

WESTERN KENTUCKY GAS COMPANY

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(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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EFFECTIVE: SECTION 9 (1)

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BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: *Mary S. Lamb*

Vice President - Rates & Regulatory Affairs

C 12-93

WESTERN KENTUCKY GAS COMPANY

Rate Book Index

(T)

Rules and Regulations

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ISSUED BY:

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Vice President - Rates & Regulatory Affairs

PURSUANT TO 807 KAR 5:011,
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BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C 12-93

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 90-013 K					
<u>Firm Service</u>					
Meter Charge:					
Residential	-	\$4.35	per meter per month		
Non-Residential	-	11.60	per meter per month		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>	
First	300 ¹	Mcf @ \$3.9769	per Mcf	@ \$1.3364	per Mcf (I, R)
Next	14,700 ¹	Mcf @ 3.8269	per Mcf	@ 1.1864	per Mcf (I, R)
Over	15,000	Mcf @ 3.6769	per Mcf	@ 1.0364	per Mcf (I, R)
<u>Interruptible Service</u>					
Base Charge: \$100.00 per delivery point per month					
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>	
First	15,000 ¹	Mcf @ \$3.2391	per Mcf	@ \$0.5986	per Mcf (I, R)
Over	15,000	Mcf @ 3.0891	per Mcf	@ 0.4486	per Mcf (I, R)
<u>Carriage Service</u>					
Base Charge: \$100.00 per delivery point per month					
				<u>Transport (T-3)</u>	
First	15,000 ¹	Mcf		@ \$0.4775	per Mcf (R)
Over	15,000	Mcf		@ 0.3275	per Mcf (R)
<p>¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>					
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE					

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ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

C 11-93

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary					
Case No. 90-013 L					
Firm Service					
Meter Charge:					
	Residential	-	\$4.35	per meter per month	
	Non-Residential	-	11.60	per meter per month	
			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>
First	300 ¹	Mcf @	\$4.2457 per Mcf	@	\$1.4239 per Mcf (1,1)
Next	14,700 ¹	Mcf @	4.0957 per Mcf	@	1.2739 per Mcf (1,1)
Over	15,000	Mcf @	3.9757 per Mcf	@	1.1239 per Mcf (1,1)
Interruptible Service					
Base Charge: \$100.00 per delivery point per month					
			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>
First	15,000 ¹	Mcf @	\$3.4493 per Mcf	@	\$0.6275 per Mcf (1,1)
Over	15,000	Mcf @	3.2993 per Mcf	@	0.4775 per Mcf (1,1)
Carriage Service					
Base Charge: \$100.00 per delivery point per month					
					<u>Transport (T-3)</u>
First	15,000 ¹	Mcf		@	\$0.4780 per Mcf (1)
Over	15,000	Mcf		@	0.3280 per Mcf (1)
<p>¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>					
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE					

ISSUED: August 6, 1993

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ISSUED BY: *Mary S. Lark*

Vice President - Rates & Regulatory Affairs
BY: *Sharon J. Haller*
PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 207 KAR 5:011, SECTION 9 (1)

C-11-93

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary		
Case No. 90-013 J		
<u>Firm Service</u>		
Meter Charge:		
Residential -	\$ 4.35 per meter per month	
Non-Residential -	11.60 per meter per month	
	<u>Sales (G-1)</u>	
First 300 ¹ Mcf @	\$ 3.9281 per Mcf @ \$ 1.3495 per Mcf	(R , R)
Next 14,700 ¹ Mcf @	3.7781 per Mcf @ 1.1995 per Mcf	(R , R)
Over 15,000 Mcf @	3.6281 per Mcf @ 1.0495 per Mcf	(R , R)
	<u>Transport (T-2)</u>	
<u>Interruptible Service</u>		
Base Charge: \$100.00 per delivery point per month		
	<u>Sales (G-2)</u>	
First 15,000 ¹ Mcf @	\$ 3.1956 per Mcf @ \$ 0.6170 per Mcf	(R , I)
Over 15,000 Mcf @	3.0456 per Mcf @ 0.4670 per Mcf	(R , I)
<u>Carriage Service</u>		
Base Charge: \$100.00 per delivery point per month		
	<u>Transport (T-3)</u>	
First 15,000 ¹ Mcf	@ \$ 0.4872 per Mcf	(R)
Over 15,000 Mcf	@ 0.3372 per Mcf	(R)
¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		

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PURSUANT TO 807 KAR 5:011.

ISSUED BY:

Mary S. Howell

Vice President - Rates & Regulatory Affairs

BY:

Shirley Hallett

PUBLIC SERVICE COMMISSION MANAGER

26-93

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary	
Case No. 90-013 I	
Firm Service	
Meter Charge:	
Residential	- \$ 4.35 per meter per month
Non-Residential	- \$11.60 per meter per month
	Sales (G-1) Transport (T-2)
First 300 ¹ Mcf	@ 4.2645 per Mcf @ 1.3564 per Mcf
Next 14,700 ¹ Mcf	@ 4.1145 per Mcf @ 1.2064 per Mcf
Over 15,000 Mcf	@ 3.9645 per Mcf @ 1.0564 per Mcf
Interruptible Service	
Base Charge: \$100.00 per delivery point per month	
	Sales (G-2) Transport (T-2)
First 15,000 ¹ Mcf	@ 3.5173 per Mcf @ 0.6092 per Mcf
Over 15,000 Mcf	@ 3.3673 per Mcf @ 0.4592 per Mcf
Carriage Service	
Base Charge: \$100.00 per delivery point per month	
	Transport (T-3)
First 15,000 ¹ Mcf	@ 0.4926 per Mcf
Over 15,000 Mcf	@ 0.3426 per Mcf
<p>¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>	

(T)

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(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 I dated October 25, 1992) PURSUANT TO 1992 KAR 5:011, SECTION 9 (1)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs *Sharon Keller*
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments		
Case No. 90-013 K		
<u>Applicable</u>		
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).		
$GCA = (EGC - BCOG) + GCAA + GCBA + RF$		
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>
EGC (Expected Gas Cost Component)	\$3.1340 per Mcf	\$2.8606 per Mcf
BCOG (Base Cost of Gas)	3.4344	3.1771
EGC - BCOG	(0.3004)	(0.3165)
<u>GCAA (Gas Cost Actual Adjustment):</u>		
Case 90-013H, effective 8/1/92	(0.0596)	(0.0596)
Case 90-013I, effective 11/1/92	0.0575	0.0575
Case 90-013J, effective 2/1/93	0.1500	0.1500
Case 90-013K, effective 5/1/93	(0.1565)	(0.1565)
GCAA Total	(0.0086)	(0.0086)
GCBA (Gas Cost Balance Adjustment)	0.0014	0.0014
<u>RF (Refund Adjustment):</u>		
Case 90-013H, effective 8/1/92	(0.0011)	(0.0011)
Case 90-013I, effective 11/1/92	0.0000	0.0000
Case 90-013J, effective 2/1/93	(0.0034)	(0.0034)
Case 90-013K, effective 5/1/93	(0.0873)	(0.0873)
RF Total	(0.0918)	(0.0918)
GCA (Gas Cost Adjustment)	<u>(\$0.3994) per Mcf</u>	<u>(\$0.4155) per Mcf</u>

PUBLIC SERVICE COMMISSION
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May 1, 1993

PURSUANT TO 807 KAR 5:011,
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ISSUED BY: *Mary S. Howell*

BY: *Sharon Hallett*
Vice President - Rates & Regulatory Affairs
PUBLIC SERVICE COMMISSION MANAGER

C 11-93

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 90-013 L			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + GCAA + GCBA + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.1684 per Mcf	\$2.8364 per Mcf	(I , R)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.2660)	(0.3407)	(I , R)
<u>GCAA (Gas Cost Actual Adjustment):</u>			
Case 90-013I, effective 11/1/92	0.0575	0.0575	
Case 90-013J, effective 2/1/93	0.1500	0.1500	
Case 90-013K, effective 5/1/93	(0.1565)	(0.1565)	
Case 90-013L, effective 8/1/93	(0.0561)	(0.0561)	
GCAA Total	(0.0051)	(0.0051)	(I , I)
GCBA (Gas Cost Balance Adjustment)	0.2312	0.2312	(I , I)
<u>RF (Refund Adjustment):</u>			
Case 90-013I, effective 11/1/92	0.0000	0.0000	
Case 90-013J, effective 2/1/93	(0.0034)	(0.0034)	
Case 90-013K, effective 5/1/93	(0.0873)	(0.0873)	
Case 90-013L, effective 8/1/93	0.0000	0.0000	
RF Total	(0.0907)	(0.0907)	(I , I)
GCA (Gas Cost Adjustment)	(<u>\$0.1306</u>) per Mcf	(<u>\$0.2053</u>) per Mcf	(I , I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: *Sharon Deller*
PUBLIC SERVICE COMMISSION MAIN

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 L dated September 1, 1993)

ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

C-11-a3

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 90-013 J			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + GCAA + GCBA + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$ 3.0137 per Mcf	\$ 2.7456 per Mcf	(R , R)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.4207)	(0.4315)	(R , R)
<u>GCAA (Gas Cost Actual Adjustment):</u>			
Case 90-013G, effective 5/1/92	(0.1637)	(0.1637)	
Case 90-013H, effective 8/1/92	(0.0596)	(0.0596)	
Case 90-013I, effective 11/1/92	0.0575	0.0575	
Case 90-013J, effective 2/1/93	0.1500	0.1500	
GCAA Total	(0.0158)	(0.0158)	(. , .)
GCBA (Gas Cost Balance Adjustment)	(0.0068)	(0.0068)	(. , .)
<u>RF (Refund Adjustment):</u>			
Case 90-013G, effective 5/1/92	(0.0004)	(0.0004)	
Case 90-013H, effective 8/1/92	(0.0011)	(0.0011)	
Case 90-013I, effective 11/1/92	0.0000	0.0000	
Case 90-013J, effective 2/1/93	(0.0034)	(0.0034)	
RF Total	(0.0049)	(0.0049)	(. , .)
GCA (Gas Cost Adjustment)	(\$ 0.4482) per Mcf	(\$ 0.4590) per Mcf	(R , R)

