:

- Residential - \$5.10 per meter per month
- Non-Residential - 13.60 per meter per month
- Carriage (T-4) - 150.00 per delivery point per month
- Transportation Administration Fee - 45.00 per customer per meter

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.8268 per Mcf	@ 2.0670 per Mcf	@ 1.0615 per Mcf	(R, N, N)
Next	14,700 ¹ Mcf	@ 4.3238 per Mcf	@ 1.5640 per Mcf	@ 0.5585 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 4.1738 per Mcf	@ 1.4140 per Mcf	@ 0.4085 per Mcf	(R, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 5.6473	@ 5.6473 per Mcf of daily Contract Demand	(N)	
First	300 ¹ Mcf	@ 4.0948 per Mcf	@ 1.3350 per Mcf	(R, N)
Next	14,700 ¹ Mcf	@ 3.5918 per Mcf	@ 0.8320 per Mcf	(R, N)
Over	15,000 Mcf	@ 3.4418 per Mcf	@ 0.6820 per Mcf	(R, N)

Interruptible Service

- Base Charge - \$150.00 per delivery point per month
- Transportation Administration Fee - 45.00 per customer per meter

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.5622 per Mcf	@ 0.8024 per Mcf	@ 0.4936 per Mcf	(R, N, N)
Over	15,000 Mcf	@ 3.4122 per Mcf	@ 0.6524 per Mcf	@ 0.3436 per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 31, 1997

Effective: February 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 CC dated January 30, 1998.)

ISSUED BY:

Lee Allen Everett

Vice President - Price Policy & Administration

1/3/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 AE BB				JAN 01 1998	
Firm Service					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month		
Carriage (T-4)	-	150.00	per delivery point per month	PURSUANT TO 807 KAR 5:011, SECTION 9(1)	
Transportation Administration Fee	-	45.00	per customer per meter	BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION	
		Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First 300 ¹ Mcf	@	5.2688 per Mcf	@ 2.0670 per Mcf	@ 1.0615 per Mcf	(R, N, N)
Next 14,700 ¹ Mcf	@	4.7658 per Mcf	@ 1.5640 per Mcf	@ 0.5585 per Mcf	(R, N, N)
Over 15,000 Mcf	@	4.6158 per Mcf	@ 1.4140 per Mcf	@ 0.4085 per Mcf	(R, N, N)
High Load Factor Firm Service					
HLF demand charge/Mcf	@	5.6473	@ 5.6473 per Mcf of daily Contract Demand		(N)
First 300 ¹ Mcf	@	4.5368 per Mcf	@ 1.3350 per Mcf		(R, N)
Next 14,700 ¹ Mcf	@	4.0338 per Mcf	@ 0.8320 per Mcf		(R, N)
Over 15,000 Mcf	@	3.8838 per Mcf	@ 0.6820 per Mcf		(R, N)
Interruptible Service					
Base Charge	-	\$150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
		Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First 15,000 ¹ Mcf	@	4.0042 per Mcf	@ 0.8024 per Mcf	@ 0.4936 per Mcf	(R, N, N)
Over 15,000 Mcf	@	3.8542 per Mcf	@ 0.6524 per Mcf	@ 0.3436 per Mcf	(R, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: December 1, 1997

Effective: January 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 ~~AE~~ BB dated December 23, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

12/98

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary				PUBLIC SERVICE COMMISSION OF KENTUCKY	
Case No. 95-010 AA				EFFECTIVE	
Firm Service				DEC 01 1997	
Base Charge:					
Residential	-	\$5.10	per meter per month	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Non-Residential	-	13.60	per meter per month	BY: <i>Stephan Bue</i>	
Carriage (T-4)	-	150.00	per delivery point per month	SECRETARY OF THE COMMISSION	
Transportation Administration Fee	-	45.00	per customer per meter		
		Sales (G-1)	Transport (T-2)	Carriage (T-4)	
First	300 ¹ Mcf	@ 6.1248 per Mcf	@ 2.0670 per Mcf	@ 1.0615 per Mcf	(1, 1, N)
Next	14,700 ¹ Mcf	@ 5.6218 per Mcf	@ 1.5640 per Mcf	@ 0.5585 per Mcf	(1, 1, N)
Over	15,000 Mcf	@ 5.4718 per Mcf	@ 1.4140 per Mcf	@ 0.4085 per Mcf	(1, 1, N)
High Load Factor Firm Service					
HLF demand charge/Mcf	@	5.6473	@ 5.6473 per Mcf of daily Contract Demand		(1)
First	300 ¹ Mcf	@ 5.3928 per Mcf	@ 1.3350 per Mcf		(1, 1)
Next	14,700 ¹ Mcf	@ 4.8898 per Mcf	@ 0.8320 per Mcf		(1, 1)
Over	15,000 Mcf	@ 4.7398 per Mcf	@ 0.6820 per Mcf		(1, 1)
Interruptible Service					
Base Charge	-	\$150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
		Sales (G-2)	Transport (T-2)	Carriage (T-3)	
First	15,000 ¹ Mcf	@ 4.8602 per Mcf	@ 0.8024 per Mcf	@ 0.4936 per Mcf	(1, 1, N)
Over	15,000 Mcf	@ 4.7102 per Mcf	@ 0.6524 per Mcf	@ 0.3436 per Mcf	(1, 1, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: October 30, 1997

