

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Rate Summary</b>				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 N				NOV 01 1996	
<b><u>Firm Service</u></b>					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month		
Carriage (T-4)	-	150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
				PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION	
		<b><u>Sales (G-1)</u></b>	<b><u>Transport (T-2)</u></b>	<b><u>Carriage (T-4)</u></b>	
First	300 <sup>1</sup> Mcf	@ 4.2960 per Mcf	@ 1.8811 per Mcf	@ 1.0615 per Mcf	(I, R, N)
Next	14,700 <sup>1</sup> Mcf	@ 3.7930 per Mcf	@ 1.3781 per Mcf	@ 0.5585 per Mcf	(I, R, N)
Over	15,000 Mcf	@ 3.6430 per Mcf	@ 1.2281 per Mcf	@ 0.4085 per Mcf	(I, R, N)
<b><u>High Load Factor Firm Service</u></b>					
HLF demand charge/Mcf	@	4.5214	@	4.5214 per Mcf of daily Contract Demand	(R)
First	300 <sup>1</sup> Mcf	@ 3.6818 per Mcf	@	1.2669 per Mcf	(I, R)
Next	14,700 <sup>1</sup> Mcf	@ 3.1788 per Mcf	@	0.7639 per Mcf	(I, R)
Over	15,000 Mcf	@ 3.0288 per Mcf	@	0.6139 per Mcf	(I, R)
<b><u>Interruptible Service</u></b>					
Base Charge	-	\$150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
		<b><u>Sales (G-2)</u></b>	<b><u>Transport (T-2)</u></b>	<b><u>Carriage (T-3)</u></b>	
First	15,000 <sup>1</sup> Mcf	@ 3.1634 per Mcf	@ 0.7485 per Mcf	@ 0.4936 per Mcf	(I, R, N)
Over	15,000 Mcf	@ 3.0134 per Mcf	@ 0.5985 per Mcf	@ 0.3436 per Mcf	(I, R, N)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: October 1, 1996

Effective: November 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 N dated October 25, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

*C12/96*

**WESTERN KENTUCKY GAS COMPANY**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**Current Rate Summary**

Case No. 95-010 M

OCT 01 1996

**Firm Service**

**Base Charge:**

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 50.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ 4.2772 per Mcf	@ 1.9188 per Mcf	@ 1.0615 per Mcf	(I, R, N)
Next	14,700 <sup>1</sup> Mcf	@ 3.7742 per Mcf	@ 1.4158 per Mcf	@ 0.5585 per Mcf	(I, R, N)
Over	15,000 Mcf	@ 3.6242 per Mcf	@ 1.2658 per Mcf	@ 0.4085 per Mcf	(I, R, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@	4.7243	@	4.7243 per Mcf of daily Contract Demand	(I)
First	300 <sup>1</sup> Mcf	@ 3.6354 per Mcf	@	1.2770 per Mcf	(I, D)
Next	14,700 <sup>1</sup> Mcf	@ 3.1324 per Mcf	@	0.7740 per Mcf	(I, D)
Over	15,000 Mcf	@ 2.9824 per Mcf	@	0.6240 per Mcf	(I, D)

**Interruptible Service**

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ 3.1170 per Mcf	@ 0.7586 per Mcf	@ 0.4936 per Mcf	(I, I, N)
Over	15,000 Mcf	@ 2.9670 per Mcf	@ 0.6086 per Mcf	@ 0.3436 per Mcf	(I, I, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 29, 1996

Effective: October 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 M dated September 24, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

e/1/96

WESTERN KENTUCKY GAS COMPANY

<b>Current Rate Summary</b>			
Case No. 95-010 L			
<b><u>Firm Service</u></b>			
<b>Base Charge:</b>			
Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter
		<b><u>Sales (G-1)</u></b>	<b><u>Transport (T-2)</u></b>
First	300 <sup>1</sup> Mcf	@ 4.2632 per Mcf	@ 1.9247 per Mcf
Next	14,700 <sup>1</sup> Mcf	@ 3.7602 per Mcf	@ 1.4217 per Mcf
Over	15,000 Mcf	@ 3.6102 per Mcf	@ 1.2717 per Mcf
			<b><u>Carriage (T-4)</u></b>
			@ 1.0615 per Mcf
			@ 0.5585 per Mcf
			@ 0.4085 per Mcf
			(R, I, N)
			(R, I, N)
			(R, I, N)
<b><u>High Load Factor Firm Service</u></b>			
HLF demand charge/Mcf	@	4.7096	@ 4.7096 per Mcf of daily Contract Demand
First	300 <sup>1</sup> Mcf	@ 3.6130 per Mcf	@ 1.2745 per Mcf
Next	14,700 <sup>1</sup> Mcf	@ 3.1100 per Mcf	@ 0.7715 per Mcf
Over	15,000 Mcf	@ 2.9600 per Mcf	@ 0.6215 per Mcf
			(R, I)
			(R, I)
			(R, I)
<b><u>Interruptible Service</u></b>			
Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter
		<b><u>Sales (G-2)</u></b>	<b><u>Transport (T-2)</u></b>
First	15,000 <sup>1</sup> Mcf	@ 3.0946 per Mcf	@ 0.7561 per Mcf
Over	15,000 Mcf	@ 2.9446 per Mcf	@ 0.6061 per Mcf
			<b><u>Carriage (T-3)</u></b>
			@ 0.4936 per Mcf
			@ 0.3436 per Mcf
			(R, I, N)
			(R, I, N)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 01 1996

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: *Jordan C. Neal*

FOR THE PUBLIC SERVICE COMMISSION

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 31, 1996

Effective: September 1, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 L dated September 3, 1996.)

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

*C 10-96*

**WESTERN KENTUCKY GAS COMPANY**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**Current Rate Summary**

Case No. 95-010 K

**AUG 01 1996**

**Firm Service**

**Base Charge:**

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ 4.5822	per Mcf	@ 1.8620	per Mcf	@ 1.0615	per Mcf (I, R, N)
Next	14,700 <sup>1</sup> Mcf	@ 4.0792	per Mcf	@ 1.3590	per Mcf	@ 0.5585	per Mcf (I, R, N)
Over	15,000 Mcf	@ 3.9292	per Mcf	@ 1.2090	per Mcf	@ 0.4085	per Mcf (I, R, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@ 4.5575	@ 4.5575	per Mcf of daily Contract Demand	(R)	
First	300 <sup>1</sup> Mcf	@ 3.9530	per Mcf	@ 1.2328	per Mcf (I, R)
Next	14,700 <sup>1</sup> Mcf	@ 3.4500	per Mcf	@ 0.7298	per Mcf (I, R)
Over	15,000 Mcf	@ 3.3000	per Mcf	@ 0.5798	per Mcf (I, R)

**Interruptible Service**

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ 3.4577	per Mcf	@ 0.7375	per Mcf	@ 0.4936	per Mcf (I, R, N)
Over	15,000 Mcf	@ 3.3077	per Mcf	@ 0.5875	per Mcf	@ 0.3436	per Mcf (I, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 1, 1996

Effective: August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 K dated August 1, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

*C 10-96*

**WESTERN KENTUCKY GAS COMPANY**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**Current Rate Summary**  
Case No. 95-010 J

JUL 01 1996

**Firm Service**

**Base Charge:**

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ 4.3750 per Mcf	@ 1.8642 per Mcf	@ 1.0615 per Mcf	(R, R, N)
Next	14,700 <sup>1</sup> Mcf	@ 3.8720 per Mcf	@ 1.3612 per Mcf	@ 0.5585 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.7220 per Mcf	@ 1.2112 per Mcf	@ 0.4085 per Mcf	(R, R, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@ 4.5694	@ 4.5694 per Mcf of daily Contract Demand	
First	300 <sup>1</sup> Mcf	@ 3.7442 per Mcf	@ 1.2334 per Mcf (R, R)
Next	14,700 <sup>1</sup> Mcf	@ 3.2412 per Mcf	@ 0.7304 per Mcf (R, R)
Over	15,000 Mcf	@ 3.0912 per Mcf	@ 0.5804 per Mcf (R, R)

**Interruptible Service**

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ 3.2489 per Mcf	@ 0.7381 per Mcf	@ 0.4936 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.0989 per Mcf	@ 0.5881 per Mcf	@ 0.3436 per Mcf	(R, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED May 30, 1996

Effective: July 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 J dated June 27, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C 9/96

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Rate Summary</b>				
Case No. 95-010 I				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  JUN 01 1996 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
<b><u>Firm Service</u></b>				
<b>Base Charge:</b>				
Residential	-	\$5.10	per meter per month	
Non-Residential	-	13.60	per meter per month	
Carriage (T-4)	-	150.00	per delivery point per month	
Transportation Administration Fee	-	45.00	per customer per meter	
		<b><u>Sales (G-1)</u></b>	<b><u>Transport (T-2)</u></b>	<b><u>Carriage (T-4)</u></b>
First 300 <sup>1</sup> Mcf	@	4.4202 per Mcf	1.8702 per Mcf	@ 1.0615 per Mcf (R, R, N)
Next 14,700 <sup>1</sup> Mcf	@	3.9172 per Mcf	1.3672 per Mcf	@ 0.5585 per Mcf (R, R, N)
Over 15,000 Mcf	@	3.7672 per Mcf	1.2172 per Mcf	@ 0.4085 per Mcf (R, R, N)
<b><u>High Load Factor Firm Service</u></b>				
HLF demand charge/Mcf	@	4.5969	4.5969 per Mcf of daily Contract Demand	
First 300 <sup>1</sup> Mcf	@	3.7856 per Mcf	1.2356 per Mcf	(R, R)
Next 14,700 <sup>1</sup> Mcf	@	3.2826 per Mcf	0.7326 per Mcf	(R, R)
Over 15,000 Mcf	@	3.1326 per Mcf	0.5826 per Mcf	(R, R)
<b><u>Interruptible Service</u></b>				
Base Charge	-	\$150.00	per delivery point per month	
Transportation Administration Fee	-	45.00	per customer per meter	
		<b><u>Sales (G-2)</u></b>	<b><u>Transport (T-2)</u></b>	<b><u>Carriage (T-3)</u></b>
First 15,000 <sup>1</sup> Mcf	@	3.2886 per Mcf	0.7386 per Mcf	@ 0.4936 per Mcf (R, R, N)
Over 15,000 Mcf	@	3.1386 per Mcf	0.5886 per Mcf	@ 0.3436 per Mcf (R, R, N)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.				