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OF KENTUCKY
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ISSUED BY: Mary S. Howell Vice President - Rates & Regulatory Affairs BY: Sharon Haller PUBLIC SERVICE COMMISSION MANAGER

C6-93

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			(T)
Case No. 90-013 I			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + GCAA + GCBA + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$ 3.5130 per Mcf	\$ 3.2302 per Mcf	(1,1)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	0.0786	0.0531	(1,1)
<u>GCAA (Gas Cost Actual Adjustment):</u>			
Case 90-013F, effective 2/1/92	0.0088	0.0088	
Case 90-013G, effective 5/1/92	(0.1637)	(0.1637)	
Case 90-013H, effective 8/1/92	(0.0596)	(0.0596)	
Case 90-013I, effective 11/1/92	0.0575	0.0575	
GCAA Total	(0.1570)	(0.1570)	(1,1)
GCBA (Gas Cost Balance Adjustment)	(0.0108)	(0.0108)	(1,1)
<u>RF (Refund Adjustment):</u>			
Case 90-013F, effective 2/1/92	(0.0211)	(0.0211)	
Case 90-013G, effective 5/1/92	(0.0004)	(0.0004)	
Case 90-013H, effective 8/1/92	(0.0011)	(0.0011)	
Case 90-013I, effective 11/1/92	0.0000	0.0000	
RF Total	(0.0226)	(0.0226)	
GCA (Gas Cost Adjustment)	\$ <u>(0.1118)</u> per Mcf	\$ <u>(0.1373)</u> per Mcf	(1,1)
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ISSUED BY: *Mary S. Lovell*

Vice President - Rates & Regulatory Affairs

SECTION 9 (1)
BY: *Mary S. Lovell*
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 90-013 K

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.3945	=	\$1.3364	per Mcf (R)
Next	14,700 ²	Mcf	@	0.7919	+	0.3945	=	1.1864	per Mcf (R)
All over	15,000	Mcf	@	0.6419	+	0.3945	=	1.0364	per Mcf (R)

Interruptible Service

b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.1211	=	\$0.5986	per Mcf (R)
All over	15,000	Mcf	@	0.3275	+	0.1211	=	0.4486	per Mcf (R)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0000	=	\$0.4775	per Mcf (R)
All over	15,000	Mcf	@	0.3275	+	0.0000	=	0.3275	per Mcf (R)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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OF KENTUCKY
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BY: *Mary S. Howell*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: *Mary S. Howell*

Vice President - Rates & Regulatory Affairs

C 11-93

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 90-013 L

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin		Non- Commodity Component		Gross Margin	
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$0.9419	+	\$0.4820	=	\$1.4239	per Mcf (1)
Next	14,700 ²	Mcf	@	0.7919	+	0.4820	=	1.2739	per Mcf (1)
All over	15,000	Mcf	@	0.6419	+	0.4820	=	1.1239	per Mcf (1)
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.4775	+	\$0.1500	=	\$0.6275	per Mcf (1)
All over	15,000	Mcf	@	0.3275	+	0.1500	=	0.4775	per Mcf (1)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@	\$0.4775	+	\$0.0005	=	\$0.4780	per Mcf (1)
All over	15,000	Mcf	@	0.3275	+	0.0005	=	0.3280	per Mcf (1)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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OF KENTUCKY
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ISSUED BY: *Mary S. Lark*

Vice President - Rates & Regulatory Affairs

Shirley Deller
PUBLIC SERVICE COMMISSION MANAGER

C-11-93

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage										
Case No. 90-013 J										
The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:										
<u>Transportation Service (T-2)</u>¹										
a)	<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non- Commodity Component</u>		<u>Gross Margin</u>		
	First	300 ²	Mcf @	\$ 0.9419	+	\$ 0.4076	=	\$ 1.3495	per Mcf	(R)
	Next	14,700 ²	Mcf @	0.7919	+	0.4076	=	1.1995	per Mcf	(R)
	All over	15,000	Mcf @	0.6419	+	0.4076	=	1.0495	per Mcf	(R)
b)	<u>Interruptible Service</u>									
	First	15,000 ²	Mcf @	\$ 0.4775	+	\$ 0.1395	=	\$ 0.6170	per Mcf	(I)
	All over	15,000	Mcf @	0.3275	+	0.1395	=	0.4670	per Mcf	(I)
<u>Carriage Service (T-3)</u>³										
	First	15,000 ²	Mcf @	\$ 0.4775	+	\$ 0.0097	=	\$ 0.4872	per Mcf	(R)
	All over	15,000	Mcf @	0.3275	+	0.0097	=	0.3372	per Mcf	(R)
<p>¹ Includes standby sales service under corresponding sales rates.</p> <p>² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p> <p>³ Excludes standby sales service.</p>										
								PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		

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ISSUED BY: *Mary S. Howell*

Vice President - Rates & Regulatory Affairs: *George J. Miller*
PUBLIC SERVICE COMMISSION MANAGER

c6-93

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage								(T)
Case No. 90-013 I								
<p>The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:</p>								
Transportation Service (T-2) ¹								
a) <u>Firm Service</u>				Simple Margin	Non- Commodity Component	Gross Margin		
First	300 ²	Mcf	@	\$ 0.9419	+\$ 0.4145	= \$ 1.3564 per Mcf		(1)
Next	14,700 ²	Mcf	@	0.7919	+ 0.4145	= 1.2064 per Mcf		(1)
All over	15,000	Mcf	@	0.6419	+ 0.4145	= 1.0564 per Mcf		(1)
b) <u>Interruptible Service</u>								
First	15,000 ²	Mcf	@	\$ 0.4775	+\$ 0.1317	= \$ 0.6092 per Mcf		(1)
All over	15,000	Mcf	@	0.3275	+ 0.1317	= 0.4592 per Mcf		(1)
Carriage Service (T-3) ³								
First	15,000 ²	Mcf	@	\$ 0.4775	+\$ 0.0151	= \$ 0.4926 per Mcf		(R)
All over	15,000	Mcf	@	0.3275	+ 0.0151	= 0.3426 per Mcf		(R)
<p>¹ Includes standby sales service under corresponding sales rates.</p> <p>² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p> <p>³ Excludes standby sales service.</p>								
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NOV 1 1992								

ISSUED: November 20, 1992

PURSUANT TO 807 KAR 5:011,
EFFECTIVE: November 1992 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 I dated October 28, 1992)

ISSUED BY: Mary S. Lovell

Vice President -- Rates & Regulatory Affairs

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment
Rider GCA

(T)

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment (GCA)

a) The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each Quarter. The GCA shall become effective for meter readings on and after the first day of each quarter.

b) "Quarter" means each of the four (4) three-month periods of (1) August, September and October; (2) November, December and January; (3) February, March and April; and (4) May, June and July.

3. Determination of GCA

The monthly amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each three-month period in accordance with the following formula as applicable to each rate class:

$$GCA = (EGC - BCOG) + GCAA + GCBA + RF$$

where:

EGC— is the Expected Average Cost per Mcf of gas supply which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the quarter, based on purchased volumes for the most recent actual 12-month period, adjusted for transported volumes and any other volume adjustments. Such adjustments are necessary in order for the GCA to track as accurately as possible the actual gas costs incurred during the effective Quarter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: September 4, 1992

MAR 4 1993
EFFECTIVE: November 1, 1986

(Issued by Authority of the Kentucky Public Service Commission Order – Case No. 10063)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ISSUED BY: *Mary S. Lamb*

Vice President – Rates & Regulatory Affairs
Chas. H. Miller
PUBLIC SERVICE COMMISSION MANAGER

C17-93

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment

Rider GCA

(T)

EGC is composed of the following:

- 1) Expected total gas purchases at the filed rates, or reasonably expected rates, of Company's wholesale suppliers of natural gas, plus (+)
- 2) Other gas purchases for system supply, plus (+)
- 3) Gas purchases from Local Producers at the current rate, minus (-)
- 4) Gas purchases expected to be injected into underground storage, plus (+)
- 5) Projected underground storage withdrawals at the average unit cost of working gas contained therein, plus (+)
- 6) Projected propane volumes used for peak-shaving at the current equivalent price per Mcf, minus (-)
- 7) Projected recovery of demand costs through transportation transactions, plus (+)
- 8) Change in Deferred Gas, minus (-)
- 9) Company use.

BCOG - is the Base Cost of Gas per 1,000 cubic feet:

- 1) \$ 3.4344 / 1,000 cubic feet for General Sales Service (G-1)
- 2) \$ 3.1771 / 1,000 cubic feet for Interruptible Sales Service (G-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

EFFECTIVE September 13, 1990

BY: *[Signature]*

PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Lamb

Vice President - Rates & Regulatory Affairs

C12-93

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment

Rider GCA

(T)

GCAA—is the Gas Cost Actual Adjustment per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for the second quarter preceding the quarter for which the most recent quarterly report is filed.

GCBA—is the Gas Cost Balance Adjustment per Mcf which compensates for any under— or over—collection which has occurred as a result of prior adjustments. This GCBA will be a 'true—up' account for all Gas Cost Actual Adjustments (GCAA) after the GCAA has been in effect for four quarters. The balance in this account will be divided by an estimate of sales for the succeeding three—month period in each quarterly filing.

RF— is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received, by the annual sales used in the Quarterly Filing less transported volumes. After a refund factor has remained in effect for four quarters, the difference in the amount received and the amount refunded will be rolled into the next refund calculation. The refund account will be operated independently of the GCBA and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shirley Walker*
PUBLIC SERVICE COMMISSION MANAGER

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(Issued by Authority of the Kentucky Public Service Commission Order — Case No. 10063)

ISSUED BY: *Mary S. Hard*

Vice President — Rates & Regulatory Affairs

C. 12-93

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(T)

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with a daily nominated volume which averages a minimum of 100 Mcf of gas per day for the billing period on an individual service at the same premise who has purchased their own supply of natural gas and require transportation by the Company to the point of utilization subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied a Gross Margin Transportation Rate which shall be:

a) Simple Margin for Firm Service

First ¹	300	Mcf @	\$ 0.9419	per 1,000 cubic feet
Next ¹	14,700	Mcf @	0.7919	per 1,000 cubic feet
Over	15,000	Mcf @	0.6419	per 1,000 cubic feet

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

b) Simple Margin for Interruptible Service

First ¹	15,000	Mcf @	\$ 0.4775	per 1,000 cubic feet
Over	15,000	Mcf @	0.3275	per 1,000 cubic feet

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Shane Hallett
PUBLIC SERVICE COMMISSION MANAGER

c) (a) or (b) above, plus the Non-Commodity Components (Sheet No. 6) as calculated in the Company's Quarterly Gas Cost Adjustment (GCA) filing.