Effective: December 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AA dated December 1, 1997.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

C/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 LL			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.5198	2.9649	2.9649
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.0867	(0.4682)	0.3136
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)
GCA (Gas Cost Adjustment)	<u>\$ (0.2484)</u>	<u>\$ (0.8033)</u>	<u>\$ (0.0193)</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

(I, I, I)

(I, I, I)

(N, N, N)

(N, N, N)

(I, I, I)

ISSUED: September 30, 1998

Effective: November 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 LL dated October 21, 1998.)

ISSUED BY: *William J. Senter*

Vice President - Rates & Regulatory Affairs

C12/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 KK			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.2385	2.6350	2.6350
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1946)	(0.7981)	(0.0163)
CF (Correction Factor)	(0.3110)	(0.3110)	(0.3110)
RF (Refund Adjustment)	(0.0241)	(0.0241)	(0.0219)
GCA (Gas Cost Adjustment)	<u>\$ (0.5297)</u>	<u>\$ (1.1332)</u>	<u>\$ (0.3492)</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 01 1998
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: *Stephen B. Bell*
SECRETARY OF THE COMMISSION

ISSUED: August 28, 1998

Effective: October 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 KK dated September 22, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 JJ			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.2393	2.6358	2.6358
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1938)	(0.7973)	(0.0155)
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0111)	(0.0111)	(0.0089)
GCA (Gas Cost Adjustment)	<u>\$ (0.3196)</u>	<u>\$ (0.9231)</u>	<u>\$ (0.1391)</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1998
PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

ISSUED: July 30, 1998

Effective: September 1, 1998
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(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 JJ dated August 25, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

C 10/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments

Case No. 95-010 II

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

<u>Gas Cost Adjustment Components</u>	HLF		
	<u>G - 1</u>	<u>G - 1</u>	
EGC (Expected Gas Cost Component)	3.5558	2.9523	2.9523 (I, I, I)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513 (I, I, I)
EGC - BCOG	0.1227	(0.4808)	0.3010 (I, I, I)
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147) (N, N, N)
RF (Refund Adjustment)	(0.0111)	(0.0111)	(0.0089) (N, N, N)
GCA (Gas Cost Adjustment)	<u>\$ (0.0031)</u>	<u>\$ (0.6066)</u>	<u>\$ 0.1774</u> (I, I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: June 30, 1998

Effective: August 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 II dated July 16, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

C 9/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 HH			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.4776	2.8741	2.8741
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.0445	(0.5590)	0.2228
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0111)	(0.0111)	(0.0089)
GCA (Gas Cost Adjustment)	<u>\$ (0.0813)</u>	<u>\$ (0.6848)</u>	<u>\$ 0.0992</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

ISSUED: May 29, 1998

Effective: July 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 HH dated July 1, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

9/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 GG			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.7337	3.1302	3.1302
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.3006	(0.3029)	0.4789
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0019)	(0.0019)	(0.0019)
GCA (Gas Cost Adjustment)	<u>\$ 0.1840</u>	<u>\$ (0.4195)</u>	<u>\$ 0.3623</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1998
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bue
SECRETARY OF THE COMMISSION

ISSUED: April 30, 1998

Effective: June 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 GG dated June 1, 1998.)