ISSUED: April 30, 1996

Effective June 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 I dated May 31, 1996.)

ISSUED BY:

*Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

*C 896*

**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**

Case No. 95-010 H

**Firm Service**

**Base Charge:**

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$5.0453 per Mcf	@ \$2.0043 per Mcf	@ \$1.0615 per Mcf	
Next	14,700 <sup>1</sup> Mcf	@ \$4.5423 per Mcf	@ \$1.5013 per Mcf	@ \$0.5585 per Mcf	(I, R, N)
Over	15,000 Mcf	@ \$4.3923 per Mcf	@ \$1.3513 per Mcf	@ \$0.4085 per Mcf	(I, R, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf	@ \$4.9049	per Mcf of daily Contract Demand	
First	300 <sup>1</sup> Mcf	@ \$4.3812 per Mcf	@ \$1.3402 per Mcf (I, R)
Next	14,700 <sup>1</sup> Mcf	@ \$3.8782 per Mcf	@ \$0.8372 per Mcf (I, R)
Over	15,000 Mcf	@ \$3.7282 per Mcf	@ \$0.6872 per Mcf (I, R)

**Interruptible Service**

Base Charge	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$3.8369 per Mcf	@ \$0.7959 per Mcf	@ \$0.4936 per Mcf	(I, R, N)
Over	15,000 Mcf	@ \$3.6869 per Mcf	@ \$0.6459 per Mcf	@ \$0.3436 per Mcf	(I, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage of Kentucky High load factor, and interruptible) will be considered for the purpose of determining the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1996

ISSUED: March 29, 1996

EFFECTIVE: May 1, 1996  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 H dated April 29, 1996.)

BY: *Jordan C. Neal*

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

FOR THE PUBLIC SERVICE COMMISSION

C6-96

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 G

**Firm Service**

Base Charge:

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$4.8627 per Mcf	@ \$2.1198 per Mcf	@ \$1.0615 per Mcf	(1, 1, N)
Next	14,700 <sup>1</sup> Mcf	@ \$4.3597 per Mcf	@ \$1.6168 per Mcf	@ \$0.5585 per Mcf	(1, 1, N)
Over	15,000 Mcf	@ \$4.2097 per Mcf	@ \$1.4668 per Mcf	@ \$0.4085 per Mcf	(1, 1, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf @ \$5.5183 @ \$5.5183 per Mcf of daily Contract Demand

First	300 <sup>1</sup> Mcf	@ \$4.1135 per Mcf	@ \$1.3706 per Mcf	(1, 1)
Next	14,700 <sup>1</sup> Mcf	@ \$3.6105 per Mcf	@ \$0.8676 per Mcf	(1, 1)
Over	15,000 Mcf	@ \$3.4605 per Mcf	@ \$0.7176 per Mcf	(1, 1)

**Interruptible Service**

Base Charge - \$150.00 per delivery point per month  
 Transportation Administration Fee - 45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$3.5692 per Mcf	@ \$0.8263 per Mcf	@ \$0.4936 per Mcf	(1, R, N)
Over	15,000 Mcf	@ \$3.4192 per Mcf	@ \$0.6763 per Mcf	@ \$0.3436 per Mcf	(1, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

ISSUED: February 29, 1996

EFFECTIVE: April 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 G dated March 28, 1996.)

APR 01 1996

ISSUED BY:

*Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: *Jordan C. Neel*  
 FOR THE PUBLIC SERVICE COMMISSION

*C 5-96*



**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**

Case No. 95-010 F

**Firm Service**

**Base Charge:**

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$4.0862 per Mcf	@ \$2.1057 per Mcf	@ \$1.0615 per Mcf	(R, I, I)
Next	14,700 <sup>1</sup> Mcf	@ \$3.5832 per Mcf	@ \$1.6027 per Mcf	@ \$0.5585 per Mcf	(R, I, N)
Over	15,000 Mcf	@ \$3.4332 per Mcf	@ \$1.4527 per Mcf	@ \$0.4085 per Mcf	(R, I, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf @ \$5.6667		@ \$5.6667 per Mcf of daily Contract Demand	
First	300 <sup>1</sup> Mcf	@ \$3.3309 per Mcf	@ \$1.3504 per Mcf (R, I)
Next	14,700 <sup>1</sup> Mcf	@ \$2.8279 per Mcf	@ \$0.8474 per Mcf (R, I)
Over	15,000 Mcf	@ \$2.6779 per Mcf	@ \$0.6974 per Mcf (R, I)

**Interruptible Service**

Base Charge	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$2.8111 per Mcf	@ \$0.8306 per Mcf	@ \$0.4936 per Mcf	(R, I, N)
Over	15,000 Mcf	@ \$2.6611 per Mcf	@ \$0.6806 per Mcf	@ \$0.3436 per Mcf	(R, I, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: January 30, 1996

EFFECTIVE: March 1, 1996

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 F dated February 22, 1996.)

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

MAR 31 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *Jordan C. Neal* 96  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**  
Case No. 95-010 E

**Firm Service**

Base Charge:  
Residential - \$5.10 per meter per month  
Non-Residential - 13.60 per meter per month  
Carriage (T-4) - \$150.00 per delivery point per month  
Transportation Administration Fee - 45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$4.3326 per Mcf	@ \$1.9741 per Mcf	@ \$1.0107 per Mcf	(I, I, R)
Next	14,700 <sup>1</sup> Mcf	@ \$3.8804 per Mcf	@ \$1.5219 per Mcf	@ \$0.5585 per Mcf	(I, I, R)
Over	15,000 Mcf	@ \$3.7304 per Mcf	@ \$1.3719 per Mcf	@ \$0.4085 per Mcf	(I, I, R)

**High Load Factor Firm Service**

HLF demand charge/Mcf @ \$5.6571 @ \$5.6571 per Mcf of daily Contract Demand

First	300 <sup>1</sup> Mcf	@ \$3.5784 per Mcf	@ \$1.2199 per Mcf		(I, R)
Next	14,700 <sup>1</sup> Mcf	@ \$3.1262 per Mcf	@ \$0.7677 per Mcf		(I, R)
Over	15,000 Mcf	@ \$2.9762 per Mcf	@ \$0.6177 per Mcf		(I, R)

**Interruptible Service**

Base Charge - \$150.00 per delivery point per month  
Transportation Administration Fee - 45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$3.1094 per Mcf	@ \$0.8057 per Mcf	@ \$0.4936 per Mcf	(I, R, R)
Over	15,000 Mcf	@ \$2.9594 per Mcf	@ \$0.6557 per Mcf	@ \$0.3436 per Mcf	(I, R, R)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 29, 1995

EFFECTIVE: February 1, 1996  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 E dated January 31, 1996.)

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

FEB 11 1996

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

**Current Rate Summary**

Case No. 95-010 D

**Firm Service**

**Base Charge:**

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$3.8970 per Mcf	@ \$1.9602 per Mcf	@ \$1.0189 per Mcf	(I, R, N)
Next	14,700 <sup>1</sup> Mcf	@ \$3.4448 per Mcf	@ \$1.5080 per Mcf	@ \$0.5667 per Mcf	(I, R, N)
Over	15,000 Mcf	@ \$3.2948 per Mcf	@ \$1.3580 per Mcf	@ \$0.4167 per Mcf	(I, R, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf @ \$5.5761 @ \$5.5761 per Mcf of daily Contract Demand

First	300 <sup>1</sup> Mcf	@ \$3.1722 per Mcf	@ \$1.2354 per Mcf	(I, R)
Next	14,700 <sup>1</sup> Mcf	@ \$2.7200 per Mcf	@ \$0.7832 per Mcf	(I, R)
Over	15,000 Mcf	@ \$2.5700 per Mcf	@ \$0.6332 per Mcf	(I, R)

**Interruptible Service**

Base Charge - \$150.00 per delivery point per month  
 Transportation Administration Fee - 45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$2.7580 per Mcf	@ \$0.8212 per Mcf	@ \$0.5018 per Mcf	(I, R, N)
Over	15,000 Mcf	@ \$2.6080 per Mcf	@ \$0.6712 per Mcf	@ \$0.3518 per Mcf	(I, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: November 30, 1995

EFFECTIVE: January 1, 1996

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010D dated December 20, 1995.)