¹ All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: Mary S. Harsh

Vice President - Rates & Regulatory Affairs

C12-93

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(T)

4. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a monthly basis with a minimum of one working day prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

5. Special Provisions

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Shirley Walker*
PUBLIC SERVICE COMMISSION MANAGER

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(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Harrell

Vice President – Rates & Regulatory Affairs

C 12-93

WESTERN KENTUCKY GAS COMPANY

**General Transportation Service
Rate T-2**

(T)

6. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the same firm and/or interruptible provisions as those contained in the applicable Sales Tariff Rate.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *George H. Baker*
PUBLIC SERVICE COMMISSION MANAGER

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EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Lamb

Vice President - Rates & Regulatory Affairs

C 12-93

WESTERN KENTUCKY GAS COMPANY

**General Transportation Service
Rate T-2**

(T)

7. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may monthly flex the otherwise applicable rate on a customer specific basis if, on or before the initial nomination deadline specified in Section 4, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed transportation rate shall be the non-commodity component of the customer's otherwise applicable transportation rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel. The Company further reserves the right to decline to flex or to flex to the degree requested by the customer if, in Company's sole opinion, the expected cost of the customer's independently arranged gas supply is a material factor in the competitive advantage of available alternative fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

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EFFECTIVE: September 18, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 89-354 dated September 18, 1990)

ISSUED BY:

May S. Howell

Vice President - Rates & Regulatory Affairs

C.12-93

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Rate T-2

(T)

Provided further, that during the month for which flex is granted by the Company, the flex rate shall not be applied until volumes equal to the customer's gas imbalance as of the end of the previous month are delivered to the customer at the full applicable rate. A customer substituting alternative fuel for available gas service must immediately close out its gas balance account for volumes the customer caused to be delivered into the Company's system for transportation but which the customer failed to take as nominated. For billing purposes, such carryover or banked volumes shall be deemed to have been delivered to the customer during the month preceding the first month of alternative fuel displacement of gas service. At no additional charge or credit, the customer may either elect to take the billed banked volumes during the month the bill is received or abandon any untaken volumes to the Company's system supply as of the end of the month. A customer electing to take some or all of the available banked volumes must so notify the Company in writing on or before the 15th of the month the notifying bill is rendered. All volumes not nominated but taken during the month by the customer in excess of the available banked volumes will be billed to the customer under the applicable sales tariff. Any available banked volumes not actually taken by the customer by the end of the month shall be deemed abandoned to the Company's system supply for the benefit of the Company's sales customers.

To the extent operationally practicable, service during flex periods will be provided on a "best efforts" rather than "interruptible" basis.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

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SECTION 9 (1)

BY: *Sharon Della*
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY:

Mary S. Howell

Vice President - Rates & Regulatory Affairs

C 12-73

WESTERN KENTUCKY GAS COMPANY

Carriage Service
Rate T-3

(T)

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with a daily nominated volume ¹ which averages a minimum of 100 Mcf of gas per day for the billing period on an individual service at the same premise which has purchased its own supply of natural gas and requires carriage by the Company to the point of utilization subject to suitable service being available from existing facilities ².
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

a) Base Charge: \$100.00 per delivery point, plus

b) Simple Margin for Interruptible Service

First³ 15,000 Mcf @ \$ 0.4775 per 1,000 cubic feet
Over 15,000 Mcf @ 0.3275 per 1,000 cubic feet

c) plus, the Non-Commodity Components (Sheet No. 6) as calculated in the Company's Quarterly Gas Cost Adjustment (GCA) filing.

¹ Refer to definition under Nominated Volume, sheet 41.

² If additional facilities are necessary, refer to sheet 42, under Special Provisions.

³ All gas consumed by the customer (Sales, transportation and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

MAR 4 1993

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SECTION 9(1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-033 dated September 13, 1990)

ISSUED BY: *May S. Howell*

Vice President - Rates & Regulatory Affairs

May S. Howell
PUBLIC SERVICE COMMISSION MANAGER

C 12-93

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

(T)

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Simple Margin and Non-Commodity Components.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" - The level of daily usage in MMBtu (to be converted to Mcf for billing purposes) as requested by the customer to be carried by the Company.

Such nomination request (nomination form plus required offers of credit and/or waivers or any other data required) shall be made by the customer or its agent to the Company on a monthly basis a minimum of one working day prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: May S. Lovell

Vice President - Rates & Regulatory Affairs

C-12-93

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

(7)

6. Curtailement

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

7. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving service under this Carriage Service Rate T-3.

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

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SECTION 9 (1)

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EFFECTIVE SEPTEMBER 13, 1990
PUBLIC SERVICE COMMISSION MANAGER

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

Mary S. Howell

Vice President - Rates & Regulatory Affairs

C 12-93

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

(M)

8. Terms and Conditions

- a) Specific details relating to volume, delivery point/meter number and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) The customer must provide the Company a minimum 24 hour advance notice of any change in the status of the Customer's gas supply or gas usage during the month. In the event the customer loses its gas supply, it will be allowed two working days in which to secure replacement volumes (up to the maximum daily carriage quantity) and re-submit its nomination to the Company. This volume will be subject to the provisions of Section G if not made up by the end of the month.
- g) Volumes taken by the customer in excess of carriage volumes available for delivery by the Company in a month shall be deemed as overrun and will be billed at \$10.00 per Mcf.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER 1990

ISSUED: September 4, 1992

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ISSUED BY:

Mary S. Howell

Vice President - Rates & Regulatory Affairs

C 12-93

WESTERN KENTUCKY GAS COMPANY

Carriage Service

Rate T-3

- h) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its daily carriage demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of violation and shall be due and payable within 20 days of billing.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

- i) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

9. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,
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BY: Shirley Hallett
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

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ISSUED BY: Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C 12-93

For Entire Service Area

P.S.C. NO. 20

Original SHEET No. 85

Cancelling

P.S.C. NO. 19

Original SHEET Nos. 1-R thru 19-R

First Revised SHEET Nos. 2-R, 15-R, 18-R

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(T)

33. Curtailement Order

In cases of impairment of gas supply or partial or total interruptions and when it appears that the Company, is or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) **Definitions:**

Residential – Service to customers for residential purposes including housing complexes and apartments.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Summer Period – The seven consecutive monthly billing periods of April through October.

Winter Period – The five consecutive monthly billing periods of November through March.

Base Period Volumes – Monthly base period volumes will be specified to each customer's contract with the Company.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 4 1993

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(Issued by Authority of the Public Service Commission)

ISSUED BY: *Mary S. Lamb*

BY: *Shirley G. Helle*
Vice President – Rates & Regulation
PUBLIC SERVICE COMMISSION MANAGER

C. 12-93

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(T)

Maximum Seasonal Volumes – Maximum Summer Period volumes shall be the assigned Base Period Volumes for the Summer Period; maximum Winter Period Volumes shall be the assigned Base Period volumes for the Winter Period.

Adjusted Seasonal Volumes – A customers maximum seasonal volumes as adjusted from time to time to reflect curtailment in accordance with the Company's priorities of curtailment.

b) Priorities of Curtailment:

The Company may curtail or discontinue service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 7 and proceeding in descending numerical order.

Priority 1. Residential, and services essential to the public health where no alternate fuel exists.

Priority 2. Small commercials (less than 50 Mcf per day).

Priority 3. Large commercials (over 50 Mcf per day) not included under lower priorities.

Priority 4. Industrials served under General Service Rate G-1.

Priority 5. Customers served under Interruptible Service Rate G-2 other than boilers included in Priority 6.

Priority 6. Boiler loads shall be curtailed in the following order.

- 1) Boilers over 3,000 Mcf per day.
- 2) Boilers between 1,500 Mcf and 3,000 Mcf per day.
- 3) Boilers between 300 Mcf and 1,500 Mcf per day.

Priority 7. All service under Tariff Rate T-3.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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ISSUED BY: *Mary S. Lamb*

Vice President – Rates & Regulatory Affairs

EFFECTIVE:
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Steve Hallee*
PUBLIC SERVICE COMMISSION MANAGER

C 12-93

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

(T)

Provided, however, transportation services under priority 5, 6 and 7 will be interrupted by queue date if excess deliveries are being delivered by the interstate pipeline due to respective customer's contract queue date, otherwise by priority.

c) Penalties:

If, at the end of any seasonal period, a Buyer exceeds its Adjusted Seasonal Volumes for that period, the Buyer shall pay a penalty of \$15 per Mcf for all volumes taken in excess of 102% of its adjusted seasonal volume. The penalty is to be in addition to the regular applicable rate, but no such penalty shall be payable for any season in which the excess volume is less than 100 Mcf. The Company, at its sole discretion, may reduce the Buyer's Adjusted Seasonal Volume in the succeeding seasonal period by an amount equal to the excess volume taken. The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

d) Additional Curtailments:

In addition to the above described monthly and seasonal curtailment provisions, the daily interruptible provisions contained in the gas tariffs of the Company, shall remain in full force and effect.

e) Discontinuance of Service

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

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(Issued by Authority of the Public Service Commission

BY: *Sharon Delle*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY: *Mary S. Harsh*

Vice President - Rates & Regulatory Affairs

C 12-93

P. S. C. Ky. No. 19

Cancels P. S. C. Ky. Adoption Notice No. 1

and

P. S. C. Ky. No. 18

WESTERN KENTUCKY GAS COMPANY

OF

311 WEST SEVENTH STREET, OWENSBORO, KENTUCKY

Rates, Rules and Regulations for Furnishing NATURAL GAS

AT

Entire Service Area of the Company

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED January 29, 19 88

EFFECTIVE November 1, 19 86

Issued by authority of Ky. P.S.C. Order - Case No. 10063

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2 1988

PURSUANT TO 807 KAR 5.011,
SECTION 9.11

BY: James Miller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Western Kentucky Gas Company
(Name of Utility)

