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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 29 2001

PURSUANT TO 807 KAR 5.011.

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BY: Stephan Bell

SECRETARY OF THE COMMISSION
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Issued by J. Joseph Hark, Jr., President

J. Joseph Hark, Jr.

CH/101

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PUBLIC SERVICE COMMISSION
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BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

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PUBLIC SERVICE COMMISSION
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BY: Stephan O. Bee
 SECRETARY OF THE COMMISSION

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J. Joseph Hale, Jr.
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PUBLIC SERVICE COMMISSION
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BY: Stephan B. Bell
 SECRETARY OF THE COMMISSION

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PUBLIC SERVICE COMMISSION
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PUBLIC SERVICE COMMISSION
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PUBLIC SERVICE COMMISSION
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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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J. Joseph Hale, Jr.

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 BY: *Stephan Bue*
 SECRETARY OF THE COMMISSION

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Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 2001 in Case No. 92-346-JJ.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

Issued: May 30, 2001

Effective: May 31, 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

MAY 31 2001

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY Stephan B. Bell 9/6/01
 SECRETARY OF THE COMMISSION

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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| Rider DSMR, Demand Side Management Rate | 62.3 | - | 01-04-99 |
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Issued by authority of an Order of the Kentucky Public Service Commission dated April 30, 2001 in Case No. 92-346-II.

Issued: April 30, 2001

J. Joseph Hale, Jr.
 Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 Effective: May 1, 2001
 EFFECTIVE

MAY 01 2001

PURSUANT TO 8017 KAR 5:011,
 SECTION 9 (1)

BY: Stephan Bee
 SECRETARY OF THE COMMISSION

05/01

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 2001 in Case No. 92-346-HH.

Issued: March 30, 2001

J. Joseph Hale, Jr.
 Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
 Effective: March 30, 2001
 EFFECTIVE

MAR 30 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: *Stephan Bee*
 SECRETARY OF THE COMMISSION

CS/01

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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Issued by authority of an Order of the Kentucky Public Service Commission dated February 22, 2001 in Case No. 92-346-GG.

Issued: February 23, 2001

Effective 03/01/2001
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Issued by J. Joseph Hale, Jr., President

MAR 01 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

03/01

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 11.32
 Canceling and Superseding
 Sheet No. 11.31

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 2000 in Case No. 92-346-FF. PUBLIC SERVICE COMMISSION OF KENTUCKY

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J. Joseph Hale, Jr.

JAN 02 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Stephan Bue*
 SECRETARY OF THE COMMISSION

C3/01

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

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| Reserved for Future Use..... | 72 | - | PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NOV 29 2000 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION |
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Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2000 in Case No. 92-346-EE.

Issued: November 29, 2000

Effective: November 29, 2000

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

C/101

(C)

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. If bills are rendered electronically then a charge not to exceed \$0.25 per usage may be assessed. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

(T)

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized to collect in the order of the Commission to collect.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1999

Issued by authority of an Order of the Kentucky Public Service Commission dated NOV 01 1999 PURSUANT TO SECTION 9 (1) OF CASE NO. 1

Issued:

Effective: Stephan B. Bell
SECRETARY OF THE COMMISSION

Issued by J. L. Turner, President

(C)

02/01

(C)

SECTION VI - BILLING AND PAYMENT (Contd.)

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

6. Partial Payment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1999

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ PURSUANT TO 807 KAR 5:011,
SECTION 6 (C)

Issued: BY: Stephan O. Bell (C)
Effective: SECRETARY OF THE COMMISSION

Issued by J. L. Turner, President

C2/10

THE UNION LIGHT, HEAT AND POWER COMPANY

ACCOUNT NO. 0130-0807-20-4

BILL PREPARED ON JUL 1, 1992

WHEN PAYING BY MAIL,
PLEASE RETURN TOP PORTION
WITH YOUR PAYMENT.
WHEN PAYING IN PERSON, PLEASE
PRESENT THE ENTIRE BILL.

AMOUNT TO PAY \$ 74.40
DUE DATE - JUL 23

AMOUNT DUE IF PAYMENT
RECEIVED AFTER JUL 23 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAKE CHECK PAYABLE TO
U.L.H. & P. CO.

WINTERCARE CONTRIBUTION

To help needy families
in my community,
I am adding \$ _____
to my payment as a donation
to the Wintercare Fund.