ISSUED BY:

*Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

JAN 21 1996

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)  
 BY: *Jordan C. Neel*  
 FOR THE PUBLIC SERVICE COMMISSION

*ca-10*

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 95-010 C

**Firm Service**

Base Charge:

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 <sup>1</sup> Mcf	@ \$3.7617 per Mcf	@ \$1.9726 per Mcf	@ \$1.0189 per Mcf	(I, R, N)
Next	14,700 <sup>1</sup> Mcf	@ \$3.3095 per Mcf	@ \$1.5204 per Mcf	@ \$0.5667 per Mcf	(I, R, N)
Over	15,000 Mcf	@ \$3.1595 per Mcf	@ \$1.3704 per Mcf	@ \$0.4167 per Mcf	(I, R, N)

**High Load Factor Firm Service**

HLF demand charge/Mcf @ \$5.6446 @ \$5.6446 per Mcf of daily Contract Demand

First	300 <sup>1</sup> Mcf	@ \$3.0280 per Mcf	@ \$1.2389 per Mcf	(I, R)
Next	14,700 <sup>1</sup> Mcf	@ \$2.5758 per Mcf	@ \$0.7867 per Mcf	(I, R)
Over	15,000 Mcf	@ \$2.4258 per Mcf	@ \$0.6367 per Mcf	(I, R)

**Interruptible Service**

Base Charge - \$150.00 per delivery point per month  
 Transportation Administration Fee - 45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 <sup>1</sup> Mcf	@ \$2.6138 per Mcf	@ \$0.8247 per Mcf	@ \$0.5018 per Mcf	(I, R, N)
Over	15,000 Mcf	@ \$2.4638 per Mcf	@ \$0.6747 per Mcf	@ \$0.3518 per Mcf	(I, R, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 31, 1995

EFFECTIVE: December 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010C dated November 22, 1995.)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

ISSUED BY:

*Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

NOV 01 1995

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: *Phyllis Lannin*  
 DIRECTOR, RATES & RESEARCH DIV.

*C-1-96*

WESTERN KENTUCKY GAS COMPANY

**Current Rate Summary**

Case No. 95-010 (Stipulation)

**Firm Service**

Base Charge:

Residential	-	\$5.10 per meter per month
Non-Residential	-	13.60 per meter per month
Carriage (T-4)	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>
First	300 <sup>1</sup> Mcf	@ \$3.6919 per Mcf	@ \$1.9762 per Mcf	@ \$1.1089 per Mcf
Next	14,700 <sup>1</sup> Mcf	@ \$3.2397 per Mcf	@ \$1.5240 per Mcf	@ \$0.5667 per Mcf
Over	15,000 Mcf	@ \$3.0897 per Mcf	@ \$1.3740 per Mcf	@ \$0.4167 per Mcf

**High Load Factor Firm Service**

HLF demand charge/Mcf@		@ \$5.6446 per Mcf of daily Contract Demand
First	300 <sup>1</sup> Mcf	@ \$2.9582 per Mcf
Next	14,700 <sup>1</sup> Mcf	@ \$2.5060 per Mcf
Over	15,000 Mcf	@ \$2.3560 per Mcf

**Interruptible Service**

Base Charge	-	\$150.00 per delivery point per month
Transportation Administration Fee	-	45.00 per customer per month

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>
First	15,000 <sup>1</sup> Mcf	@ \$2.5435 per Mcf	@ \$0.8278 per Mcf	@ \$0.5018 per Mcf
Over	15,000 Mcf	@ \$2.3935 per Mcf	@ \$0.6778 per Mcf	@ \$0.3518 per Mcf

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Except for T-4 which is effective November 8, 1995)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY:

*Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

NOV 21 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 N			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.3162	2.7020	2.7020
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1169)	(0.7311)	0.0507
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)
RF (Refund Adjustment)	(0.0783)	(0.0783)	(0.0288)
GCA (Gas Cost Adjustment)	<u>\$ (0.1986)</u>	<u>\$ (0.8128)</u>	<u>\$ 0.0185</u>

(0, 1, 0)  
(0, 1, 0)  
(N, N, N)  
(0, 1, 0)  
(0, 1, 0)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1996  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: October 1, 1996

Effective: November 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 N dated October 25, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

*Handwritten initials: c12/96*

WESTERN KENTUCKY GAS COMPANY

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 M			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b>HLF <u>G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.3040	2.6622	2.6622
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1291)	(0.7709)	0.0109
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)
RF (Refund Adjustment)	(0.0849)	(0.0849)	(0.0354)
GCA (Gas Cost Adjustment)	<u>\$ (0.2174)</u>	<u>\$ (0.8592)</u>	<u>\$ (0.0279)</u>

(R, R, R)  
(R, R, R)  
(I, I, I)  
(N, N, N)  
(I, I, I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
  
OCT 01 1996  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: August 29, 1996

Effective: October 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 M dated September 24, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

*2/4/96*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 L			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.4076	2.7574	2.7574
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.0255)	(0.6757)	0.1061
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)
RF (Refund Adjustment)	(0.0849)	(0.0849)	(0.0354)
GCA (Gas Cost Adjustment)	<u>\$ (0.2314)</u>	<u>\$ (0.8816)</u>	<u>\$ (0.0503)</u>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**SEP 01 1996**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: July 31, 1996

Effective: September 1, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 L dated September 3, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C 10-96



**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 K			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.7589	3.1297	3.1297
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.3258	(0.3034)	0.4784
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)
RF (Refund Adjustment)	(0.1172)	(0.1172)	(0.0446)
GCA (Gas Cost Adjustment)	<u>\$ 0.0876</u>	<u>\$ (0.5416)</u>	<u>\$ 0.3128</u>

(I, I, D)  
(I, I, D)  
(N, N, N)  
(N, N, N)  
(I, I, D)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: July 1, 1996

Effective: August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 K dated August 1, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C 10-96

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 J			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.5517	2.9209	2.9209
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.1186	(0.5122)	0.2696
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)
<b><u>RF (Refund Adjustment):</u></b>			
Case 92-558 S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95-010, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)
Case 95-010 A, effective 10/27/95	0.0000	0.0000	0.0000
Case 95-010 B, effective 11/1/95	0.0000	0.0000	0.0000
Case 95-010 C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)
Case 95-010 D, effective 1/1/96	0.0000	0.0000	0.0000
Case 95-010 E, effective 2/1/96	0.0000	0.0000	0.0000
Case 95-010 F, effective 3/1/96	0.0000	0.0000	0.0000
Case 95-010 G, effective 4/1/96	0.0000	0.0000	0.0000
Case 95-010 H, effective 5/1/96	0.0000	0.0000	0.0000
Case 95-010 I, effective 6/1/96	(0.0784)	(0.0784)	(0.0311)
Case 95-010 J, effective 7/1/96	(0.0038)	(0.0038)	(0.0021)
RF Total	(0.1172)	(0.1172)	(0.0446)
GCA (Gas Cost Adjustment)	( <u>\$0.1196</u> )	( <u>\$0.7504</u> )	<u>\$0.1040</u>

(R, R, R)  
(R, R, R)  
(N, N, N)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

(I, I, I)  
(R, R, R)

ISSUED: May 30, 1996

Effective: July 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 J dated June 27, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

*C 9/96*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 95-010 I</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	3.6486	3.0140	3.0140 per Mcf (R, R, R)
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513 (R, R, R)
EGC - BCOG	0.2155	0.2627	0.3627 (R, R, R)
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210) (N, N, N)
<b><u>RF (Refund Adjustment):</u></b>			
Case 92-558 R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92-558 S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95-010, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)
Case 95-010 A, effective 10/27/95	0.0000	0.0000	0.0000
Case 95-010 B, effective 11/1/95	0.0000	0.0000	0.0000
Case 95-010 C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)
Case 95-010 D, effective 1/1/96	0.0000	0.0000	0.0000
Case 95-010 E, effective 2/1/96	0.0000	0.0000	0.0000
Case 95-010 F, effective 3/1/96	0.0000	0.0000	0.0000
Case 95-010 G, effective 4/1/96	0.0000	0.0000	0.0000
Case 95-010 H, effective 5/1/96	0.0000	0.0000	0.0000
Case 95-010 I, effective 6/1/96	(0.0784)	(0.0784)	(0.0311)
RF Total	(0.1689)	(0.1689)	(0.0980) (R, R, R)
GCA (Gas Cost Adjustment)	<u>(\$0.0744)</u>	<u>\$0.0728</u>	<u>\$0.1437</u> per Mcf (R, R, R)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: April 30, 1996

Effective: June 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 I dated May 31, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

*CB 9/6*

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>				
Case No. 95-010 H				
<b><u>Applicable</u></b>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
GCA = (EGC - BCOG) + CF + RF				
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G - 2</u></b>	
EGC (Expected Gas Cost Component)	\$4.1953	\$3.5312	\$3.5312 per Mcf	( 1 . 1 . 1 )
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513	
EGC - BCOG	<u>0.7622</u>	<u>0.8799</u>	<u>0.8799</u>	( 1 . 1 . 1 )
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	( N , N , N )
<b><u>RF (Refund Adjustment):</u></b>				
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95-010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95-010A, effective 10/27/95	0.0000	0.0000	0.0000	
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case 95-010D, effective 1/1/96	0.0000	0.0000	0.0000	
Case 95-010E, effective 2/1/96	0.0000	0.0000	0.0000	
Case 95-010F, effective 3/1/96	0.0000	0.0000	0.0000	
Case 95-010G, effective 4/1/96	0.0000	0.0000	0.0000	
Case 95-010H, effective 5/1/96	0.0000	0.0000	0.0000	
RF Total	<u>(0.0905)</u>	<u>(0.0905)</u>	<u>(0.0669)</u>	( N , N , N )
GCA (Gas Cost Adjustment)	<u>\$0.5507</u>	<u>\$0.6684</u>	<u>\$0.6920 per Mcf</u>	( 1 . 1 . 1 )

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 21 1996  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: March 29, 1996

EFFECTIVE: May 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 H dated April 29, 1996.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C 6-96

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>				
Case No. 95-010 G				
<b>Applicable</b>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
$GCA = (EGC - BCOG) + CF + RF$				
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF</u> <u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$4.0127	\$3.2635	\$3.2635 per Mcf	( 1, 1, 1 )
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513	
EGC - BCOG	0.5796	0.6122	0.6122	( 1, 1, 1 )
CF (Correction Factor)	(0.1210)	(0.1210)	(0.1210)	( 1, 1, 1 )
<b>RF (Refund Adjustment):</b>				
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95-010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95-010A, effective 10/27/95	0.0000	0.0000	0.0000	
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case 95-010D, effective 1/1/96	0.0000	0.0000	0.0000	
Case 95-010E, effective 2/1/96	0.0000	0.0000	0.0000	
Case 95-010F, effective 3/1/96	0.0000	0.0000	0.0000	
Case 95-010G, effective 4/1/96	0.0000	0.0000	0.0000	
RF Total	(0.0905)	(0.0905)	(0.0669)	( N, N, N )
GCA (Gas Cost Adjustment)	<u>\$0.3681</u>	<u>\$0.4007</u>	<u>\$0.4243 per Mcf</u>	( 1, 1, 1 )

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: February 29, 1996

EFFECTIVE: April 1, 1996 **APR 01 1996**

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 G dated March 28, 1996.)