ISSUED BY: Lee Allan Everett

Vice President - Price Policy & Administration

C9/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 FF			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.5716	2.9681	2.9681
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.1385	(0.4650)	0.3168
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0183)
GCA (Gas Cost Adjustment)	<u>\$ (0.0297)</u>	<u>\$ (0.6332)</u>	<u>\$ 0.1839</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1998
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D Bell
SECRETARY OF THE COMMISSION

ISSUED: March 30, 1998

Effective: May 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 FF dated April 13, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

C 7/18

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 EE			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.3988	2.7953	2.7953
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0343)	(0.6378)	0.1440
CF (Correction Factor)	(0.1147)	(0.1147)	(0.1147)
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0182)
GCA (Gas Cost Adjustment)	<u>\$ (0.2025)</u>	<u>\$ (0.8060)</u>	<u>\$ 0.0111</u>

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(R. R. R)
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(R. R. R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 01 1998
PURSUANT TO 807 KAR 15:011,
SECTION 9 (1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

ISSUED: February 27, 1998

Effective: April 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 EE dated March 23, 1998.)

ISSUED BY:

Lee Allen Everett

Vice President - Price Policy & Administration

CS/pe

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 DD			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.3874	2.7441	2.7441
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0457)	(0.6890)	0.0928
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0182)
GCA (Gas Cost Adjustment)	<u>\$ 0.0219</u>	<u>\$ (0.6214)</u>	<u>\$ 0.1957</u>

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(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1998
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

ISSUED: January 29, 1998

Effective: March 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 DD dated February 13, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

CS/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 CC			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
		HLF	
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.6977	2.9657	2.9657
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.2646	(0.4674)	0.3144
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0535)	(0.0535)	(0.0182)
GCA (Gas Cost Adjustment)	<u>\$ 0.3322</u>	<u>\$ (0.3998)</u>	<u>\$ 0.4173</u>

(R, R, R)
(R, R, R)
(N, N, N)
(R, R, R)
(R, R, R)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

FEB 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: December 31, 1997

Effective: February 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 CC dated January 30, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

c3/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 AB ^{BB}			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	4.1381	3.4061	3.4061
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.7050	(0.0270)	0.7548
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0519)	(0.0519)	(0.0166)
GCA (Gas Cost Adjustment)	<u>\$ 0.7742</u>	<u>\$ 0.0422</u>	<u>\$ 0.8593</u>

(R, R, R)
(R, R, R)
(N, N, N)
(N, N, N)
(R, R, R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1998
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

ISSUED: December 1, 1997

Effective: January 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 ~~AB~~ ^{BB} dated December 23, 1997.)

ISSUED BY: Joe Allen Everett

Vice President - Price Policy & Administration

ca/98

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 AA			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	4.9941	4.2621	4.2621
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	1.5610	0.8290	1.6108
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0519)	(0.0519)	(0.0166)
GCA (Gas Cost Adjustment)	<u>\$ 1.6302</u>	<u>\$ 0.8982</u>	<u>\$ 1.7153</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 1997
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: October 30, 1997

Effective: December 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AA dated December 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

[Handwritten signature]
1/98

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage								PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 LL								NOV 01 1998	
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:									
				Simple Margin		Non-Commodity		Gross Margin	1.6%
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.7699	=	\$1.8314	per Mcf (R)
Next	14,700	²	Mcf @	0.5585	+	0.7699	=	1.3284	per Mcf (R)
All over	15,000		Mcf @	0.4085	+	0.7699	=	1.1784	per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.2809	=	\$4.2809	per Mcf of daily contract demand (R)
First	300	²	Mcf @	\$1.0615	+	\$0.2150	=	\$1.2765	per Mcf (R)
Next	14,700	²	Mcf @	0.5585	+	0.2150	=	0.7735	per Mcf (R)
All over	15,000		Mcf @	0.4085	+	0.2150	=	0.6235	per Mcf (R)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.2172	=	\$0.7108	per Mcf (R)
All over	15,000		Mcf @	0.3436	+	0.2172	=	0.5608	per Mcf (R)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: September 30, 1998

Effective: November 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 LL dated October 21, 1998.)

ISSUED BY: *William J. Sente*

Vice President - Rates & Regulatory Affairs

C12198

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 95-010 KK										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.6%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>			<u>Gross Margin</u>
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf @	\$1.0615	+	\$0.8360	=	\$1.8975	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.8360	=	1.3945	per Mcf	(N)
All over	15,000		Mcf @	0.4085	+	0.8360	=	1.2445	per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	4.6556	=	\$4.6556	per Mcf of daily contract demand	(N)
First	300	²	Mcf @	\$1.0615	+	\$0.2325	=	\$1.2940	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.2325	=	0.7910	per Mcf	(N)
All over	15,000		Mcf @	0.4085	+	0.2325	=	0.6410	per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf @	\$0.4936	+	\$0.2347	=	\$0.7283	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.2347	=	0.5783	per Mcf	(N)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 0 1998
PURSUANT TO 607 KAR 5.011,
SECTION 9 (1)
BY: *Skinner*
SECRETARY OF THE COMMISSION