____ JOHN PUBLIC
____ 111 MAIN
____ ANYTOWN

**RR05
APR 7 1993
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

100 0000074403 01300807204 072319923 00000078018

Account No. 0130-0807-20-4

Bill Prepared on JUL 1, 1992

BILLING SUMMARY

| | | | |
|---|--|----------|-------|
| Amount due as of JUN 26 | | \$ 74.32 | |
| Payment Received On JUN 12 | | 74.32CR | |
| Balance (Payments after JUN 1 not included) | | | 0.00 |
| Current Gas Charge | | | 21.84 |
| Current Electric Charge | | | 50.39 |
| Rate Increase For School Tax | | | 2.17 |
| | | | 74.40 |
| | | | |
| | | | 74.40 |
| | | | |
| | | | 78.01 |

Total Amount Owed
is \$74.40

EXPLANATION OF BILLING CHARGES

| Item | Meter Number | Billing Period | | | Meter Readings | | Energy Usage | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|-------------------------|----------------|--------|------|--------------------------------|---------|-----------------|---|--|--|--|--|--|--|--|---------------------|-----------------------|--|--|--|-----------------|--|---------|-----------------------|-------------------------|--|--|--|-----------|--|-------|--|--|--|--|--|-----------|--|--------|--|--|--|--|--|--------------------------------|--|-----------------|
| | | From | To | Days | Previous | Present | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Gas | 134192 | JUN 02 | JUL 01 | 29 | 3151 | 3184 | 33 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Elec | 83215204 | JUN 02 | JUL 01 | 29 | 28963 | 29688 | 725 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Gas Rate 255 - Residential Service</td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> </tr> <tr> <td>Gas Usage Charge :</td> <td>33 CCF @ \$0.1863000</td> <td></td> <td></td> <td></td> <td>Customer Charge</td> <td></td> <td>\$ 5.95</td> </tr> <tr> <td>Gas Cost Adjustment:</td> <td>33 CCF @ \$0.2951000</td> <td></td> <td></td> <td></td> <td>per CCF =</td> <td></td> <td>6.15</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>per CCF =</td> <td></td> <td>9.74</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Current Gas Charge</td> <td></td> <td>\$ 21.84</td> </tr> </table> | | | | | | | | Gas Rate 255 - Residential Service | | | | | | | | Gas Usage Charge : | 33 CCF @ \$0.1863000 | | | | Customer Charge | | \$ 5.95 | Gas Cost Adjustment: | 33 CCF @ \$0.2951000 | | | | per CCF = | | 6.15 | | | | | | per CCF = | | 9.74 | | | | | | Current Gas Charge | | \$ 21.84 |
| Gas Rate 255 - Residential Service | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Gas Usage Charge : | 33 CCF @ \$0.1863000 | | | | Customer Charge | | \$ 5.95 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Gas Cost Adjustment: | 33 CCF @ \$0.2951000 | | | | per CCF = | | 6.15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | per CCF = | | 9.74 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | Current Gas Charge | | \$ 21.84 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Elec Rate RF - Residential Srv - Summer</td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> </tr> <tr> <td>Elec Usage Charge :</td> <td>725 kWh @ \$0.0680600</td> <td></td> <td></td> <td></td> <td>Customer Charge</td> <td></td> <td>\$ 3.89</td> </tr> <tr> <td>Elec Fuel Adjustment:</td> <td>725 kWh @ \$0.0039240CR</td> <td></td> <td></td> <td></td> <td>per kWh =</td> <td></td> <td>49.34</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>per kWh =</td> <td></td> <td>2.84CR</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Current Electric Charge</td> <td></td> <td>\$ 50.39</td> </tr> </table> | | | | | | | | Elec Rate RF - Residential Srv - Summer | | | | | | | | Elec Usage Charge : | 725 kWh @ \$0.0680600 | | | | Customer Charge | | \$ 3.89 | Elec Fuel Adjustment: | 725 kWh @ \$0.0039240CR | | | | per kWh = | | 49.34 | | | | | | per kWh = | | 2.84CR | | | | | | Current Electric Charge | | \$ 50.39 |
| Elec Rate RF - Residential Srv - Summer | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Elec Usage Charge : | 725 kWh @ \$0.0680600 | | | | Customer Charge | | \$ 3.89 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Elec Fuel Adjustment: | 725 kWh @ \$0.0039240CR | | | | per kWh = | | 49.34 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | per kWh = | | 2.84CR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | Current Electric Charge | | \$ 50.39 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Hotter-than-normal weather is causing some utility bills to increase. The 29 days ending 07/01/1992 include 12 days when the temperatures reached 80 or above...0 of those days were over 90 degrees.