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION  
C 5 96

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 95-010 F</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
<b>GCA = (EGC - BCOG) + CF + RF</b>			
<b><u>Gas Cost Adjustment Components</u></b>	<b>G - 1</b>	<b>HLF G - 1</b>	<b>G - 2</b>
EGC (Expected Gas Cost Component)	\$3.3171	\$2.5618	\$2.5618 per Mcf
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513
EGC - BCOG	<u>(0.1160)</u>	<u>(0.0895)</u>	<u>(0.0895)</u>
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)
<b><u>RF (Refund Adjustment):</u></b>			
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95-010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)
Case 95-010A, effective 10/27/95	0.0000	0.0000	0.0000
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000
Case 95-010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)
Case 95-010D, effective 1/1/96	0.0000	0.0000	0.0000
Case 95-010E, effective 2/1/96	0.0000	0.0000	0.0000
Case 95-010F, effective 3/1/96	0.0000	0.0000	0.0000
RF Total	<u>(0.1249)</u>	<u>(0.1249)</u>	<u>(0.0768)</u>
GCA (Gas Cost Adjustment)	<u><u>(\$0.4084)</u></u>	<u><u>(\$0.3819)</u></u>	<u><u>(\$0.3338)</u></u> per Mcf

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: January 30, 1996

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 F dated February 22, 1996.)

MAR 31 1996

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 E			
<b>Applicable</b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G - 2</u>
EGC (Expected Gas Cost Component)	\$3.6143	\$2.8601	\$2.8601 per Mcf
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513
EGC - BCOG	<u>0.1812</u>	<u>0.2088</u>	<u>0.2088</u>
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)
<b>RF (Refund Adjustment):</b>			
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95-010 effective 9/1/95	(0.0323)	(0.0323)	(0.0092)
Case 95-010A, effective 10/27/95	0.0000	0.0000	0.0000
Case 95-010B, effective 11/1/95	0.0000	0.0000	0.0000
Case 95-010C, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)
Case 95-010D, effective 1/1/96	0.0000	0.0000	0.0000
Case 95-010E, effective 2/1/96	0.0000	0.0000	0.0000
RF Total	<u>(0.1249)</u>	<u>(0.1249)</u>	<u>(0.0768)</u>
GCA (Gas Cost Adjustment)	<u>(\$0.1112)</u>	<u>(\$0.0836)</u>	<u>(\$0.0355) per Mcf</u>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: December 29, 1995

EFFECTIVE: February 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 E dated January 31, 1996)

FEB 01 1996

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
BY: *Jordan C. Nash*  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>				
Case No. 95-010 D				
<b><u>Applicable</u></b>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
GCA = (EGC - BCOG) + CF + RF				
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G - 2</u></b>	
EGC (Expected Gas Cost Component)	\$3.2698	\$2.5450	\$2.5450 per Mcf	( 1 , 1 , 1 )
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513	
EGC - BCOG	<u>(0.1633)</u>	<u>(0.1063)</u>	<u>(0.1063)</u>	( 1 , 1 , 1 )
 CF (Correction Factor)	 (0.1675)	 (0.1675)	 (0.1675)	 ( N , N , N )
<b><u>RF (Refund Adjustment):</u></b>				
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95-010A, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95-010B, effective 10/1/95	0.0000	0.0000	0.0000	
Case 95-010C, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010D, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
Case 95-010E, effective 1/1/96	0.0000	0.0000	0.0000	
RF Total	<u>(0.2160)</u>	<u>(0.2160)</u>	<u>(0.1131)</u>	( N , N , N )
GCA (Gas Cost Adjustment)	<u>(\$0.5468)</u>	<u>(\$0.4898)</u>	<u>(\$0.3869) per Mcf</u>	( 1 , 1 , 1 )

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: November 30, 1995

EFFECTIVE: January 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010D dated December 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

JAN 21 1996  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION



**WESTERN KENTUCKY GAS COMPANY**

**Current Gas Cost Adjustments**

Case No. 95-010 C

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

$$GCA = (EGC - BCOG) + CF + RF$$

<u>Gas Cost Adjustment Components</u>	<u>HLF</u>			
	<u>G - 1</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.1345	\$2.4008	\$2.4008 per Mcf	( 1, 1, 1 )
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513	
EGC - BCOG	<u>(0.2986)</u>	<u>(0.2505)</u>	<u>(0.2505)</u>	( 1, 1, 1 )
CF (Correction Factor)	(0.1675)	(0.1675)	(0.1675)	( N, N, N )
<b><u>RF (Refund Adjustment):</u></b>				
Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)	
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000	
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	
Case 95-010A, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)	
Case 95-010B, effective 10/1/95	0.0000	0.0000	0.0000	
Case 95-010C, effective 11/1/95	0.0000	0.0000	0.0000	
Case 95-010D, effective 12/1/95	(0.0027)	(0.0027)	(0.0022)	
RF Total	<u>(0.2160)</u>	<u>(0.2160)</u>	<u>(0.1131)</u>	( R, R, R )
GCA (Gas Cost Adjustment)	<u>(\$0.6821)</u>	<u>(\$0.6340)</u>	<u>(\$0.5311) per Mcf</u>	( 1, 1, 1 )

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 31, 1995

EFFECTIVE: December 1, 1995

NOV 01 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010C dated November 22, 1995)

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
*Phyllis Lammie*  
DIRECTOR, RATES & RESEARCH DIV.

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs;

C-1-96

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Gas Cost Adjustments</b>			
Case No. 95-010 (Stipulation)			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G - 2</u></b>
EGC (Expected Gas Cost Component)	\$3.0620	\$2.3283	\$2.3283 per Mcf
BCOG (Base Cost of Gas)	3.4331	2.6513	2.6513
EGC - BCOG	<u>(0.3711)</u>	<u>(0.3230)</u>	<u>(0.3230)</u>
 CF (Correction Factor)	 (0.1675)	 (0.1675)	 (0.1675)
<b><u>RF (Refund Adjustment):</u></b>			
Case 92-558K, effective 12/1/94	0.0000	0.0000	0.0000
Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)
Case 92-558N, effective 3/1/95	0.0000	0.0000	0.0000
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)
Case 92-558P, effective 5/1/95	0.0000	0.0000	0.0000
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000
Case 95-010A, effective 9/1/95	(0.0323)	(0.0323)	(0.0092)
Case 95-010B, effective 10/1/95	0.0000	0.0000	0.0000
Case 95-010C, effective 11/1/95	0.0000	0.0000	0.0000
RF Total	<u>(0.2133)</u>	<u>(0.2133)</u>	<u>(0.1109)</u>
GCA (Gas Cost Adjustment)	<u>(\$0.7519)</u>	<u>(\$0.7038)</u>	<u>(\$0.6014) per Mcf</u>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) NOV 11 1995

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

C-1-96

**WESTERN KENTUCKY GAS COMPANY**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**Current Transportation and Carriage**

Case No. 95-010 N

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:**

2.1%

NOV 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**Transportation Service (T-2)<sup>1</sup>**

a) **Firm Service**

				Simple Margin		Non- Commodity		Gross Margin		
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.8196	=	\$1.8811	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.8196	=	1.3781	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.8196	=	1.2281	per Mcf	(R)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	4.5214	=	\$4.5214	per Mcf of daily contract demand	(R)
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.2054	=	\$1.2669	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.2054	=	0.7639	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.2054	=	0.6139	per Mcf	(R)

c) **Interruptible Service**

First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.2549	=	\$0.7485	per Mcf	(R)
All over	15,000	Mcf	@	0.3436	+	0.2549	=	0.5985	per Mcf	(R)

**Carriage Service<sup>3</sup>**

**Firm Service (T-4)**

First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	<sup>2</sup> Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

**Interruptible Service (T-3)**

First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

ISSUED: October 1, 1996

Effective: November 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 N dated October 25, 1996.)