ISSUED: August 28, 1998

Effective: October 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 KK dated September 22, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 JJ									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.6%	
				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.8360	=	\$1.8975 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.8360	=	1.3945 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.8360	=	1.2445 per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand				@	\$0.0000	+	4.6556	=	\$4.6556 per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2325	=	\$1.2940 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.2325	=	0.7910 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.2325	=	0.6410 per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2347	=	\$0.7283 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.2347	=	0.5783 per Mcf (N)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1998
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stephan Bell*
SECRETARY OF THE COMMISSION

ISSUED: July 30, 1998

Effective: September 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 JJ dated August 25, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

C10/98

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 II									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.6%	
				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.8360	=	\$1.8975 per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.8360	=	1.3945 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.8360	=	1.2445 per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand				@	\$0.0000	+	4.6556	=	\$4.6556 per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2325	=	\$1.2940 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.2325	=	0.7910 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.2325	=	0.6410 per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2347	=	\$0.7283 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.2347	=	0.5783 per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

ISSUED: June 30, 1998

Effective: August 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 II dated July 16, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

C9/98

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage									
Case No. 95-010 DD									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage: 1.6%									
BY: <i>Stephan Bill</i> SECRETARY OF THE COMMISSION									
				Simple		Non-		Gross	
				Margin		Commodity		Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	²	Mcf	@	\$1.0615	+	\$0.8566	=	\$1.9181 per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.8566	=	1.4151 per Mcf (R)
All over	15,000		Mcf	@	0.4085	+	0.8566	=	1.2651 per Mcf (R)
b) High Load Factor Firm Service (HLF)									
Demand				@	\$0.0000	+	4.9629	=	\$4.9629 per Mcf of daily contract demand (R)
First	300	²	Mcf	@	\$1.0615	+	\$0.2133	=	\$1.2748 per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.2133	=	0.7718 per Mcf (R)
All over	15,000		Mcf	@	0.4085	+	0.2133	=	0.6218 per Mcf (R)
c) Interruptible Service									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2486	=	\$0.7422 per Mcf (R)
All over	15,000		Mcf	@	0.3436	+	0.2486	=	0.5922 per Mcf (R)
Carriage Service³									
Firm Service (T-4)									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
Interruptible Service (T-3)									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: January 29, 1998

Effective: March 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 DD dated February 13, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

CS/198

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 GG									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.6%	
				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.8390	=	\$1.9005 per Mcf (0)
Next	14,700	²	Mcf	@	0.5585	+	0.8390	=	1.3975 per Mcf (0)
All over	15,000		Mcf	@	0.4085	+	0.8390	=	1.2475 per Mcf (0)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand				@	\$0.0000	+	4.6556	=	\$4.6556 per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2355	=	\$1.2970 per Mcf (0)
Next	14,700	²	Mcf	@	0.5585	+	0.2355	=	0.7940 per Mcf (0)
All over	15,000		Mcf	@	0.4085	+	0.2355	=	0.6440 per Mcf (0)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2355	=	\$0.7291 per Mcf (0)
All over	15,000		Mcf	@	0.3436	+	0.2355	=	0.5791 per Mcf (0)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1998
PURSUANT TO 807 KAR 5:01 1,
SECTION 9 (1)
BY: Stephan O. Bill
SECRETARY OF THE COMMISSION

ISSUED: April 30, 1998

Effective: June 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 GG dated June 1, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

C7/98

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 FF									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.6%	
				<u>Simple Margin</u>			<u>Non-Commodity</u>		
								<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	²	Mcf	@	\$1.0615	+	\$0.7902	=	\$1.8517 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.7902	=	1.3487 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.7902	=	1.1987 per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand				@	\$0.0000	+	4.6556	=	\$4.6556 per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.1867	=	\$1.2482 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.1867	=	0.7452 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.1867	=	0.5952 per Mcf (N)
c) Interruptible Service									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2220	=	\$0.7156 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.2220	=	0.5656 per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
Interruptible Service (T-3)									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1998
PURSUANT TO 807 KAR 501
SECTION 9 (1)
BY: *Stephan O. Burr*
SECRETARY OF THE COMMISSION

ISSUED: March 30, 1998

Effective: May 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 FF dated April 13, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