BY: Gordon J. Ray

Sr. Division Vice President

C-3-93

P.S.C. No. 19
Second Revised SHEET No. 1
Cancelling
P.S.C. No. 19
First Revised SHEET No. 1

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE														
GENERAL SALES SERVICE RATE G-1														
1.	<u>Applicable:</u> Entire Service Area of the Company. (See list of towns - Sheet No. 29)													
2.	<u>Availability of Service:</u> Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.													
3.	<u>Rate - Net:</u> Base Charge: <table border="0"> <tr> <td>\$ 4.35 per meter per month for residential service</td> <td>(I)</td> </tr> <tr> <td>\$11.60 per meter per month for non-residential service</td> <td>(I)</td> </tr> </table> Commodity Charge: <table border="0"> <tr> <td>First 300 Mcf per month</td> <td>\$4.3763 per 1,000 cubic feet</td> <td>(I)</td> </tr> <tr> <td>Next 14,700 Mcf per month</td> <td>4.2263 per 1,000 cubic feet</td> <td>(I)</td> </tr> <tr> <td>Over 15,000 Mcf per month</td> <td>4.0763 per 1,000 cubic feet</td> <td>(I)</td> </tr> </table> All gas consumed by the customer (Sales, transportation firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	\$ 4.35 per meter per month for residential service	(I)	\$11.60 per meter per month for non-residential service	(I)	First 300 Mcf per month	\$4.3763 per 1,000 cubic feet	(I)	Next 14,700 Mcf per month	4.2263 per 1,000 cubic feet	(I)	Over 15,000 Mcf per month	4.0763 per 1,000 cubic feet	(I)
\$ 4.35 per meter per month for residential service	(I)													
\$11.60 per meter per month for non-residential service	(I)													
First 300 Mcf per month	\$4.3763 per 1,000 cubic feet	(I)												
Next 14,700 Mcf per month	4.2263 per 1,000 cubic feet	(I)												
Over 15,000 Mcf per month	4.0763 per 1,000 cubic feet	(I)												
4.	<u>Minimum Charge - Net:</u> A. The Base Charge. B. In addition to the minimum monthly charge customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum amount. <div style="text-align: right;"> <small>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</small> </div>													
MAY 29 1991														

DATE OF ISSUE: June 6, 1991

DATE EFFECTIVE: PURSUANT TO 807 KAR 5:011, SECTION 9 (1) May 29, 1991

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-011 dated May 29, 1991)

ISSUED BY:

R. Earl Fischer

President

[Signature]
PUBLIC SERVICE COMMISSION MANAGER
Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

GENERAL SALES SERVICE RATE G-1

(T)

B. (continued)
seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.

C. The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

5. Gas Cost Adjustment Clause (GCA):
The rates specified herein are subject to revision in accordance with the provisions of the GCA.

6. Character of Service:
Natural gas having a heat content of approximately 1,000 Btu per cubic foot (saturated basis).

7. Special Provisions:
A. The Company may require a special written contract for large use or abnormal service requirements.

This contract shall include provisions for load limitations and for curtailment or interruptions as

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: SEP 13 1990
September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Carl Fischer

President

BY: *George Salter*
PUBLIC SERVICE COMMISSION, Kentucky

C 3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE	
GENERAL SALES SERVICE RATE G-1	
A.	(continued) necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area, and it shall be the responsibility of the contract customer to provide and maintain adequate stand-by facilities and auxiliary fuel.
B.	The standard rules and regulations of the Company shall apply.
C.	All gas measured at pressures higher than low pressure distribution pressures shall be corrected to a base pressure of 14.65 pounds per square inch absolute.
D.	Not available for resale.
E.	Reconnection charge shall be \$20.00. Charge for read-in read-out shall be \$7.50.
F.	A charge of \$5.00 will be made to collect a delinquent bill after written notice has been sent to the customer as required by the regulations of the Public Service Commission.
G.	A charge of \$10.00 shall be made for each check returned for insufficient funds.
H.	Customers served under this rate are subject to curtailment as described in Section 29 of the Company's Rules and Regulations. Industrial and commercial customers that fail to comply with a Company order for daily curtailment will be subject to a penalty payment of \$15.00 per Mcf. Industrial customers assigned seasonal volumes will be subject to penalty as described in Section 29.
8.	<u>Late Payment Charge:</u> Should any industrial customer fail to pay all of the amount of any bill within ten (10) days after such bill is rendered, interest on the unpaid portion of the bill shall

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Carl Fischer*

President
George Walker
PUBLIC SERVICE COMMISSION MANAGER

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE	
GENERAL SALES SERVICE RATE G-1	
8.	<p><u>Late Payment Charge:</u> (continued) accrue, at the then effective prime interest rate (Citizens Fidelity Bank and Trust Company, Louisville, Kentucky) from the due date, until the date of payment.</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 13 1990</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>George Salter</i> PUBLIC SERVICE COMMISSION MANAGER</p>	

(T)

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C-3-93

For Entire Service Area

P.S.C. No. 19
First Revised SHEET No. 4
Cancelling
P.S.C. No. 19
Original SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SALES SERVICE RATE G-2

(T)

1. Applicable:

Entire Service Area of the Company.
(See list of towns - Sheet No. 29)

2. Availability of Service:

A. Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, provided adequate auxiliary equipment and fuel is maintained to meet periods of gas curtailments, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contract with its pipeline supplier.

B. The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.

C. The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes:

A. The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

By: *George...*
SECTION 9
PUBLIC SERVICE COMMISSION MANAGER
Owensboro, Kentucky

C 3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE	
INTERRUPTIBLE SALES SERVICE RATE G-2	
B.	<u>High Priority Service:</u> The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.
C.	<u>Interruptible Service:</u> The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.
D.	<u>Revision of Delivery Volumes:</u> The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its supplier, and subject to availability of the gas if an increased volume is involved.
4.	<u>Rate - Net:</u> Base Charge: \$100.00 per delivery point per month Minimum Charge: The Base Charge Commodity Charge: A. <u>High Priority Service:</u> The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Sales Service Rate G-1".

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 30-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fuch

President

BY: *George S. Latta*
PUBLIC SERVICE COMMISSION
Owensboro, Kentucky

C3-93

For Entire Service Area

P.S.C. No. 19
First Revised SHEET No. 6
Cancelling
P.S.C. No. 19
Original SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SALES SERVICE RATE G-2

(T)

B. Interruptible Service:

Gas used per month in excess of the High Priority Service shall be billed as follows:

First 15,000 Mcf per month \$3.6546 per 1,000 cu.ft.
All over 15,000 Mcf per month \$3.5046 per 1,000 cu.ft.

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All gas consumed by customer (Sales, transportation, firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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C. Minimum Bill:

A minimum seasonal bill shall apply and shall be computed as follows:

1. A minimum summer seasonal bill shall apply to the period April 1, through October 31.
2. A minimum winter seasonal bill shall apply to the period November 1, through March 31.
3. The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.
4. Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.
5. The minimum bill requirement will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: SEP 13 1990 September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 30-013 dated September 13, 1990)

ISSUED BY: *R. Carl Fischer*

President By: *George Sellen*
PUBLIC SERVICE COMMISSION MANAGER

C-3-93

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SALES SERVICE RATE G-2

(T)

C. Minimum Bill:

5. (continued)

which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

5. Gas Cost Adjustment Clause (GCA):

The rates specified herein are subject to revision in accordance with the provisions of the Gas Cost Adjustment Clause.

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6. Stand-by or Auxiliary Equipment and Fuel:

It shall be the responsibility of the customer to provide and maintain at all times such adequate stand-by, auxiliary equipment and fuel as may be required or necessary, at the customer's discretion to protect its fuel requirements and best interest and to assure continuous operation.

7. Penalty for Unauthorized Overruns:

A. In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its daily contract demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Carl Fischer

President

BY: *George Salter*
PUBLIC SERVICE COMMISSION
Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SALES SERVICE RATE G-2

(T)

7A. Penalty for Unauthorized Overruns: (continued)

and shall be due and payable within 20 days of billing.

B. If at the end of any seasonal period a buyer exceeds its Adjusted Seasonal Volumes for that period the Buyer shall pay a penalty as described in Section 29 of the Company's Rules and Regulations.

C. The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

8. Curtailment:

A. The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

B. All curtailments or interruptions shall be in accordance with and subject to the Company's

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Carl Fischer

President

PURSUANT TO 807 KAR 5.01,
SECTION 9 (1)
BY: *George Smith*
PUBLIC SERVICE COMMISSION
Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE
INTERRUPTIBLE SALES SERVICE RATE G-2
<p>8B. <u>Curtailement</u>: (continued)</p> <p style="padding-left: 40px;">"Curtailement Order" as contained in Section 29 of its Rules and Regulations as filed with and approved by the Public Service Commission.</p> <p>9. <u>Measurement</u>:</p> <p style="padding-left: 40px;">The unit of measurement shall be an Mcf at a pressure base of 14.65 psia, a temperature of 60 degrees Fahrenheit and 0.60 specific gravity.</p> <p>10. <u>Special Provisions</u>:</p> <p style="padding-left: 40px;">A. A written contract with a minimum term of one year shall be required.</p> <p style="padding-left: 40px;">B. The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial sales, shall apply to this rate schedule and all contracts thereunder.</p> <p style="padding-left: 40px;">C. No gas delivered under this rate schedule and applicable contract shall be available for resale.</p> <p>11. <u>Late Payment Charge</u>:</p> <p style="padding-left: 40px;">Should any industrial customer fail to pay all of the amount of any bill within ten (10) days after such bill is rendered, interest on the unpaid portion of the bill shall accrue, at the then effective prime interest rate (Citizens Fidelity Bank and Trust Company, Louisville, Kentucky) from the due date, until the date of payment.</p>

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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *George S. Latta*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Earl Fischer* President Owensboro, Kentucky

C3-93

For Entire Service Area

P.S.C. No. 19
First Revised SHEET No.10
Cancelling
P.S.C. No. 19
Original SHEET No.10

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

LARGE VOLUME INTERRUPTIBLE SERVICE RATE G-3

(D)

Service formerly provided under Rate G-3 will be provided under Rate G-2. Therefore, Rate G-3 is to be deleted. This Tariff Sheet is hereby cancelled and reserved for future use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

George L. Latta
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C-3-93

For Entire Service Area

P.S.C. No. 19
First Revised SHEET No.11
Cancelling
P.S.C. No. 19
Original SHEET No.11

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

LARGE VOLUME INTERRUPTIBLE SERVICE RATE G-3

(D)

Service formerly provided under Rate G-3 will be provided under Rate G-2. Therefore, Rate G-3 is to be deleted. This Tariff Sheet is hereby cancelled and reserved for future use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C3-93

Entire Service Area
For
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 12
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 12

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

STORAGE TRANSPORTATION SERVICE RATE T-1

MAR 2 1985

1. Applicable:
Entire service area of the Company.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

2. Availability of Service:

BY: *George L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

Available to customers who have purchased natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing facilities.