ISSUED BY:

*Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

*C 12/96*

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 M

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

OCT 01 1996

System Lost and Unaccounted gas percentage:

2.1%

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Judith C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)<sup>1</sup>

a) Firm Service

				Simple Margin		Non- Commodity		Gross Margin		
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.8573	=	\$1.9188	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.8573	=	1.4158	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.8573	=	1.2658	per Mcf	(R)

b) High Load Factor Firm Service (HLF)

Demand			@	\$0.0000	+	4.7243	=	\$4.7243	per Mcf of daily contract demand	(I)
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.2155	=	\$1.2770	per Mcf	(I)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.2155	=	0.7740	per Mcf	(I)
All over	15,000	Mcf	@	0.4085	+	0.2155	=	0.6240	per Mcf	(I)

c) Interruptible Service

First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.2650	=	\$0.7586	per Mcf	(I)
All over	15,000	Mcf	@	0.3436	+	0.2650	=	0.6086	per Mcf	(I)

Carriage Service<sup>3</sup>

Firm Service (T-4)

First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	<sup>2</sup> Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

ISSUED: August 29, 1996

Effective: October 1, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 M dated September 24, 1996.)

ISSUED BY:

Shirley Allen Everett

Vice President - Rates & Regulatory Affairs

*C4/96*

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 L

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage: 2.1%**

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<b><u>Transportation Service (T-2)<sup>1</sup></u></b>									
<b>a) <u>Firm Service</u></b>									
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.8632	=	\$1.9247	per Mcf (0)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.8632	=	1.4217	per Mcf (0)
All over	15,000	Mcf	@	0.4085	+	0.8632	=	1.2717	per Mcf (0)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.7096	=	\$4.7096	per Mcf of daily contract demand (0)
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.2130	=	\$1.2745	per Mcf (0)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.2130	=	0.7715	per Mcf (0)
All over	15,000	Mcf	@	0.4085	+	0.2130	=	0.6215	per Mcf (0)
<b>c) <u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.2625	=	\$0.7561	per Mcf (0)
All over	15,000	Mcf	@	0.3436	+	0.2625	=	0.6061	per Mcf (0)
<b><u>Carriage Service<sup>3</sup></u></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	<sup>2</sup> Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Effective: September 1, 1996  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: July 31, 1996

(Issued by Authority of Final Order of the Public Service Commission in Case No. 95-010 L dated September 3, 1996.)

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

C 10-96

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 K

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

AUG 01 1996

System Lost and Unaccounted gas percentage:

2.1%

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)<sup>1</sup>

a) Firm Service

				Simple Margin		Non- Commodity		Gross Margin		
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.8005	=	\$1.8620	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.8005	=	1.3590	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.8005	=	1.2090	per Mcf	(R)

b) High Load Factor Firm Service (HLF)

Demand			@	\$0.0000	+	4.5575	=	\$4.5575	per Mcf of daily contract demand	(R)
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.1713	=	\$1.2328	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.1713	=	0.7298	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.1713	=	0.5798	per Mcf	(R)

c) Interruptible Service

First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.2439	=	\$0.7375	per Mcf	(R)
All over	15,000	Mcf	@	0.3436	+	0.2439	=	0.5875	per Mcf	(R)

Carriage Service<sup>3</sup>

Firm Service (T-4)

First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	<sup>2</sup> Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

ISSUED: July 1, 1996

Effective: August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 K dated August 1, 1996.)

ISSUED BY:

Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C10-96

**WESTERN KENTUCKY GAS COMPANY**

<b>Current Transportation and Carriage</b>									
Case No. 95-010 J									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
<b>System Lost and Unaccounted gas percentage:</b>								2.1%	
				<u>Simple</u>			<u>Non-</u>		
				<u>Margin</u>			<u>Commodity</u>		
								<u>Gross</u>	
								<u>Margin</u>	
<b><u>Transportation Service (T-2)<sup>1</sup></u></b>									
<b>a) <u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.0615	+	\$0.8027	=	\$1.8642	per Mcf (R)
Next	14,700	<sup>2</sup>	Mcf @	0.5585	+	0.8027	=	1.3612	per Mcf (R)
All over	15,000		Mcf @	0.4085	+	0.8027	=	1.2112	per Mcf (R)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	4.5694	=	\$4.5694	per Mcf of daily contract demand
First	300	<sup>2</sup>	Mcf @	\$1.0615	+	\$0.1719	=	\$1.2334	per Mcf (R)
Next	14,700	<sup>2</sup>	Mcf @	0.5585	+	0.1719	=	0.7304	per Mcf (R)
All over	15,000		Mcf @	0.4085	+	0.1719	=	0.5804	per Mcf (R)
<b>c) <u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.4936	+	\$0.2445	=	\$0.7381	per Mcf (R)
All over	15,000		Mcf @	0.3436	+	0.2445	=	0.5881	per Mcf (R)
<b><u>Carriage Service<sup>3</sup></u></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	<sup>2</sup>	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	<sup>2</sup>	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)
<sup>1</sup> Includes standby sales service under corresponding sales rates. <sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. <sup>3</sup> Excludes standby sales service.									

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUL 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: May 30, 1996

Effective: July 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 J dated June 27, 1996.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C 9/96

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 I

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.1%

				Simple Margin	+	Non- Commodity	=	Gross Margin		
<b>Transportation Service (T-2)<sup>1</sup></b>										
<b>a) Firm Service</b>										
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.8087	=	\$1.8702	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.8087	=	1.3672	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.8087	=	1.2172	per Mcf	(R)
<b>b) High Load Factor Firm Service (HLF)</b>										
Demand			@	\$0.0000	+	4.5969	=	\$4.5969	per Mcf of daily contract demand	
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.1741	=	\$1.2356	per Mcf	(R)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.1741	=	0.7326	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.1741	=	0.5826	per Mcf	(R)
<b>c) Interruptible Service</b>										
First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.2450	=	\$0.7386	per Mcf	(R)
All over	15,000	Mcf	@	0.3436	+	0.2450	=	0.5886	per Mcf	(R)
<b>Carriage Service<sup>3</sup></b>										
<b>Firm Service (T-4)</b>										
First	300	<sup>2</sup> Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	<sup>2</sup> Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	<sup>2</sup> Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)
<b>Interruptible Service (T-3)</b>										
First	15,000	<sup>2</sup> Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: April 30, 1996

Effective: June 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 I dated May 31, 1996.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

CB-96



**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 G

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.1%

<u>Transportation Service (T-2) <sup>1</sup></u>				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>	
<b>a) Firm Service</b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.9428	=	\$2.0043 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.9428	=	1.5013 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.9428	=	1.3513 per Mcf	( R )
<b>b) High Load Factor Firm Service (HLF)</b>									
Demand			@	\$0.0000	+	\$4.9049	=	\$4.9049 per Mcf of daily contract demand	
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.2787	=	\$1.3402 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2787	=	0.8372 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.2787	=	0.6872 per Mcf	( R )
<b>c) Interruptible Service</b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3023	=	\$0.7959 per Mcf	( R )
All over	15,000	Mcf	@	0.3436	+	0.3023	=	0.6459 per Mcf	( R )
<b>Carriage Service <sup>3</sup></b>									
<u>Firm Service (T-4)</u>									
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	( N )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	( N )
All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	( N )
<u>Interruptible Service (T-3)</u>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	( N )
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	( N )

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PURSUANT TO 80 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION  
EFFECTIVE: May 1, 1996

ISSUED: March 29, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 H dated April 29, 1996.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C 6-96

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 95-010 G

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.1%

				Simple Margin		Non- Commodity Component		Gross Margin	
<b>Transportation Service (T-2) <sup>1</sup></b>									
<b>a) Firm Service</b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$1.0583	=	\$2.1198 per Mcf	( I )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	1.0583	=	1.6168 per Mcf	( I )
All over	15,000	Mcf	@	0.4085	+	1.0583	=	1.4668 per Mcf	( I )
<b>b) High Load Factor Firm Service (HLF)</b>									
Demand			@	\$0.0000	+	\$5.5183	=	\$5.5183 per Mcf of daily contract demand	
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.3091	=	\$1.3706 per Mcf	( I )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.3091	=	0.8676 per Mcf	( I )
All over	15,000	Mcf	@	0.4085	+	0.3091	=	0.7176 per Mcf	( I )
<b>c) Interruptible Service</b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3327	=	\$0.8263 per Mcf	( R )
All over	15,000	Mcf	@	0.3436	+	0.3327	=	0.6763 per Mcf	( R )
<b>Carriage Service <sup>3</sup></b>									
<b>Firm Service (T-4)</b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	( N )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	( N )
All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	( N )
<b>Interruptible Service (T-3)</b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	( N )
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	( N )

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: February 29, 1996

EFFECTIVE: April 1, 1996  
APR 01 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 G dated March 28, 1996) PURSUANT TO 807 KAR 5:011,

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

SECTION 9 (1)  
BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

*C5-10*

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 F

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.1%

				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>	
<b><u>Transportation Service (T-2)</u><sup>1</sup></b>									
<b>a) <u>Firm Service</u></b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$1.0442	=	\$2.1057 per Mcf	(1)
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	1.0442	=	1.6027 per Mcf	(1)
All over	15,000	Mcf	@	0.4085	+	1.0442	=	1.4527 per Mcf	(1)
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	\$5.6667	=	\$5.6667 per Mcf of daily contract demand	
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.2889	=	\$1.3504 per Mcf	(1)
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2889	=	0.8474 per Mcf	(1)
All over	15,000	Mcf	@	0.4085	+	0.2889	=	0.6974 per Mcf	(1)
<b>c) <u>Interruptible Service</u></b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3370	=	\$0.8306 per Mcf	(1)
All over	15,000	Mcf	@	0.3436	+	0.3370	=	0.6806 per Mcf	(1)
<b><u>Carriage Service</u><sup>3</sup></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf	(1)
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	(N)
All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	(N)
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	(N)

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: January 30, 1996

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 F dated February 22, 1996) MAR 31 1996