CAF

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For Entire Service Area
P.S.C. No. 20
Fifty-sixth SHEET No. 6
Cancelling
Fifty-fifth SHEET No. 6

APR 01 1998

WESTERN KENTUCKY GAS COMPANY

PURSUANT TO 807 KAR 5.011

Current Transportation and Carriage

Case No. 95-010 EE
By: *Stipanovic*

SECRETARY OF THE COMMISSION

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.6%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.0615	+	\$0.7902	=	\$1.8517	per Mcf (R)
Next	14,700	² Mcf	@	0.5585	+	0.7902	=	1.3487	per Mcf (R)
All over	15,000	Mcf	@	0.4085	+	0.7902	=	1.1987	per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.6556	=	\$4.6556	per Mcf of daily contract demand (R)
First	300	² Mcf	@	\$1.0615	+	\$0.1867	=	\$1.2482	per Mcf (R)
Next	14,700	² Mcf	@	0.5585	+	0.1867	=	0.7452	per Mcf (R)
All over	15,000	Mcf	@	0.4085	+	0.1867	=	0.5952	per Mcf (R)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.4936	+	\$0.2220	=	\$0.7156	per Mcf (R)
All over	15,000	Mcf	@	0.3436	+	0.2220	=	0.5656	per Mcf (R)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: February 27, 1998

Effective: April 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 EE dated March 23, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

CS98

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 HH

JUL 01 1998

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.6% PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Gross Margin: Stephan O. Bell
SECRETARY OF THE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

First	300 ²	Mcf	@	\$1.0615	+	\$0.8360	=	\$1.8975	per Mcf	(R)
Next	14,700 ²	Mcf	@	0.5585	+	0.8360	=	1.3945	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.8360	=	1.2445	per Mcf	(R)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	4.6556	=	\$4.6556	per Mcf of daily contract demand	(N)
First	300 ²	Mcf	@	\$1.0615	+	\$0.2325	=	\$1.2940	per Mcf	(R)
Next	14,700 ²	Mcf	@	0.5585	+	0.2325	=	0.7910	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.2325	=	0.6410	per Mcf	(R)

c) **Interruptible Service**

First	15,000 ²	Mcf	@	\$0.4936	+	\$0.2347	=	\$0.7283	per Mcf	(R)
All over	15,000	Mcf	@	0.3436	+	0.2347	=	0.5783	per Mcf	(R)

Carriage Service³

Firm Service (T-4)

First	300 ²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700 ²	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000 ²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000 ²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: May 29, 1998

Effective: July 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 HH dated July 1, 1998.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

CS/98

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For Entire Service Area
P.S.C. No. 20
Fifty-fourth SHEET No. 6
Cancelling
Fifty-third SHEET No. 6

FEB 01 1998

WESTERN KENTUCKY GAS COMPANY

PURSUANT TO 807 KAR 5011
Current Transportation and Carriage
SECTION 9 (1)

Case No. 95-010 CC

BY: *Sharon B. Bui*

SECRETARY OF THE COMMISSION

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.6%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.0615	+	\$1.0055	=	\$2.0670	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	1.0055	=	1.5640	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	1.0055	=	1.4140	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	5.6473	=	\$5.6473	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.0615	+	\$0.2735	=	\$1.3350	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.2735	=	0.8320	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.2735	=	0.6820	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.4936	+	\$0.3088	=	\$0.8024	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.3088	=	0.6524	per Mcf (N)
Carriage Service³									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: December 31, 1997

Effective: February 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 CC dated January 30, 1998.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

03/98

JAN 01 1998

WESTERN KENTUCKY GAS COMPANY

PURSUANT TO 807 KAR 5.011,

Current Transportation and Carriage

Case No. 95-010 ~~AB~~ ^{BB}

SECRETARY OF THE COMMISSION

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.6%

				Simple Margin		Non- Commodity		Gross Margin	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	² Mcf	@	\$1.0615	+	\$1.0055	=	\$2.0670	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	1.0055	=	1.5640	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	1.0055	=	1.4140	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	5.6473	=	\$5.6473	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.0615	+	\$0.2735	=	\$1.3350	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.2735	=	0.8320	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.2735	=	0.6820	per Mcf (N)
c) Interruptible Service									
First	15,000	² Mcf	@	\$0.4936	+	\$0.3088	=	\$0.8024	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.3088	=	0.6524	per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
Interruptible Service (T-3)									
First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: December 1, 1997