C 2/01

UNION LIGHT, HEAT & POWER CO.
107 BRENT SPENCE SQUARE
COVINGTON, KY 41011
421-9500 CUSTOMER SERVICE

JOHN PUBLIC
111 MAIN

NEXT METER READING DATE: JUL 31, 1992

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.54
Canceling and Superseding
Sheet No. 30.53
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

| | Base Rate | Gas Cost Adjustment | Total Rate | |
|--|--------------|------------------------|---------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus 60.18¢ | equals 82.20¢ | (R) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided in the PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 18, 2001 in Case No. 92-346-MM.

Issued: August 28, 2001

Effective: August 29, 2001
AUG 29 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan D. Bue*
SECRETARY OF THE COMMISSION

Callan

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.51
Canceling and Superseding
Sheet No. 30.50
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus | 70.78¢ | equals | 92.80¢ | (R) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 2001, ~~Effective~~ No. 92-346-JJ.

Issued: May 30, 2001

Effective: May 31, 2001 **MAY 31 2001**

Issued by J. Joseph Hale, Jr., President



PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C/6/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.50
Canceling and Superseding
Sheet No. 30.49
Page 1 of 1
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BILL NO. 22P

MAY 01 2001

RATE RS
RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus | 71.03¢ | equals | 93.05¢ | (I) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated April 30, 2001 in Case No. 92-346-II.

Issued: April 30, 2001

J. Joseph Hale Jr
Issued by J. Joseph Hale, Jr., President

Effective: May 1, 2001

CS/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.49
Canceling and Superseding
Sheet No. 30.48
Page 1 of 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BILL NO. 22P

RATE RS

MAR 30 2001

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

BY: Stephan D. Bell
PUBLIC SERVICE COMMISSION

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus | 69.34¢ | equals | 91.36¢ | (R) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE


Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 2001 in Case No. 92-346-HH.

Issued: March 30, 2001


Effective: March 30, 2001
Issued by J. Joseph Hale, Jr., President

CS/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.48
Canceling and Superseding
Sheet No. 30.47
Page 1 of 1
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BILL NO. 22P

MAR 01 2001

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bell

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|--|----------------------|------|--------------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus | 79.84¢ | equals | 101.86¢ | (I) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 22, 2001 in Case No. 92-346-GG.

Issued: February 23, 2001

Effective: March 1, 2001

Issued by J. Joseph Hale, Jr., President



C 3/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.47
Canceling and Superseding
Sheet No. 30.47 PUBLIC SERVICE COMMISSION
Page 1 of 1 OF KENTUCKY
EFFECTIVE

BILL NO. 22P

JAN 02 2001

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF PUBLIC SERVICE COMMISSION

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus | 75.67¢ | equals | 97.69¢ | (I) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 2000 in Case No. 92-346-FF.

Issued: January 5, 2001

Effective: January 2, 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

03/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.46
Canceling and Superseding
Sheet No. 30.45
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

NOV 29 2000

Customer Charge per month:

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: \$6.29 Stephen Bell
SECRETARY OF THE COMMISSION

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for all CCF consumed at | 22.02¢ | plus | 57.60¢ | equals | 79.62¢ | (I) |

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

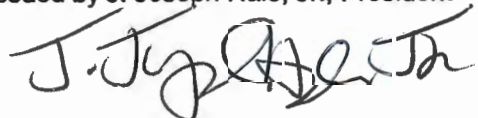
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 28, 2000 in Case No. 92-346-EE.

Issued: November 29, 2000

Effective: November 29, 2000

Issued by J. Joseph Hale, Jr., President



C/101

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.56
Canceling and Superseding
Sheet No. 31.55

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|--|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 60.18¢ | equals | 80.25¢ | (R) |

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval:

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 13, 2001 in Case No. 92-346-MM.

Issued: August 28, 2001

Effective: August 29, 2001
PURSUANT TO 897 KAR 5.011,
SECTION 9 (1)

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Callor

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.53
Canceling and Superseding
Sheet No. 31.52
BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|--|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 70.78¢ | equals | 90.85¢ | (R) |

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

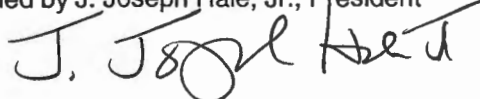
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 2001, Case No. 92-346-JJ.