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 E

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.1%

				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>	
<b>Transportation Service (T-2)<sup>1</sup></b>									
<b>a) Firm Service</b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.9634	=	\$1.9741 per Mcf	( I )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.9634	=	1.5219 per Mcf	( I )
All over	15,000	Mcf	@	0.4085	+	0.9634	=	1.3719 per Mcf	( I )
<b>b) High Load Factor Firm Service (HLF)</b>									
Demand			@	\$0.0000	+	\$5.6571	=	\$5.6571 per Mcf of daily contract demand	
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.2092	=	\$1.2199 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2092	=	0.7677 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.2092	=	0.6177 per Mcf	( R )
<b>c) Interruptible Service</b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3121	=	\$0.8057 per Mcf	( R )
All over	15,000	Mcf	@	0.3436	+	0.3121	=	0.6557 per Mcf	( R )
<b>Carriage Service<sup>3</sup></b>									
<b>Firm Service (T-4)</b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.0000	=	\$1.0107 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf	( R )
<b>Interruptible Service (T-3)</b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf	( R )
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf	( R )

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: December 29, 1995

EFFECTIVE: February 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 E dated January 31, 1996)

FEB 07 1996

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1) *C-3-96*

BY: *Jordan C. Neel*  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 D

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.1%

<u>Transportation Service (T-2)<sup>1</sup></u>				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>	
<b>a) <u>Firm Service</u></b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.9495	=	\$1.9602 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.9495	=	1.5080 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.9495	=	1.3580 per Mcf	( R )
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	\$5.5761	=	\$5.5761 per Mcf of daily contract demand	
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.2247	=	\$1.2354 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2247	=	0.7832 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.2247	=	0.6332 per Mcf	( R )
<b>c) <u>Interruptible Service</u></b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3276	=	\$0.8212 per Mcf	( R )
All over	15,000	Mcf	@	0.3436	+	0.3276	=	0.6712 per Mcf	( R )
<b><u>Carriage Service<sup>3</sup></u></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.0082	=	\$1.0189 per Mcf	( N )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0082	=	0.5667 per Mcf	( N )
All over	15,000	Mcf	@	0.4085	+	0.0082	=	0.4167 per Mcf	( N )
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0082	=	\$0.5018 per Mcf	( N )
All over	15,000	Mcf	@	0.3436	+	0.0082	=	0.3518 per Mcf	( N )

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: November 30, 1995

EFFECTIVE: January 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010D dated December 20, 1995) JAN 01 1996

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 50.11,  
SECTION 9(1) *C 2 96*  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 C

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.1%

				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>	
<b><u>Transportation Service (T-2)</u><sup>1</sup></b>									
<b>a) <u>Firm Service</u></b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.9619	=	\$1.9726 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.9619	=	1.5204 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.9619	=	1.3704 per Mcf	( R )
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>									
Demand			@	\$0.0000	+	\$5.6446	=	\$5.6446 per Mcf of daily contract demand	
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.2282	=	\$1.2389 per Mcf	( R )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2282	=	0.7867 per Mcf	( R )
All over	15,000	Mcf	@	0.4085	+	0.2282	=	0.6367 per Mcf	( R )
<b>c) <u>Interruptible Service</u></b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3311	=	\$0.8247 per Mcf	( R )
All over	15,000	Mcf	@	0.3436	+	0.3311	=	0.6747 per Mcf	( R )
<b><u>Carriage Service</u><sup>3</sup></b>									
<b><u>Firm Service (T-4)</u></b>									
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.0082	=	\$1.0189 per Mcf	( N )
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0082	=	0.5667 per Mcf	( N )
All over	15,000	Mcf	@	0.4085	+	0.0082	=	0.4167 per Mcf	( N )
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0082	=	\$0.5018 per Mcf	( N )
All over	15,000	Mcf	@	0.3436	+	0.0082	=	0.3518 per Mcf	( N )

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 31, 1995

EFFECTIVE: December 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010C dated November 22, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

NOV 01 1995  
C 1-96  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Phyllis Lannin  
DIRECTOR, RATES & RESEARCH DIV.

**WESTERN KENTUCKY GAS COMPANY**

**Current Transportation and Carriage**

Case No. 95-010 (Stipulation)

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.1%

				<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>
<b><u>Transportation Service (T-2)</u><sup>1</sup></b>								
<b>a) <u>Firm Service</u></b>								
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.9655	=	\$1.9762 per Mcf
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.9655	=	1.5240 per Mcf
All over	15,000	Mcf	@	0.4085	+	0.9655	=	1.3740 per Mcf
<b>b) <u>High Load Factor Firm Service (HLF)</u></b>								
Demand			@	\$0.0000	+	\$5.6446	=	\$5.6446 per Mcf of daily contract demand
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.2318	=	\$1.2425 per Mcf
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.2318	=	0.7903 per Mcf
All over	15,000	Mcf	@	0.4085	+	0.2318	=	0.6403 per Mcf
<b>c) <u>Interruptible Service</u></b>								
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.3342	=	\$0.8278 per Mcf
All over	15,000	Mcf	@	0.3436	+	0.3342	=	0.6778 per Mcf
<b><u>Carriage Service</u><sup>3</sup></b>								
<b><u>Firm Service (T-4)</u></b>								
First	300 <sup>2</sup>	Mcf	@	\$1.0107	+	\$0.0082	=	\$1.0189 per Mcf
Next	14,700 <sup>2</sup>	Mcf	@	0.5585	+	0.0082	=	0.5667 per Mcf
All over	15,000	Mcf	@	0.4085	+	0.0082	=	0.4167 per Mcf
<b><u>Interruptible Service (T-3)</u></b>								
First	15,000 <sup>2</sup>	Mcf	@	\$0.4936	+	\$0.0082	=	\$0.5018 per Mcf
All over	15,000	Mcf	@	0.3436	+	0.0082	=	0.3518 per Mcf

<sup>1</sup> Includes standby sales service under corresponding sales rates.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995  
(Except for T-4 which is effective November 8, 1995)

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

NOV 21 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: *Jordan C. Neal*  
PUBLIC SERVICE COMMISSION

C-19

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:

\$ 5.10 per meter for residential service  
\$13.60 per meter for non-residential service

b) Commodity Charge:

First<sup>1</sup> 300 Mcf @ \$4.4946 per 1,000 cubic feet  
Next<sup>1</sup> 14,700 Mcf @ 3.9916 per 1,000 cubic feet  
Over 15,000 Mcf @ 3.8416 per 1,000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *Phillip J. Farris*  
DIRECTOR, RATES & RESEARCH DIV.

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 3-96



WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:

\$ 5.10 per meter for residential service

\$13.60 per meter for non-residential service

(I)  
(I)

b) Commodity Charge:

First<sup>1</sup> 300 Mcf @ \$4.4438 per 1,000 cubic feet

Next<sup>1</sup> 14,700 Mcf @ 3.9916 per 1,000 cubic feet

Over 15,000 Mcf @ 3.8416 per 1,000 cubic feet

(I)  
(R)  
(R)

c) Gas Cost Adjustment (GCA) Rider

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

(T)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995, PURSUANT TO 807 KAR 5.011, SECTION 9 (1))

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

BY: Phyllis Lavinia  
DIRECTOR, RATES & RESEARCH DIV.

C 3-9

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:

\$ 5.10 per meter for residential service

\$13.60 per meter for non-residential service

b) Commodity Charge:

First<sup>1</sup> 300 Mcf @ \$4.4438 per 1,000 cubic feet

Next<sup>1</sup> 14,700 Mcf @ 3.9916 per 1,000 cubic feet

Over 15,000 Mcf @ 3.8416 per 1,000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C 3-96

**WESTERN KENTUCKY GAS COMPANY**

<b>Large Volume Sales</b>																														
Rates LVS-1 (High Priority), LVS-2 (Low Priority)																														
<b>1. <u>Applicable</u></b>	Entire Service Area of the Company. (See list of towns - Sheet No. 3)																													
<b>2. <u>Availability of Service</u></b>	Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.																													
<b>3. <u>Net Monthly Rate</u></b>	<p>a) <u>Base Charge:</u></p> <table style="margin-left: 20px; border: none;"> <tr> <td>LVS-1 Service</td> <td style="text-align: right;">\$ 13.60</td> <td>per Meter</td> </tr> <tr> <td>LVS-2 Service</td> <td style="text-align: right;">150.00</td> <td>per Meter</td> </tr> <tr> <td>Combined Service</td> <td style="text-align: right;">150.00</td> <td>per Meter</td> </tr> </table> <p>b) <u>Simple Margin for LVS-1 Service</u></p> <table style="margin-left: 20px; border: none;"> <tr> <td>First<sup>1</sup></td> <td style="text-align: right;">300 Mcf @</td> <td style="text-align: right;">\$ 1.0615</td> <td>per Mcf</td> </tr> <tr> <td>Next<sup>1</sup></td> <td style="text-align: right;">14,700 Mcf @</td> <td style="text-align: right;">0.5585</td> <td>per Mcf</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000 Mcf @</td> <td style="text-align: right;">0.4085</td> <td>per Mcf</td> </tr> </table> <p>c) <u>Simple Margin for LVS-2 Service</u></p> <table style="margin-left: 20px; border: none;"> <tr> <td>First<sup>1</sup></td> <td style="text-align: right;">15,000 Mcf @</td> <td style="text-align: right;">\$ 0.4936</td> <td>per Mcf</td> </tr> <tr> <td>Over</td> <td style="text-align: right;">15,000 Mcf @</td> <td style="text-align: right;">0.3436</td> <td>per Mcf</td> </tr> </table>	LVS-1 Service	\$ 13.60	per Meter	LVS-2 Service	150.00	per Meter	Combined Service	150.00	per Meter	First <sup>1</sup>	300 Mcf @	\$ 1.0615	per Mcf	Next <sup>1</sup>	14,700 Mcf @	0.5585	per Mcf	Over	15,000 Mcf @	0.4085	per Mcf	First <sup>1</sup>	15,000 Mcf @	\$ 0.4936	per Mcf	Over	15,000 Mcf @	0.3436	per Mcf
LVS-1 Service	\$ 13.60	per Meter																												
LVS-2 Service	150.00	per Meter																												
Combined Service	150.00	per Meter																												
First <sup>1</sup>	300 Mcf @	\$ 1.0615	per Mcf																											
Next <sup>1</sup>	14,700 Mcf @	0.5585	per Mcf																											
Over	15,000 Mcf @	0.4085	per Mcf																											
First <sup>1</sup>	15,000 Mcf @	\$ 0.4936	per Mcf																											
Over	15,000 Mcf @	0.3436	per Mcf																											
<p><sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>																														