Effective: January 1, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 ~~AB~~ ^{BB} dated December 23, 1997.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

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WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Case No. 95-010 AA										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										DEC 01 1997
System Lost and Unaccounted gas percentage:										PUBLIC SERVICE COMMISSION SECTION 9 (1) BY: <u>Stephan O. Blue</u> SECRETARY OF THE COMMISSION
				Simple		Non-				
				Margin		Commodity				
<u>Transportation Service (T-2)¹</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf @	\$1.0615	+	\$1.0055	=	\$2.0670	per Mcf	(0)
Next	14,700	²	Mcf @	0.5585	+	1.0055	=	1.5640	per Mcf	(0)
All over	15,000		Mcf @	0.4085	+	1.0055	=	1.4140	per Mcf	(0)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand			@	\$0.0000	+	5.6473	=	\$5.6473	per Mcf of daily contract demand	(0)
First	300	²	Mcf @	\$1.0615	+	\$0.2735	=	\$1.3350	per Mcf	(0)
Next	14,700	²	Mcf @	0.5585	+	0.2735	=	0.8320	per Mcf	(0)
All over	15,000		Mcf @	0.4085	+	0.2735	=	0.6820	per Mcf	(0)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf @	\$0.4936	+	\$0.3088	=	\$0.8024	per Mcf	(0)
All over	15,000		Mcf @	0.3436	+	0.3088	=	0.6524	per Mcf	(0)
<u>Carriage Service³</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf	(N)
¹ Includes standby sales service under corresponding sales rates.										
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.										
³ Excludes standby sales service.										

ISSUED: October 30, 1997

Effective: December 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 AA dated December 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

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C/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period September, 1998

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:

			Simple		Non-	Estimated		Sales
			Margin		Commodity	Weighted		Rate
					Component ²	Average		
						Commodity		
						Gas Cost		
<u>Firm Service</u>								
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8360	+	\$ 1.9323	= \$ 3.8298 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8360	+	1.9323	= 3.3268 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8360	+	1.9323	= 3.1768 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6556	+	\$ 0.0000	= \$ 4.6556 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2325	+	\$ 1.9323	= \$ 3.2263 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2325	+	1.9323	= 2.7233 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2325	+	1.9323	= 2.5733 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2347	+	\$ 1.9323	= \$ 2.6606 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2347	+	1.9323	= 2.5106 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 21 1998

True-up Adjustment for 8/98 billing period:

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) \$0.7084 per Mcf

BY: *Spencer B. W.*

SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixty-first Revised Sheet No. 6, effective September 1, 1998.

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period August, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 19 1998

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

Firm Service		Simple Margin	+	Non- Commodity Component ²	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.8360	+	\$ 1.9495	=	\$ 3.8470 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.8360	+	1.9495	=	3.3440 per Mcf
All over	15,000 Mcf @	0.4085	+	0.8360	+	1.9495	=	3.1940 per Mcf

High Load Factor Firm Service

Demand		@	\$ 4.6656	+	\$0.0000	=	\$ 4.6656 per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.2325	+	\$ 1.9495	=	\$ 3.2435 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.2325	+	1.9495	=	2.7405 per Mcf
All over	15,000 Mcf @	0.4085	+	0.2325	+	1.9495	=	2.5905 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2347	+	\$ 1.9495	=	\$ 2.6778 per Mcf
All over	15,000 Mcf @	0.3436	+	0.2347	+	1.9495	=	2.5278 per Mcf

True-up Adjustment for 7/98 billing period:

(\$0.0309) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixtieth Revised Sheet No. 6, effective August 1, 1998.

C12/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period July, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 19 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

LVS-1:

			Simple		Non-		Estimated		
			Margin		Commodity		Weighted		Sales
					Component ²		Average		Rate
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8360	+	\$ 2.4351	=	\$ 4.3326 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8360	+	2.4351	=	3.8296 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8360	+	2.4351	=	3.6796 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6656	+	\$0.0000	=	\$ 4.6656 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2325	+	\$ 2.4351	=	\$ 3.7291 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2325	+	2.4351	=	3.2261 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2325	+	2.4351	=	3.0761 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2347	+	\$ 2.4351	=	\$ 3.1634 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2347	+	2.4351	=	3.0134 per Mcf

True-up Adjustment for 6/98 billing period:

\$0.0143 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-ninth Revised Sheet No. 6, effective July 1, 1998.