3. Rate - Net:

Fifteen cents (\$.150) per 1,000 cubic feet. Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

4. Terms and Conditions:

A. Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.

B. The Company shall have the right at any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure; so that the Company may maintain the operating efficiency of its system in a safe and orderly manner.

DATE OF ISSUE January 29, 1988

DATE EFFECTIVE April 11, 1985

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *Borden J. Coe* Sr. Division Vice President Owensboro, KY
name of officer title address

C-3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 13
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 13

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

STORAGE TRANSPORTATION SERVICE RATE T-1

- C. The Company will not be obligated to deliver a total supply of gas to a customer in excess of that customer's Base Period Volumes.
- D. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff to the facilities of the Company
- E. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- F. The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George Bellie
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE April 11, 1985
month day year month day year

Issued by Authority of Ky. P.S.C. Order - Case No. 10063
ISSUED BY Dorinda Ray Sr. Division Vice President Owensboro, KY
name of officer title address

23-93

For Entire Service Area

P.S.C. No. 19
First Revised SHEET No.14
Cancelling
P.S.C. No. 19
Original SHEET No.14

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE	
GENERAL TRANSPORTATION TARIFF RATE T-2	
1.	<p><u>Applicable:</u></p> <p>Entire service area of the Company to any customer receiving service under the Company's Sales Tariff Rate(s) G-1 and/or G-2.</p>
2.	<p><u>Availability of Service:</u></p> <p>A. Available to any customer with a daily nominated volume (See Definition, Section 4) which averages a minimum of 100 Mcf of gas per day for the billing period on an individual service at the same premise who has purchased their own supply of natural gas and require transportation by the Company to the point of utilization subject to suitable service being available from existing facilities. (See Section 5 if additional facilities are necessary.)</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 13 1990</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>George Salter</i> PUBLIC SERVICE COMMISSION MANAGER</p>	

(T)

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

3. Rate:

In addition to any and all charges assessed by other parties, there will be applied a Gross Margin Transportation Rate which shall be:

A. The Simple Margin as being the difference between the otherwise applicable Sales Tariff Rate and the Base Cost of Gas (BCOG), fixed at \$3.4344, for firm service and \$3.1771 for interruptible service as approved by the Company's most recent rate order, Case No. 90-013, plus

(I)
(I)
(T)

B. The Non-Commodity Components as calculated in the Company's most recent Quarterly Gas Cost Adjustment (GCA) filing.

Transportation rates corresponding to the Company's respective Sales Tariff Rates are stated at Sheet No. 17.

4. Nominated Volume:

Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf (1,000 cubic feet) as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a monthly basis a minimum of ten (10) days prior to commencement of the billing period; such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

5. Special Provisions:

A. Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C-3-93

For Entire Service Area

P.S.C. No. 19
First Revised SHEET No.16
Cancelling
P.S.C. No. 19
Original SHEET No.16

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

5. Special Provisions: (continued)

B. It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period). (T)

6. Terms and Conditions:

- A. Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- B. Gas transported under this Transportation Tariff Rate is subject to the same firm and/or interruptible provisions as those contained in the applicable Sales Tariff Rate.
- C. The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- D. It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- E. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- F. The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

DATE EFFECTIVE September 13, 1990
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 10, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

P.S.C. NO. 19
First Revised SHEET No. 16-A
Cancelling
P.S.C. NO. 19
Original SHEET No. 16-A

CLASSIFICATION OF SERVICE

GENERAL TRANSPORTATION TARIFF RATE T-2

7. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may monthly flex the otherwise applicable rate on a customer specific basis if, on or before the initial nomination deadline specified in Section 4, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed transportation rate shall be the non-commodity component of the customer's otherwise applicable transportation rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel. The Company further reserves the right to decline to flex or to flex to the degree requested by the customer if, in Company's sole opinion, the expected cost of the customer's independently arranged gas supply is a material factor in the competitive advantage of available alternative fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 18 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION SECRETARY

September 18, 1990

DATE OF ISSUE: October 10, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 89-354 dated September 18, 1990)

ISSUED BY: *R. Earl Fischer*

President

Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE
GENERAL TRANSPORTATION TARIFF RATE T-2
<p>7. <u>Alternative Fuel Responsive Flex Provision (continued)</u></p> <p>Provided further, that during the month for which flex is granted by the Company, the flex rate shall not be applied until volumes equal to the customer's gas imbalance as of the end of the previous month are delivered to the customer at the full applicable rate. A customer substituting alternative fuel for available gas service must immediately close out its gas balance account for volumes the customer caused to be delivered into the Company's system for transportation but which the customer failed to take as nominated. For billing purposes, such carryover or banked volumes shall be deemed to have been delivered to the customer during the month preceding the first month of alternative fuel displacement of gas service. At no additional charge or credit, the customer may either elect to take the billed banked volumes during the month the bill is received or abandon any untaken volumes to the Company's system supply as of the end of the month. A customer electing to take some or all of the available banked volumes must so notify the Company in writing on or before the 15th of the month the notifying bill is rendered. All volumes not nominated but taken during the month by the customer in excess of the available banked volumes will be billed to the customer under the applicable sales tariff. Any available banked volumes not actually taken by the customer by the end of the month shall be deemed abandoned to the Company's system supply for the benefit of the Company's sales customers.</p> <p>To the extent operationally practicable, service during flex periods will be provided on a "best efforts" rather than "interruptible" basis.</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">SEP 18 1990</p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011, SECTION 9(1),</p> <p style="text-align: center;">BY: <i>Shayne L. Hill</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 18, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 89-354 dated September 18, 1990)

ISSUED BY: *R. Carl Fischer*

President

Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE
CARRIAGE SERVICE TARIFF RATE T-3
<p>1. <u>Applicable:</u></p> <p>Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.</p> <p>2. <u>Availability of Service:</u></p> <p>A. Available to any customer with a daily nominated volume (See Definition, Section 4) which averages a minimum of 100 Mcf of gas per day for the billing period on an individual service at the same premise which has purchased its own supply of natural gas and requires carriage by the Company to the point of utilization subject to suitable service being available from existing facilities. (See Section 7 if additional facilities are necessary.)</p> <p>B. The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 13 1990</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>George S. Lingo</i> PUBLIC SERVICE COMMISSION MANAGER</p>

(N)

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Earl Fischer*

President Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE	
CARRIAGE SERVICE TARIFF RATE T-3	
3.	<p><u>Rate:</u> Monthly Base Charge: \$100.00 per delivery point</p> <p>Minimum Charge: The Base Charge</p> <p>In addition to any and all charges assessed by other parties, there will be applied a Carriage Service Commodity Rate consisting of:</p> <p>A. The <u>Simple Margin</u> applicable to interruptible service, as approved in the Company's most recent rate order, Case No. 90-013, plus;</p> <p>B. Any applicable non-commodity components as approved in the Company's most recent Gas Cost Adjustment (GCA) filing.</p> <p>Carriage Service Commodity Rates are stated at P.S.C. No. 19, Sheet No. 17.</p>
4.	<p><u>Nominated Volume:</u></p> <p>Definition: "Nominated Volume" or "Nomination" - The level of daily usage in MMBtu (to be converted to Mcf for billing purposes) as requested by the customer to be carried by the Company.</p> <p>Such nomination request (nomination form plus required offers of credit and/or waivers or any other data required) shall be made by the customer or its agent to the Company on a monthly basis a minimum of ten (10) working days prior to commencement of the billing period. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.</p>

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 13 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Earl Fischer* President Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE
CARRIAGE SERVICE TARIFF RATE T-3
<p>5. <u>Curtailement:</u></p> <p style="margin-left: 40px;">A. The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p> <p style="margin-left: 40px;">B. All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 29 of its Rules and Regulations as filed with and approved by the Public Service Commission.</p> <p>6. <u>Measurement:</u></p> <p>The unit of measurement shall be an Mcf at a pressure base of 14.65 psia, a temperature of 60 degrees Fahrenheit and 0.60 specific gravity.</p>

(N)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

George Selley
PUBLIC SERVICE

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Carl Fischer*

President Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

CARRIAGE SERVICE TARIFF RATE T-3

(N)

7. Special Provisions:

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving service under this Carriage Service Rate T-3.

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale.

8. Terms and Conditions:

A. Specific details relating to volume, delivery point/meter number and similar matters shall be covered by a separate written contract or amendment with the customer.

B. The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.

C. It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Carriage Service Rate to the facilities of the Company.

D. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

E. The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 13 1990

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Earl Fischer

President

Owensboro, Kentucky

C-3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

CARRIAGE SERVICE TARIFF RATE T-3

(N)

8. Terms and Conditions: (continued)

F. The customer must provide the Company a minimum 24 hour advance notice of any change in the status of the Customer's gas supply or gas usage during the month. In the event the customer loses its gas supply, it will be allowed two working days in which to secure replacement volumes (up to the maximum daily carriage quantity) and re-submit its nomination to the Company. This volume will be subject to the provisions of Section G if not made up by the end of the month.

G. Volumes taken by the customer in excess of carriage volumes available for delivery by the Company in a month shall be deemed as overrun and will be billed at \$10.00 per Mcf.