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5011  
SECTION 9 (1)

BY: *Phyllis Larkin*  
DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

C 3-96

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 13.60 per Meter	(1)
LVS-2 Service	150.00 per Meter	(1)
Combined Service	150.00 per Meter	(1)

b) Simple Margin for LVS-1 Service

First <sup>1</sup>	300 Mcf @ \$ 1.0107 per Mcf	(1)
Next <sup>1</sup>	14,700 Mcf @ 0.5585 per Mcf	(R)
Over	15,000 Mcf @ 0.4085 per Mcf	(R)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1995

c) Simple Margin for LVS-2 Service

First <sup>1</sup>	15,000 Mcf @ \$ 0.4936 per Mcf	(1)
Over	15,000 Mcf @ 0.3436 per Mcf	(1)

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Phyllis Lannin  
DIRECTOR, RATES & RESEARCH DIV.

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. (T)

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

C 3-96

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company.  
(See list of towns - Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 13.60 per Meter	(1)
LVS-2 Service	150.00 per Meter	(1)
Combined Service	150.00 per Meter	(1)

b) Simple Margin for LVS-1 Service

First <sup>1</sup>	300 Mcf @ \$ 1.0107 per Mcf	(1)
Next <sup>1</sup>	14,700 Mcf @ 0.5585 per Mcf	(R)
Over	15,000 Mcf @ 0.4085 per Mcf	(R)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

c) Simple Margin for LVS-2 Service

First <sup>1</sup>	15,000 Mcf @ \$ 0.4936 per Mcf	(1)
Over	15,000 Mcf @ 0.3436 per Mcf	(1)

NOV 01 1995  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. (T)

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

*CS-96*

**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period October, 1996

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service                   \$ 13.60 per Meter  
LVS-2 Service                   150.00 per Meter  
Combined Service               150.00 per Meter

NOV 19 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**LVS-1:**

<u>Firm Service</u>		Simple Margin		Non- Commodity Component <sup>2</sup>		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate	
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.8573	+	\$ 2.0539	=	\$ 3.9727	per Mcf
Next	14700 <sup>1</sup> Mcf @	0.5585	+	0.8573	+	2.0539	=	3.4697	per Mcf
All over	15000 Mcf @	0.4085	+	0.8573	+	2.0539	=	3.3197	per Mcf

**High Load Factor Firm Service**

Demand			@	\$ 4.7243	+	\$0.0000	=	\$ 4.7243	per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.2155	+	\$ 2.0539	=	\$ 3.3309	per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.5585	+	0.2155	+	2.0539	=	2.8279	per Mcf
All over	15,000 Mcf @	0.4085	+	0.2155	+	2.0539	=	2.6779	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2650	+	\$ 2.0539	=	\$ 2.8125	per Mcf
All over	15,000 Mcf @	0.3436	+	0.2650	+	2.0539	=	2.6625	per Mcf

**True-up Adjustment for 9/96 billing period:**

(\$0.2384) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Thirty-eighth Revised Sheet No. 6 effective October 1, 1996.

*C. Neal*

**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period September, 1996

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service                   \$ 13.60 per Meter  
LVS-2 Service                   150.00 per Meter  
Combined Service               150.00 per Meter

OCT 16 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: James C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**LVS-1:**

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component<sup>2</sup></u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.8330	+	\$ 2.3173	=	\$ 4.2118	per Mcf
Next	14700 <sup>1</sup> Mcf @	0.5585	+	0.8330	+	2.3173	=	3.7088	per Mcf
All over	15000 Mcf @	0.4085	+	0.8330	+	2.3173	=	3.5588	per Mcf

**High Load Factor Firm Service**

Demand			@	\$ 4.7096	+	\$0.0000	=	\$ 4.7096	per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.1828	+	\$ 2.3173	=	\$ 3.5616	per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.5585	+	0.1828	+	2.3173	=	3.0586	per Mcf
All over	15,000 Mcf @	0.4085	+	0.1828	+	2.3173	=	2.9086	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2554	+	\$ 2.3173	=	\$ 3.0663	per Mcf
All over	15,000 Mcf @	0.3436	+	0.2554	+	2.3173	=	2.9163	per Mcf

**True-up Adjustment for 8/96 billing period:**

\$0.0340 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Thirty-seventh Revised Sheet No. effective September 1, 1996.

*c/1/96*

Western Kentucky Gas Company



September 17, 1996

RECEIVED  
SEP 18 1996  
PUBLIC SERVICE  
COMMISSION

Mr. Don Mills  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
Frankfort, Kentucky 40602

Re: Large Volume Sales Rates, August, 1996

Dear Mr. Mills:

We are filing the enclosed originals and three (3) copies of the August, 1996, Large Volume Sales rates. This is in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed on or after September 18, 1996.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files. ✓ *aw*

Very truly yours,

Thomas J. Morel  
Manager Rate Administration

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

TJM/jp

SEP 18 1996

Enclosures

Received: September , 1996  
Kentucky Public Service Commission  
Frankfort, Kentucky

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

By: \_\_\_\_\_

*C 10-96*



**WESTERN KENTUCKY GAS COMPANY**

**Large Volume Sales**

For the Period August, 1996

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service                                 \$ 13.60 per Meter  
 LVS-2 Service                                 150.00 per Meter  
 Combined Service                            150.00 per Meter

**LVS-1:**

		Simple	Non-	Estimated		
		Margin	Commodity	Weighted		
<u>Firm Service</u>			Component <sup>2</sup>	Average	Sales	
				Commodity	Rate	
				Gas Cost		
First	300 <sup>1</sup> Mcf @	\$ 1.0615 +	\$ 0.8005 +	\$ 2.4482 =	\$ 4.3102	per Mcf
Next	14700 <sup>1</sup> Mcf @	0.5585 +	0.8005 +	2.4482 =	3.8072	per Mcf
All over	15000 Mcf @	0.4085 +	0.8005 +	2.4482 =	3.6572	per Mcf

**High Load Factor Firm Service**

Demand		@	\$ 4.5575 +	\$ 0.0000 =	\$ 4.5575	per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.0615 +	\$ 0.1713 +	\$ 2.4482 =	\$ 3.6810	per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.5585 +	0.1713 +	2.4482 =	3.1780	per Mcf
All over	15,000 Mcf @	0.4085 +	0.1713 +	2.4482 =	3.0280	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.4936 +	\$ 0.2439 +	\$ 2.4482 =	\$ 3.1857	per Mcf
All over	15,000 Mcf @	0.3436 +	0.2439 +	2.4482 =	3.0357	per Mcf

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

SEP 18 1996

**True-up Adjustment for 7/96 billing period:**

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

\$0.0000 per Mcf

BY: Jordan C. Neal  
 FOR THE PUBLIC SERVICE COMMISSION

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Thirty-sixth Revised Sheet No. 6, effective August 1, 1996.

C 10-96

**WESTERN KENTUCKY GAS COMPANY**  
**Large Volume Sales**  
For the Period July, 1996

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service                   \$ 13.60 per Meter  
LVS-2 Service                   150.00 per Meter  
Combined Service               150.00 per Meter

AUG 16 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

**LVS-1:**

<u>Firm Service</u>		<u>Simple Margin</u>	+	<u>Non- Commodity Component<sup>2</sup></u>	+	<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.8064	+	\$ 2.8332	=	\$ 4.7011	per Mcf
Next	14700 <sup>1</sup> Mcf @	0.5585	+	0.8064	+	2.8332	=	4.1981	per Mcf
All over	15000 Mcf @	0.4085	+	0.8064	+	2.8332	=	4.0481	per Mcf

**High Load Factor Firm Service**

Demand			@	\$ 4.5969	+	\$0.0000	=	\$ 4.5969	per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.1718	+	\$ 2.8332	=	\$ 4.0665	per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.5585	+	0.1718	+	2.8332	=	3.5635	per Mcf
All over	15,000 Mcf @	0.4085	+	0.1718	+	2.8332	=	3.4135	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2444	+	\$ 2.8332	=	\$ 3.5712	per Mcf
All over	15,000 Mcf @	0.3436	+	0.2444	+	2.8332	=	3.4212	per Mcf

**True-up Adjustment for 6/96 billing period:**

\$ (0.0018) per Mcf

**Additional True-Up Adjustments on Attachment A**

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Thirty-fifth Revised Sheet No. 6, effective July 1, 1996.