10/198

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period June, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JUL 17 1998

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-Commodity		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
			Margin		Component ²				
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8390	+	\$ 2.3930	=	\$ 4.2935 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8390	+	2.3930	=	3.7905 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8390	+	2.3930	=	3.6405 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6556	+	\$0.0000	=	\$ 4.6556 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2355	+	\$ 2.3930	=	\$ 3.6900 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2355	+	2.3930	=	3.1870 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2355	+	2.3930	=	3.0370 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2355	+	\$ 2.3930	=	\$ 3.1221 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2355	+	2.3930	=	2.9721 per Mcf

True-up Adjustment for 5/98 billing period:

(\$0.0137) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-eighth Revised Sheet No. 6, effective June 1, 1998.

C 9/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period May, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 16 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

LVS-1:

Firm Service		Simple Margin	+	Non- Commodity Component ²	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.7902	+	\$ 2.2869	=	\$ 4.1386 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.7902	+	2.2869	=	3.6356 per Mcf
All over	15,000 Mcf @	0.4085	+	0.7902	+	2.2869	=	3.4856 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6556	+	\$0.0000	=	\$ 4.6556 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.1867	+	\$ 2.2869	=	\$ 3.5351 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.1867	+	2.2869	=	3.0321 per Mcf
All over	15,000 Mcf @	0.4085	+	0.1867	+	2.2869	=	2.8821 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2220	+	\$ 2.2869	=	\$ 3.0025 per Mcf
All over	15,000 Mcf @	0.3436	+	0.2220	+	2.2869	=	2.8525 per Mcf

True-up Adjustment for 4/98 billing period:

\$0.0526 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifth-seventh Revised Sheet No. 6, effective May 1, 1998.

C 8/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period April, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 21 1998

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

LVS-1:

Firm Service			Simple Margin		Non- Commodity Component ²		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7902	+	\$ 2.4558	=	\$ 4.3075 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7902	+	2.4558	=	3.8045 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7902	+	2.4558	=	3.6545 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6656	+	\$0.0000	=	\$ 4.6656 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.1867	+	\$ 2.4558	=	\$ 3.7040 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.1867	+	2.4558	=	3.2010 per Mcf
All over	15,000	Mcf @	0.4085	+	0.1867	+	2.4558	=	3.0510 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2220	+	\$ 2.4558	=	\$ 3.1714 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2220	+	2.4558	=	3.0214 per Mcf

True-up Adjustment for 3/98 billing period:

\$0.1038 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-sixth Revised Sheet No. 6, effective April 1, 1998.

CG/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period March, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

APR 22 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O Bell
SECRETARY OF THE COMMISSION

LVS-1:

		Simple	Non-	Estimated		
		Margin	Commodity	Weighted		
			Component ²	Average		
<u>Firm Service</u>				Commodity	<u>Sales</u>	
				Gas Cost	Rate	
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.8566 +	\$ 2.3269 =	\$ 4.2450 per Mcf	
Next	14,700 ¹ Mcf @	0.5585 +	0.8566 +	2.3269 =	3.7420 per Mcf	
All over	15,000 Mcf @	0.4085 +	0.8566 +	2.3269 =	3.5920 per Mcf	

High Load Factor Firm Service

Demand			@ \$ 4.9629 +	\$0.0000 =	\$ 4.9629 per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.2133 +	\$ 2.3269 =	\$ 3.6017 per Mcf	
Next	14,700 ¹ Mcf @	0.5585 +	0.2133 +	2.3269 =	3.0987 per Mcf	
All over	15,000 Mcf @	0.4085 +	0.2133 +	2.3269 =	2.9487 per Mcf	

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936 +	\$ 0.2486 +	\$ 2.3269 =	\$ 3.0691 per Mcf	
All over	15,000 Mcf @	0.3436 +	0.2486 +	2.3269 =	2.9191 per Mcf	

True-up Adjustment for 2/98 billing period:

(\$0.1592) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-fifth Revised Sheet No. 6, effective March 1, 1998.