H. In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its daily carriage demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of violation and shall be due and payable within 20 days of billing.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

I. The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 13 1990

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY:

R. Carl Fischer

President

Owensboro, Kentucky

PURSUANT TO 907 KAR 5-011
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

C-3-93

For Entire Service Area

P.S.C. No. 19
Original SHEET No.16H

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

CARRIAGE SERVICE TARIFF RATE T-3

(N)

9. Late Payment Charge:

Should any customer fail to pay all of the amount of any bill within ten (10) days after such bill is rendered, interest on the unpaid portion of the bill shall accrue, at the then effective prime interest rate (Citizens Fidelity Bank and Trust Company, Louisville, Kentucky) from the due date, until the date of payment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Earl Fischer*

President

Owensboro, Kentucky

C3-93

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary

Case No. 90-013H

(T)

Firm Service

Meter Charge:

Residential - \$ 4.35 per meter per month

Non-Residential - \$11.60 per meter per month

			Sales (G-1)	Transport (T-2)
First	300 ¹	Mcf @	3.5462 per Mcf	@ 1.3059 per Mcf
Next	14,700 ¹	Mcf @	3.3962 per Mcf	@ 1.1559 per Mcf
Over	15,000	Mcf @	3.2462 per Mcf	@ 1.0059 per Mcf

Interruptible Service

Base Charge: \$100.00 per delivery point per month

			Sales (G-2)	Transport (T-2)
First	15,000 ¹	Mcf @	2.8464 per Mcf	@ 0.6061 per Mcf
Over	15,000	Mcf @	2.6964 per Mcf	@ 0.4561 per Mcf

Carriage Service

Base Charge: \$100.00 per delivery point per month

			Transport (T-3)
First	15,000 ¹	Mcf	@ 0.5103 per Mcf
Over	15,000	Mcf	@ 0.3603 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

¹ All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

MAR 4 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

EFFECTIVE: Sharon J. Miller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

(Issued by Authority of an Order of the Public Service Commission)

ISSUED BY: Mary S. Lovell Vice President - Rates & Regulatory Affairs

C-3-93

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 90-013H

(T)

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service net monthly rate is as follows:

Transportation Service (T-2)¹

				Simple Margin	Non- Commodity Component	Gross Margin	
a) <u>Firm Service</u>							
First	300 ²	Mcf	@ \$	0.9419	+\$ 0.3640	= \$	1.3059 per Mcf (R)
Next	14,700 ²	Mcf	@	0.7919	+ 0.3640	=	1.1559 per Mcf (R)
All over	15,000	Mcf	@	0.6419	+ 0.3640	=	1.0059 per Mcf (R)

b) Interruptible Service

First	15,000 ²	Mcf	@ \$	0.4775	+\$ 0.1286	= \$	0.6061 per Mcf (R)
All over	15,000	Mcf	@	0.3275	+ 0.1286	=	0.4561 per Mcf (R)

Carriage Service (T-3)³

First	15,000 ²	Mcf	@ \$	0.4775	+\$ 0.0328	= \$	0.5103 per Mcf (R)
All over	15,000	Mcf	@	0.3275	+ 0.0328	=	0.3603 per Mcf (R)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

ISSUED: September 4, 1992

EFFECTIVE JANUARY 1, 1992

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013H dated July 31, 1992)

BY: *Mary S. Lovell*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY:

Mary S. Lovell

Vice President - Rates & Regulatory Affairs

C3-93

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
First Revised SHEET No. 18

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
Original SHEET No. 18

CLASSIFICATION OF SERVICE

SELLER'S OPTION RATE SO

CANCELLED AND WITHDRAWN

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 23 1989

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

**BY: *Sharon Miller*
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE April 3, 1989
month day year

DATE EFFECTIVE March 23, 1989
month day year

Issued by Authority of Ky. P.S.C. Order - Case No. 89-009
ISSUED BY *Carl Fischer* **President** Owensboro, KY
name of officer title address

C3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 19
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 19

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GAS COST ADJUSTMENT CLAUSE

1. Applicable to:

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment (GCA):

(a) The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The GCA shall become effective for meter readings on and after the first day of each Quarter.

(b) "Quarter" means each of the four (4) three-month periods of (1) August, September and October; (2) November, December and January; (3) February, March and April; and (4) May, June and July.

3. Determination of GCA

The monthly amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each three-month period in accordance with the following formula as applicable to each rate class:

$GCA = (EGC - BCOG) + GCAA + GCBA + RF$

where:

EGC is the Expected Average Cost per Mcf of gas supply which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the quarter, based on purchased volumes for the most recent actual 12-month period, normalized for weather, transported volumes, or any other volume adjustments. Such adjustments are necessary in order for the GCA to track as accurately as possible the actual gas costs incurred during the effective Quarter.

PUBLIC SERVICE COMMISSION OF KENTUCKY

PURSUANT TO 207 KAR 5:011, SECTION 9(1)

BY: *George L. Lee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988

DATE EFFECTIVE November 1, 1986

Issued by Authority of Ky. P.S.C. Order - Case No. 10063
ISSUED BY *David J. Ray* Sr. Division Vice President Owensboro, KY
name of officer title address

C3-93

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE	
GAS COST ADJUSTMENT CLAUSE	
EGC is composed of the following:	
(a)	Expected total gas purchases at the filed rates, or reasonably expected rates, of Company's wholesale suppliers of natural gas, <u>plus</u>
(b)	Other gas purchases for system supply, <u>plus</u>
(c)	Gas purchases from Local Producers at the current rate, <u>minus</u>
(d)	Gas purchases expected to be injected into underground storage, <u>plus</u>
(e)	Projected underground storage withdrawals at the average unit cost of working gas contained therein, <u>plus</u>
(f)	Projected propane volumes used for peak-shaving at the current equivalent price per Mcf, <u>minus</u>
(g)	Projected recovery of demand costs through transportation transactions, <u>plus (or minus)</u>
(h)	Change in Deferred Gas, <u>minus</u>
(i)	Company use.
BCOG is the Base Cost of Gas per 1,000 cubic feet: (N)	
Firm Service	
(Rate G-1)	\$3.4344 per 1,000 cubic feet (I)
Interruptible Service	
(Rate G-2)	\$3.1771 per 1,000 cubic feet (I)
GCAA is the Gas Cost Actual Adjustment per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for the second quarter preceding the quarter for which the most recent quarterly report is filed.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1990

PURSUANT TO 007 KAR 5:011,

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Earl Fischer*

President Owensboro, Kentucky

C3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 21
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 21

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

GAS COST ADJUSTMENT CLAUSE

GCBA is the Gas Cost Balance Adjustment per Mcf which compensates for any under- or over-collection which has occurred as a result of prior adjustments. This GCBA will be a 'true-up' account for all Gas Cost Actual Adjustments (GCAA) after the GCAA has been in effect for four quarters. The balance in this account will be divided by an estimate of sales for the succeeding three-month period in each quarterly filing.

RF is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received, by the annual sales used in the Quarterly Filing less transported volumes. After a refund factor has remained in effect for four quarters, the difference in the amount received and the amount refunded will be rolled into the next refund calculation. The refund account will be operated independently of the GCBA and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2 7

PURSUANT TO 2007 KAR 5:011,
SECTION 9(1)

BY: George L. Lee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
month day year

DATE EFFECTIVE November 1, 1986
month day year

Issued by Authority of Ky. P.S.C. Order - Case No. 10063
ISSUED BY David R. Ray Sr. Division Vice President Owensboro, KY
name of officer title address

C3-93

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			(T)
Case No. 90-013H			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + GCAA + GCBA + RF$			
Gas Cost Adjustment Components	G - 1	G - 2	
EGC (Expected Gas Cost Component)	\$ 2.8488 per Mcf	\$ 2.6134 per Mcf	(1,1)
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.5856)	(0.5637)	(1,1)
GCAA (Gas Cost Actual Adjustment):			
Case 90-013E, effective 11/1/91	0.0565	0.0565	
Case 90-013F, effective 2/1/92	0.0088	0.0088	
Case 90-013G, effective 5/1/92	(0.1637)	(0.1637)	
Case 90-013H, effective 8/1/92	(0.0596)	(0.0596)	
GCAA Total	(0.1580)	(0.1580)	(1,1)
GCBA (Gas Cost Balance Adjustment)	(0.0639)	(0.0639)	(R, R)
RF (Refund Adjustment):			
Case 90-013E, effective 11/1/91	- 0 -	- 0 -	
Case 90-013F, effective 2/1/92	(0.0211)	(0.0211)	
Case 90-013G, effective 5/1/92	(0.0004)	(0.0004)	
Case 90-013H, effective 8/1/92	(0.0011)	(0.0011)	
RF Total	(0.0226)	(0.0226)	(R, R)
GCA (Gas Cost Adjustment)	\$ (0.8301) per Mcf	\$ (0.8082) per Mcf	(1,1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 4 1993

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

EFFECTIVE: August 1, 1992

BY: *Clayton Deller*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED: September 4, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013H dated July 31, 1992)

ISSUED BY: *Mary S. Harrell*

Vice President - Rates & Regulatory Affairs

C3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 23
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
First Revised SHEET No. 23

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INCREMENTAL PRICING RATE I-1

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Shays A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
month day year

DATE EFFECTIVE October 23, 1987
month day year

ISSUED BY Gordon J. Key Sr. Division Vice President Owensboro, KY
name of officer title address

C-3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 24
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
First Revised SHEET No. 24

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INCREMENTAL PRICING RATE I-1

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shore L. L. L.
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
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DATE EFFECTIVE October 23, 1987
month day year

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ISSUED BY Dorinda J. Coy Sr. Division Vice President Owensboro, KY
name of officer title address

C-8-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 25
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
First Revised SHEET No. 25

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

INCREMENTAL PRICING RATE I-1

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 23 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George L. Bell
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
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DATE EFFECTIVE October 23, 1987
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ISSUED BY Dorinda Ray Sr. Division Vice President Owensboro, KY
name of officer title address

03-93

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
First Revised SHEET No. 26

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
Original SHEET No. 26

CLASSIFICATION OF SERVICE

GAS LIMITATION POLICY

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 23 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: Steve Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 3, 1989
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name of officer title address

C3-93

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
First Revised SHEET No. 27

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
Original SHEET No. 27

CLASSIFICATION OF SERVICE

GAS LIMITATION POLICY

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 23 1989

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SECTION 9 (1)

BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER

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C3-93

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
First Revised SHEET No. 28

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

Cancelling
P.S.C. NO. 19
Original SHEET No. 28

CLASSIFICATION OF SERVICE

CONTROLLED ATTACHMENT PROGRAM

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 23 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shawn A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 3, 1989
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DATE EFFECTIVE March 23, 1989
month day year