C10-96

**Attachment A**  
**WESTERN KENTUCKY GAS COMPANY**  
**Large Volume Sales**

Additional True-Up Adjustments from Prior Periods to be applied to volumes sold during applicable months:

Apr-94	\$ 0.0006
May-94	0.0002
Jun-94	0.0004
Jul-94	0.0006
Aug-94	0.0006
Sep-94	0.0003
Oct-94	0.0008
Nov-94	(0.0019)
Nov-95	0.0043
Dec-95	0.0003
Jan-96	0.0047
Feb-96	0.0692
Mar-96	0.0053
Apr-96	0.0060

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**AUG 16 1996**

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

*C 10-96*

**WESTERN KENTUCKY GAS COMPANY**  
**Large Volume Sales**  
For the Period June, 1996

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

JUL 17 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Phyllis Lannis  
DIRECTOR, RATES & RESEARCH DIV.

**LVS-1:**

<u>Firm Service</u>		Simple Margin	+	Non- Commodity Component <sup>2</sup>	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate	
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.8087	+	\$ 2.5070	=	\$ 4.3772	per Mcf
Next	14700 <sup>1</sup> Mcf @	0.5585	+	0.8087	+	2.5070	=	3.8742	per Mcf
All over	15000 Mcf @	0.4085	+	0.8087	+	2.5070	=	3.7242	per Mcf

**High Load Factor Firm Service**

Demand			@	\$ 4.5969	+	\$0.0000	=	\$ 4.5969	per Mcf of daily contract demand
First	300 <sup>1</sup> Mcf @	\$ 1.0615	+	\$ 0.1741	+	\$ 2.5070	=	\$ 3.7426	per Mcf
Next	14,700 <sup>1</sup> Mcf @	0.5585	+	0.1741	+	2.5070	=	3.2396	per Mcf
All over	15,000 Mcf @	0.4085	+	0.1741	+	2.5070	=	3.0896	per Mcf

**LVS-2:**

**Interruptible Service**

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2450	+	\$ 2.5070	=	\$ 3.2456	per Mcf
All over	15,000 Mcf @	0.3436	+	0.2450	+	2.5070	=	3.0956	per Mcf

**True-up Adjustment for 5/96 billing period:**

\$ (0.0302) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Thirty-fourth Revised Sheet No. 6, effective June 1, 1996.

c 8-96

Western Kentucky Gas Company

RECEIVED  
AUG 17 1995  
PUBLIC SERVICE  
COMMISSION



August 16, 1995

Mr. Don Mills  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
Frankfort, Kentucky 40602

RE: Large Volume Sales Rates, July, 1995

Dear Mr. Mills:

We are filing the enclosed original and three (3) copies of the July, 1995 Large Volume Sales rates in compliance with the notice provision stated in Section 3 Item G on P.S.C. No. 20 tariff sheet No. 22. These rates will be billed after August 17, 1995.

Please indicate receipt of this compliance filing by dating the enclosed duplicate of this letter and returning it for our files.

Very truly yours,

A handwritten signature in blue ink that reads "Thomas J. Morel, Jr.".

Thomas J. Morel, Jr.  
Manager, Rates Administration

TJM/jcp

Enclosures

Received: August , 1995  
Kentucky Public Service Commission  
Frankfort, Kentucky

By: \_\_\_\_\_

C-8-96

**WESTERN KENTUCKY GAS COMPANY**  
**Large Volume Sales**  
For the Month of July, 1995

The net monthly rates for Large Volume Sales service is as follows:

**Base Charge:**

LVS-1 Service	\$ 11.60	per Meter
LVS-2 Service	100.00	per Meter
Combined Service	100.00	per Meter

**LVS-1**

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component<sup>2</sup></u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300 <sup>1</sup>	Mcf @	\$0.9419	+	\$0.9963	+	\$1.7130	=	\$3.6512 per Mcf
Next	14,700 <sup>1</sup>	Mcf @	0.7919	+	0.9963	+	1.7130	=	3.5012 per Mcf
All over	15,000	Mcf @	0.6419	+	0.9963	+	1.7130	=	3.3512 per Mcf

**LVS-2**

**Interruptible Service**

First	15,000	Mcf @	\$0.4775	+	\$0.3843	+	\$1.7130	=	\$2.5748 per Mcf
All over	15,000	Mcf @	0.3275	+	0.3843	+	1.7130	=	2.4248 per Mcf

**True-up Adjustment for 06/95 billing period:**

\$0.0000 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Twenty-Third Revised Sheet No. 6, effective July 1, 1995.

C B-96

**WESTERN KENTUCKY GAS COMPANY**

**General Transportation Service**  
 Rate T-2

**1. Applicable**

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

**2. Availability of Service**

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

**3. Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$45.00 per customer per month

b) Simple Margin for High Priority Service

First <sup>1</sup>	300 Mcf	@	\$1.0615	per Mcf
Next <sup>1</sup>	14,700 Mcf	@	0.5585	per Mcf
Over	15,000 Mcf	@	0.4085	per Mcf

c) Simple Margin for Low Priority Service

First <sup>1</sup>	15,000 Mcf	@	\$0.4936	per Mcf
Over	15,000 Mcf	@	0.3436	per Mcf

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 01 1995

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)  
 BY: *Phillip Garrison*  
 DIRECTOR, RATES & RESEARCH DIV.

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

c 3-96

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

(T)

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$45.00 per customer per month

(N)

b) Simple Margin for High Priority Service

First <sup>1</sup>	300 Mcf	@	\$1.0107	per Mcf
Next <sup>1</sup>	14,700 Mcf	@	0.5585	per Mcf
Over	15,000 Mcf	@	0.4085	per Mcf

(I)

(R)

(R)

c) Simple Margin for Low Priority Service

First <sup>1</sup>	15,000 Mcf	@	\$0.4936	per Mcf
Over	15,000 Mcf	@	0.3436	per Mcf

(I)

(I)

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

(T)

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

(T)

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

(T)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SSION

C 3-76

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995  
NOV 01 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5.011, SECTION 9(1)  
BY: Phyllis Lammie  
DIRECTOR, RATES & RESEARCH DIV.



**WESTERN KENTUCKY GAS COMPANY**

General Transportation Service																															
Rate T-2																															
<p><b>1. <u>Applicable</u></b></p> <p>Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).</p>																															
<p><b>2. <u>Availability of Service</u></b></p> <p>Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.</p>	(T)																														
<p><b>3. <u>Net Monthly Rate</u></b></p> <p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Transportation Administration Fee – \$45.00 per customer per month</p> <p>b) <u>Simple Margin for High Priority Service</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">First<sup>1</sup></td> <td style="width: 30%;">300 Mcf</td> <td style="width: 10%;">@</td> <td style="width: 15%;">\$1.0107</td> <td style="width: 30%;">per Mcf</td> <td style="width: 10%; text-align: right;">(I)</td> </tr> <tr> <td>Next<sup>1</sup></td> <td>14,700 Mcf</td> <td>@</td> <td>0.5585</td> <td>per Mcf</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf</td> <td>@</td> <td>0.4085</td> <td>per Mcf</td> <td style="text-align: right;">(R)</td> </tr> </table> <p>c) <u>Simple Margin for Low Priority Service</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 15%;">First<sup>1</sup></td> <td style="width: 30%;">15,000 Mcf</td> <td style="width: 10%;">@</td> <td style="width: 15%;">\$0.4936</td> <td style="width: 30%;">per Mcf</td> <td style="width: 10%; text-align: right;">(I)</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf</td> <td>@</td> <td>0.3436</td> <td>per Mcf</td> <td style="text-align: right;">(I)</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).</p> <p><sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	First <sup>1</sup>	300 Mcf	@	\$1.0107	per Mcf	(I)	Next <sup>1</sup>	14,700 Mcf	@	0.5585	per Mcf	(R)	Over	15,000 Mcf	@	0.4085	per Mcf	(R)	First <sup>1</sup>	15,000 Mcf	@	\$0.4936	per Mcf	(I)	Over	15,000 Mcf	@	0.3436	per Mcf	(I)	<p>(N)</p> <p>(I)</p> <p>(R)</p> <p>(R)</p> <p>(I)</p> <p>(I)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p>
First <sup>1</sup>	300 Mcf	@	\$1.0107	per Mcf	(I)																										
Next <sup>1</sup>	14,700 Mcf	@	0.5585	per Mcf	(R)																										
Over	15,000 Mcf	@	0.4085	per Mcf	(R)																										
First <sup>1</sup>	15,000 Mcf	@	\$0.4936	per Mcf	(I)																										
Over	15,000 Mcf	@	0.3436	per Mcf	(I)																										

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

( Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

NOV 01 1995

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 BY: *Jordan C. Neal*  
 FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY: *Lee Allen Everett* Vice President – Rates & Regulatory Affairs

3-26

WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service

Rate T-4

(N)

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$150.00 per delivery point
- b) Transportation Administration Fee - 45.00 per customer per month

c) Simple Margin for Firm Service

First <sup>1</sup>	300 Mcf	@	\$1.0107 per Mcf
Next <sup>1</sup>	14,700 Mcf	@	0.5585 per Mcf
Over	15,000 Mcf	@	0.4085 per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: *Lee Allen Everett* Vice President - Rates & Regulatory Affairs

NOV 01 1995 C 3-96  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Phillip Lavin*  
DIRECTOR, RATES & RESEARCH DIV.

## WESTERN KENTUCKY GAS COMPANY

## Firm Carriage Service

Rate T-4

(N)

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge — \$150.00 per delivery point  
 b) Transportation Administration Fee — 45.00 per customer per month

c) Simple Margin for Firm Service

First <sup>1</sup>	300 Mcf	@	\$1.0107	per Mcf
Next <sup>1</sup>	14,700 Mcf	@	0.5585	per Mcf
Over	15,000 Mcf	@	0.4085	per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

( Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory AffairsPURSUANT TO 807 KAR 5:011,  
SECTION 9(1)BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

NOV 21 1995 3-96