CS198

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period February, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

MAR 19 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

LVS-1:

		Simple	Non-	Estimated		
		Margin	Commodity	Weighted		
			Component ²	Average		
<u>Firm Service</u>				Commodity	Sales	
				Gas Cost	Rate	
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 1.0055 +	\$ 2.3378 =	\$ 4.4048 per Mcf	
Next	14,700 ¹ Mcf @	0.5585 +	1.0055 +	2.3378 =	3.9018 per Mcf	
All over	15,000 Mcf @	0.4085 +	1.0055 +	2.3378 =	3.7518 per Mcf	

High Load Factor Firm Service

Demand		@	\$ 5.6473 +	\$0.0000 =	\$ 5.6473 per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.2735 +	\$ 2.3378 =	\$ 3.6728 per Mcf	
Next	14,700 ¹ Mcf @	0.5585 +	0.2735 +	2.3378 =	3.1698 per Mcf	
All over	15,000 Mcf @	0.4085 +	0.2735 +	2.3378 =	3.0198 per Mcf	

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936 +	\$ 0.3088 +	\$ 2.3378 =	\$ 3.1402 per Mcf	
All over	15,000 Mcf @	0.3436 +	0.3088 +	2.3378 =	2.9902 per Mcf	

True-up Adjustment for 1/98 billing period:

(\$0.0678) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-fourth Revised Sheet No. 6, effective February 1, 1998.

C4/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period January, 1998

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

FEB 18 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-Commodity		Estimated		Sales
			Margin		Component ²		Weighted		Rate
							Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 1.0055	+	\$ 2.4894	=	\$ 4.5564 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	1.0055	+	2.4894	=	4.0534 per Mcf
All over	15,000	Mcf @	0.4085	+	1.0055	+	2.4894	=	3.9034 per Mcf

High Load Factor Firm Service

Demand				@	\$ 5.6473	+	\$0.0000	=	\$ 5.6473 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2735	+	\$ 2.4894	=	\$ 3.8244 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2735	+	2.4894	=	3.3214 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2735	+	2.4894	=	3.1714 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.3088	+	\$ 2.4894	=	\$ 3.2918 per Mcf
All over	15,000	Mcf @	0.3436	+	0.3088	+	2.4894	=	3.1418 per Mcf

True-up Adjustment for 12/97 billing period:

(\$0.0447) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-third Revised Sheet No. 5, effective January 1, 1998.

C 3/98

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period December, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JAN 19 1998

Base Charge:

LVS-1 Service	\$ 13.60 per Meter
LVS-2 Service	150.00 per Meter
Combined Service	150.00 per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 1.0055	+	\$ 2.6931	=	\$ 4.7601 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	1.0055	+	2.6931	=	4.2571 per Mcf
All over	15,000 Mcf @	0.4085	+	1.0055	+	2.6931	=	4.1071 per Mcf

High Load Factor Firm Service

Demand			@	\$ 5.6473	+	\$0.0000	=	\$ 5.6473 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.2735	+	\$ 2.6931	=	\$ 4.0281 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.2735	+	2.6931	=	3.5251 per Mcf
All over	15,000 Mcf @	0.4085	+	0.2735	+	2.6931	=	3.3751 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.3088	+	\$ 2.6931	=	\$ 3.4955 per Mcf
All over	15,000 Mcf @	0.3436	+	0.3088	+	2.6931	=	3.3455 per Mcf

True-up Adjustment for 11/97 billing period:

\$0.1150 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-second Revised Sheet No. 6, effective December 1, 1997.

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period November, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

DEC 19 1997

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

<u>Firm Service</u>			<u>Simple</u>		<u>Non-</u>		<u>Estimated</u>		<u>Weighted</u>		<u>Average</u>		<u>Sales</u>
			<u>Margin</u>		<u>Commodity</u>		<u>Commodity</u>		<u>Gas Cost</u>				<u>Rate</u>
					<u>Component</u>	²							
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8519	+	\$ 3.4821	=	\$ 5.3955	per Mcf			
Next	14,700	¹ Mcf @	0.5585	+	0.8519	+	3.4821	=	4.8925	per Mcf			
All over	15,000	Mcf @	0.4085	+	0.8519	+	3.4821	=	4.7425	per Mcf			

High Load Factor Firm Service

Demand					@ \$ 4.7757	+	\$0.0000	=	\$ 4.7757	per Mcf of			
										daily contract demand			
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2329	+	\$ 3.4821	=	\$ 4.7765	per Mcf			
Next	14,700	¹ Mcf @	0.5585	+	0.2329	+	3.4821	=	4.2735	per Mcf			
All over	15,000	Mcf @	0.4085	+	0.2329	+	3.4821	=	4.1235	per Mcf			

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2682	+	\$ 3.4821	=	\$ 4.2439	per Mcf
All over	15,000	Mcf @	0.3436	+	0.2682	+	3.4821	=	4.0939	per Mcf

True-up Adjustment for 10/97 billing period:

(\$0.1047) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifty-first Revised Sheet No. 6, effective November 1, 1997.

C/98
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