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ISSUED BY Carl Fischer President Owensboro, KY
name of officer title address

C3-93

For Entire Service Area
 Community, Town or City
P.S.C. NO. 19
 Original SHEET No. 29
Cancelling
P.S.C. Adoption Notice NO. 1
 and
P.S.C. NO. 18
 Original SHEET No. 29

WESTERN KENTUCKY GAS COMPANY
 Name or Issuing Corporation

CLASSIFICATION OF SERVICE			
TOWNS AND COMMUNITIES IN SERVICE AREA			
The Service Area of the Company includes the following towns and their environs:			
Adairville	Epperson	Livia	Rocky Hill
Aetnaville	Evergreen	Logantown	Rome
Alton	Farmdale	Lone Oak	Rowletts
Anthoston	Fearsville	Luzerne	Rumsey
Auburn	Feliciana	Maceo	Russellville
Baskett	Finley	Madisonville	Sacramento
Beaver Dam	Fordsville	Mannington	Salmons
Beda	Franklin	Marion	Saloma
Beulah	Fredonia	Masonville	Schochoh
Boston	Fruit Hill	Mayfield	Sebree
Bowling Green	Gilbertsville	McGowan	Sedalia
Bremen	Gishton	Memphis Junction	Shelby City
Briartown	Glasgow	Midland	Shelbyville
Browns Valley	Glenville	Milledgeville	Slaughters
Buck Creek	Grahamville	Moreland	Smiths Grove
Buford	Grand Rivers	Mortons Gap	Sorgho
Burgin	Greensburg	Mosleyville	South Henderson
Cadiz	Greenville	Munfordsville	South Highland
Calhoun	Habit	Niagara	South Union
Calvert City	Hanson	Nortonville	Spottsville
Calvery	Hardeman	Oak Ridge	Springfield
Campbellsville	Hardinsburg	Oakdale	St. Charles
Carbondale	Harned	Oakland	St. Joseph
Cave City	Harrodsburg	Oklahoma	Stanford
Central City	Hartford	Owensboro	Stanley
Charleston	Hawesville	Paducah	Stringtown
Cloverport	Heath	Park City	Summersville
Crayne	Hendron	Perryville	Sutherland
Crofton	Herbert	Philpot	Symsonia
Danville	Hickory	Pleasant Hill	Thruston
Dawson Springs	Hill-n-dale	Pleasant Ridge	Utica
Deanfield	Hiseville	Plum Springs	Waddy
Dennis	Hopkinsville	Poole	Water Valley
Dermont	Horse Cave	Powderly	Whitesville
Dixon	Hustonville	Princeton	Wingo
Earlington	Junction City	Pritchardsville	Woodburn
Eddyville	Knottsville	Pryorsburg	Woodlawn
Elkton	Lake City	Reidland	Woodsonville
Ellmitch	Lancaster	Reidville	Yelvington
Empire	Lawrenceburg	Reynolds Station	Zion
Epley	Lebanon	Robards	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 PURSUANT TO KRS 100.011,
 SECTION 3(1)
 I, *Sharon*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE November 1, 1986
month day year month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
 ISSUED BY *Gerdin Key* Sr. Division Vice President Owensboro, KY
name of officer title address

C-3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 1-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 1-R

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

1. Commission's Rules and Regulations:

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments thereto and modifications thereof which may be made by the Commission.

2. Company's Rules and Regulations:

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall, also, be in accordance with the following Rules and Regulations adopted by the Company, provided same do not conflict with those of the Public Service Commission.

3. Filing of Rates, Rules and Regulations:

A copy of all schedules of rates, rules and regulations under which gas service is rendered is on file for the public's benefit with the Public Service Commission of Kentucky and in the various offices of the Company.

4. Application for Service:

All applications for service shall be made on the Company's standard application or contract form which shall be signed by the customer, or his duly authorized agent, and accepted by the Company before any service is rendered.

A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual construction or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: James S. Baker
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
month day year

DATE EFFECTIVE September 17, 1975
month day year

ISSUED BY Jordan D. Kay name of officer
Issued by Authority of Ky. PSC Order - Case No. 10063
Sr. Division Vice President Owensboro, KY address
title

C-3-93

For
Community, Town or City
P.S.C. NO. 19

First Revised SHEET No. 2-R
Cancelling

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

P.S.C. NO. 19

Original SHEET No. 2-R

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

5. Owners Consent to Occupy:

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

6. Security Deposits:

The Company may require from all customers as a guaranty or security a cash deposit not to exceed two-twelfths (2/12) of the estimated annual bill of such customer who is to be billed on a monthly basis. Such deposit less any unpaid amounts for service rendered the customer shall be returned upon the discontinuance of service.

Where the monthly bills are in excess of the deposit, or where the customer has delinquent bills, the Company may require the deposit to be increased, but such deposit shall not exceed two-twelfths (2/12) of the estimated annual bill. Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed, commencing as of November 1, 1989 and thereafter, by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989, in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer. Residential deposits may be recalculated after eighteen (18) months in accordance with the Kentucky Public Service Commission Regulations if requested by the customer.

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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE March 21, 1990

DATE EFFECTIVE November 1, 1989

Issued by Authority of an Order of the Public Service Commission in Case No. 89-057 dated October 31, 1989

ISSUED BY Carl Fischer President
name of officer title

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9**

Dr. Geom **C3-93**

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

7. Access to Premises:

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, reading, inspecting, repairing or removing its meters, regulators or other equipment used in connection with its supply of gas service or for the purpose of turning on or shutting off the gas supply when necessary and for all other proper purposes.

8. Company's Equipment and Installation:

The Company shall furnish, install and maintain at its expense the necessary service connection extending from its main

(continued on Original SHEET No. 3-R, PSC No. 19)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Carla Sella*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1990

DATE EFFECTIVE November 1, 1989

Issued by Authority of an Order of the Public Service Commission in Case No. 89-057 dated October 31, 1989 Owensboro, KY

ISSUED BY

Carl Fischer
name of officer

President
title

address

C3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 3-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 3-R

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

8. Company's Equipment and Installation: (continued)

to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections which will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgment of the Company, the location will be as near the supply main as possible and outside of buildings. Suitable site or location for the meter, regulator and connections shall be provided by the customer, and the title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9. Customer's Equipment and Installation:

MAR 2 1985

The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 1 1985
St. James
PUBLIC SERVICE COMMISSION MANAGER

The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating or wrapping and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

In the installation of the service line the customer shall not install any tees or branch connection and must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company.

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE September 20, 1985

Issued by Authority of Ky. PSC Order - Case No. 10063

ISSUED BY Dorinda J. Ray Sr. Division Vice President Owensboro, KY

name of officer title address

C-3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 4-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 4-R

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

9. Customer's Equipment and Installation: (continued)

In all cases where practical the customer's service line shall not be installed entering a building underground but shall be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six (6) inches above the ground.

The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and it shall be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy.

All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.

The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2 1988
SECTION 9 (1)
BY: *George L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

10. Metering:

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meters or meter except as hereinafter provided. If more than one meter is installed for the same or different classes of service at different locations on the customer's premises, each meter shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.

On gas light installations, as approved by the Company, when used for outdoor lighting and the gas used in such installations is unmetered, monthly gas consumption will be calculated to be 2,000 cubic feet per month per mantle for upright mantles - and for each pair of inverted mantles.

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE September 17, 1975
month day year month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *Gerard J. Key* Sr. Division Vice President Owensboro, KY
name of officer title address

C-3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 5-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 5-R

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

10. Metering: (continued)

On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month.

Such consumption shall be billed under the appropriate rate applicable to the customer.

11. Protection of Company's Property:

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove such property or to tamper with or damage same.

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)
MAR 21 1980
PURSUANT TO 807 KAR 5:011,
BY: James L. Miller
PUBLIC SERVICE COMMISSION MANAGER

12. Exclusive Service:

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company or person, and the customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

13. Point of Delivery of Gas:

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe of the customer, or at the outlet of the meter, whichever is nearest the delivery main of the Company.

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE September 17, 1975
month day year month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY Dorinda L. Ray Sr. Division Vice President Owensboro, KY
name of officer title address

C3-93

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
Original SHEET No. 6-R
Cancelling

P.S.C. Adoption Notice NO. 1
and

P.S.C. NO. 18
Original SHEET No. 6-R

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

14. Customer's Liability:

The customer shall assume all responsibility for the gas service in or on the customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

15. Continuous or Uniform Service:

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

16. Monthly Bills:

(a) Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such readings to be taken as near as practicable every thirty (30) days.

(b) Bills are due upon rendition and shall be due and payable within a period not exceeding nine (9) days thereafter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 21 5 011
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: George Selles
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988
month day year

DATE EFFECTIVE November 1, 1986
month day year

ISSUED BY Jordan J. Ray Sr. Division Vice President Owensboro, KY
name of officer title address

C3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 7-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 7-R

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

16. Monthly Bills: (continued)

(c) Service shall be subject to being discontinued if bills are not paid in full within twenty-seven (27) days after mailing date of the original bill. If prior to discontinuance of service there is delivered to the utility or to its employee empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until ten (10) days elapse from the time of the utility's receipt of said certification whichever first occurs.

(d) Failure to receive a bill does not exempt a customer from these provisions.

(e) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 2
PUBLIC UTILITY TO BE KEPT 011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

17. Measurement Base:

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis.

All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE November 1, 1986
month day year month day year

Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *[Signature]* Sr. Division Vice President Owensboro, KY
name of officer title address

C-3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 8-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 8-R

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

18. Character of Service:

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and a specific gravity of approximately six tenths (0.6), however, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

19. Assignment of Contract:

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service and shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof, provided, however, that no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge design to defraud or penalize the Company.

20. Renewal of Contract:

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty days written notice by either Party.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
MAY 2 1988
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Shays L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988 **DATE EFFECTIVE** September 17, 1975

Issued ^{month} ^{day} ^{year} **By Authority of Ky. PSC Order - Case No. 10063** ^{month} ^{day} ^{year}

ISSUED BY *Ardon J. Ray* **Sr. Division Vice President** **Owensboro, KY**
name of officer title address

C-3-93

For Entire Service Area
Community, Town or City

P.S.C. NO. 19
Original SHEET No. 9-R
Cancelling

P.S.C. Adoption Notice NO. 1
and

P.S.C. NO. 18
Original SHEET No. 9-R

WESTERN KENTUCKY GAS COMPANY
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

21. Customer's Discontinuance of Service:

Any customer desiring service discontinued or changed from one location to another shall give the Company three (3) working days advance notice in person, by phone or in writing, provided such notice does not violate contractual obligations.

The customer shall be held responsible for all gas consumed until such notice is received by the Company and three (3) working days time allowed to read the meter and render final bill.

22. Company's Discontinuance of Service for Cause:

The Company may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations; when a dangerous condition is found to exist on the customer's or applicant's premises; when a customer or applicant refuses or neglects to provide reasonable access to the premises; for fraudulent or illegal use of service; or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

When a dangerous condition is found to exist on the customer's or applicant's premises, the service shall be cut off without notice or refused, provided that the Company notify the customer or applicant immediately of the reasons for the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 2 1988
PURSUANT TO KRS 5:011,
SECTION 9(1),
BY: *[Signature]*
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DATE OF ISSUE January 29, 1988
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DATE EFFECTIVE February 21, 1980
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Issued by Authority of Ky. PSC Order - Case No. 10063
ISSUED BY *[Signature]* Sr. Division Vice President Owensboro, KY
name of officer title address

C3-93

For Entire Service Area
Community, Town or City
P.S.C. NO. 19
Original SHEET No. 10-R
Cancelling
P.S.C. Adoption Notice NO. 1
and
P.S.C. NO. 18
Original SHEET No. 10-R

WESTERN KENTUCKY GAS COMPANY
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RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

22. Company's Discontinuance of Service for Cause: (continued)

discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

When a customer or applicant refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of utility property the Company may discontinue or refuse service only after the customer or applicant shall have been given at least fifteen (15) days' written notice of such intention.

When the Company has discovered evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice.

23. Reconnection Charge:

A reconnection charge will be made by the Company to cover the cost incurred in reconnecting the meter or service when (a) the customer's service has been disconnected for nonpayment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested the service to be reconnected or (b) the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months is reconnected at the same or any other premises, in accordance with 807 KAR 5:006, Section 10(2); Section 12(1)(c).

This Reconnection Charge to be made by the Company and paid by the customer before or at the time the service is reconnected shall be an amount as provided for in the General Service Rate G-1 as approved by the Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE OF THE
SECRETARY
MAR 21 1986
PURSUANT TO 807 KAR 5:011,
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BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

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WESTERN KENTUCKY GAS COMPANY
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24. Refusal of Service:

The Company will not render service to any customer unless the customer's service line, housepiping, appliances and equipment are properly installed and in safe operating condition, or where the customer continually fails to comply with the Company's Rules and Regulations.

The Company will not furnish service to any applicant who owes the Company any past due bill or a delinquent account for service furnished either at the same or other location, until such indebtedness shall have been paid in full.

The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.

25. Notice of Escaping Gas or Unsafe Conditions:

Immediate notice must be given by the customer to the office or employees of the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

PUBLIC SERVICE COMMISSION
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DIRECTOR

MAR 21 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George S. Beebe
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Dorinda D. Ray name of officer
Issued by Authority of Ky. PSC Order - Case No. 10063
Sr. Division Vice President Owensboro, KY address
title

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P.S.C. Adoption Notice NO. 1
and

P.S.C. NO. 18
Original SHEET No. 12-R

WESTERN KENTUCKY GAS COMPANY
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26. Turning Off Gas Service and Restoring Same:

**PUBLIC SERVICE COMMISSION
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EFFECTIVE**

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

**MAR 2 1980
PURSUANT TO KY KAR 5.011,
SECTION 9(1)**

27. Special Provisions - Large Volume Customers:

**BY: James Helter
PUBLIC SERVICE COMMISSION MANAGER**

Industrial, Commercial or other Customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas, and shall so regulate and control their operations and the use of gas hereunder so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

28. Special Rules for Customers Served from Transmission Mains:

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

(a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.

(b) A special form application and service contract or agreement shall be executed by the customer and approved and accepted by both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.

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and
P.S.C. NO. 18
Original SHEET No. 13-R

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**28. Special Rules for Customers Served from Transmission Mains:
(continued)**

(c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.

(d) Suitable site or location for the equipment owned by the Company or the owner of the line shall be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line shall have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.

(e) The customer's service line extending from the outlet of the meter shall be installed and maintained by the customer at his expense.

(f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.

(g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

29. Curtailement Order:

In cases of impairment of gas supply or partial or total interruptions and when it appears that the Company, is or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth herein:

1. Definitions

Residential - Service to customers for residential purposes including housing complexes and apartments.

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ISSUED BY *[Signature]* Sr. Division Vice President Owensboro, KY
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Original SHEET No. 14-R

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29. Curtailment Order: (continued)

Industrial - Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

Commercial - Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Summer Period - The seven consecutive monthly billing periods of April through October.

Winter Period - The five consecutive monthly billing periods of November through March.

Base Period Volumes - Monthly base period volumes shall be assigned to each customer in priorities 4, 5 and 6. These volumes shall be determined by the customer's consumption during the Base Period, April 1, 1972 through March 31, 1973, adjusted to normal temperatures where applicable, for force majeure conditions, and to annualize consumption in cases where service was initiated or abnormal conditions existed during the base period.

Maximum Seasonal Volumes - Maximum Summer Period volumes shall be the assigned Base Period Volumes for the Summer Period; Maximum Winter Period Volumes shall be the assigned Base Period Volumes for the Winter Period.

Adjusted Seasonal Volumes - A customers maximum seasonal volumes as adjusted from time to time to reflect curtailment in accordance with the Company's priorities of curtailment.

2. Priorities of Curtailment

The Company may curtail or discontinue service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 6 and proceeding in descending numerical order.

PUBLIC SERVICE COMMISSION
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BY: *George H. Lee*
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE October 6, 1976
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ISSUED BY *Dorinda Key* name of officer
Issued by Authority of Ky. PSC Order - Case No. 10063
Sr. Division Vice President title
Owensboro, KY address

C-3-93

WESTERN KENTUCKY GAS COMPANY

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RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE	
29.	<p><u>Curtailment Order:</u> (continued)</p> <p><u>Priority 1.</u> Residential, and services essential to the public health where no alternate fuel exists.</p> <p><u>Priority 2.</u> Small commercials (less than 50 Mcf per day).</p> <p><u>Priority 3.</u> Large commercials (over 50 Mcf per day) not included under lower priorities.</p> <p><u>Priority 4.</u> Industrials served under General Service Rate G-1.</p> <p><u>Priority 5.</u> Customers served under Interruptible Service Rate G-2 other than boilers included in Priority 6. (T)</p> <p><u>Priority 6.</u> Boiler loads shall be curtailed in the following order.</p> <ul style="list-style-type: none"> (a). Boilers over 3,000 Mcf per day. (b). Boilers between 1,500 Mcf and 3,000 Mcf per day. (c). Boilers between 300 Mcf and 1,500 Mcf per day. <p><u>Priority 7.</u> All service under Tariff Rate T-3. (N,T)</p>
3.	<p><u>Penalties</u></p> <p>If, at the end of any seasonal period, a Buyer exceeds its Adjusted Seasonal Volumes for that period, the Buyer shall pay a penalty of \$15 per Mcf for all volumes taken in excess of 102% of its adjusted seasonal volume, such penalty to be in addition to the regular applicable rate but no such penalty shall be payable for any season in which the excess volume is less than 100 Mcf. The Company, at its sole discretion, may reduce the Buyer's Adjusted Seasonal Volume in the succeeding seasonal period by an amount equal to the excess volume taken. The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.</p>

DATE OF ISSUE: October 10, 1990

DATE EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

ISSUED BY: *R. Earl Fischer* President Owensboro, Kentucky

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PUBLIC SERVICE COMMISSION
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For Entire Service Area
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29. Curtailment Order: (continued)

4. Additional Curtailments

In addition to the above described monthly and seasonal curtailment provisions, the daily interruptible provisions contained in the gas tariffs of the Company, shall remain in full force and effect.

5. Discontinuance of Service

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

30. Distribution Main Extensions:

The Company will extend without charge an existing distribution main one hundred (100) feet for each single customer provided the existing main is of sufficient capacity to properly supply the additional customer(s) and provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more, and, provided the potential consumption and revenue will be of such amount and permanency as to warrant the capital expenditures involved to make the investment economically feasible.

Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s) which will provide for such additional extension on a cost per foot basis with such additional amount to be deposited with the Company by the customer(s) or subscriber(s) with provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension and to specify the pipe size and location of the extension and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of

PUBLIC SERVICE COMMISSION
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SECTION 9(1)
BY: *George L. Lee*
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ISSUED BY *Dorinda J. Ray* Sr. Division Vice President Owensboro, KY
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P.S.C. Adoption Notice NO. 1
and
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WESTERN KENTUCKY GAS COMPANY
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30. Distribution Main Extensions: (continued)

any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

31. No Exception to Rules and Regulations:

No agent, representative or employee of the Company shall make any promise, agreement or representation, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company and neither has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as hereinafter provided.

32. Rules and Regulations May Be Amended:

The Company reserves the right to amend or modify its Rules and Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

33. Supersede Previous Rules and Regulations:

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

PUBLIC SERVICE COMMISSION
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BY: *Sharon L. Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 29, 1988 DATE EFFECTIVE November 1, 1986
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First Revised SHEET No. 18-R

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WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

P.S.C. NO. 19

Original SHEET No. 18-R

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34. Budget Payment Plan Availability:

The Company has a budget plan available for the convenience of its residential customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. However, a residential customer may elect to enter the plan at any time during the year. On the last month of the budget payment period (April), appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the April bill. Any resultant underpayment shall appear on the April bill and be due with the payment of such bill. The customer's account will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

35. Municipal Franchise Fees:

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights of way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with the provisions of this Item 35.

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SECTION 9

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C-3-93

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

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RULES AND REGULATIONS GOVERNING NATURAL GAS SERVICE

35. Municipal Franchise Fees: (continued)

The charge to the customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 23 1989

PURCHASE TO 807 KAR 202.1,
SECTION 9 (1)

BY: *[Signature]*
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