Issued: May 30, 2001

Effective: May 31, 2001

Issued by J. Joseph Hale, Jr., President



PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY Stephan D. Bull
SECRETARY OF THE COMMISSION

9/6/01

MAY 31 2001

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.52 PUBLIC SERVICE COMMISSION
Canceling and Superseding KENTUCKY
Sheet No. 31.51 EFFECTIVE
BILL NO. 22C

MAY 01 2001

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise to be served supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 71.03¢ | equals | 91.10¢ | (I) |

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 30, 2001 in Case No. 92-346-II.

Issued: April 30, 2001

J. Joseph Hale Jr.

Effective: May 1, 2001

Issued by J. Joseph Hale, Jr., President

CS/11

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. PUBLIC SERVICE COMMISSION
Sheet No. 31.51 OF KENTUCKY
Canceling and Superseding EFFECTIVE
Sheet No. 31.50

BILL NO. 22C

MAR 30 2001

RATE GS
GENERAL SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Richard Bess
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|--|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 69.34¢ | equals | 89.41¢ | (R) |

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28, 2001 in Case No. 92-346-HH.

Issued: March 30, 2001

J. Joseph Hale, Jr.
Issued by J. Joseph Hale, Jr., President

Effective: March 30, 2001

05/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.50
Canceling and Superseding
Sheet No. 31.49

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

MAR 01 2001

Customer Charge per month:

\$12.70 PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|---|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 79.84¢ | equals | 99.91¢ | (I) |

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 22, 2001 in Case No. 92-346-GG.

Issued: February 23, 2001

Effective: March 1, 2001

Issued by J. Joseph Hale, Jr., President



03/01

The Union Light, Heat and Power Company.
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.49
Canceling and Superseding
Sheet No. 31.48
BILL NO. 22C
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 02 2001

RATE GS
GENERAL SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | <u>Total Rate</u> | |
|--|------------------|------|----------------------------|--------|-------------------|-----|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 75.67¢ | equals | 95.74¢ | (I) |

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 2000 in Case No. 92-346-FF.

Issued: January 5, 2001

Effective: January 2, 2001

Issued by J. Joseph Hale, Jr., President
J. Joseph Hale, Jr.

03/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.48
Canceling and Superseding
Sheet No. 31.47

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | | |
|---|------------------|------|----------------------------|--------|--------------------------|
| Plus a Commodity Charge for All CCF consumed at | 20.07¢ | plus | 57.60¢ | equals | \$12.70 |
| | | | | | Total Rate 77.67¢ |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 29 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
Stephan D. Bell
SECRETARY OF THE COMMISSION

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2000 in Case No. 92-346-EE.

Issued: November 29, 2000

Effective: November 29, 2000

Issued by J. Joseph Hale, Jr., President



Handwritten initials "C/H/01" in red ink.

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.49
Canceling and Superseding
Sheet No. 52.48
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.88 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 3.91 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 13, 2001 in Case No. 92-346-MM.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued: August 28, 2001

Effective: ~~August 28, 2001~~ **AUG 29, 2001**

Issued by J. Joseph Hale, Jr., President

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
Dr. Stephen D. Bue
SECRETARY OF THE COMMISSION

J. Joseph Hale, Jr.

C-11/01

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.46
Canceling and Superseding
Sheet No. 52.45
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.88 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 3.96 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 2001 in Case No. 92-346-11
PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued: May 30, 2001

Effective: May 31, 2001

Issued by J. Joseph Hale, Jr., President
J. Joseph Hale Jr.

MAY 31 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY Stephan D. Bell *C/6/01*
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.45
Canceling and Superseding
Sheet No. 52.44
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

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INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 4.21 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 30, 2001

Issued: April 30, 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

Effective: May 1, 2001

MAY 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

05/01

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.44
Canceling and Superseding
Sheet No. 52.43
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated in Case No. March 28, 2001 in Case No. 92-346-HH.

Issued: March 30, 2001


Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: March 30, 2001

MAR 30 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephen D. Bell

CS/OA

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.43
Canceling and Superseding
Sheet No. 52.42
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

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LATE PAYMENT CHARGE

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TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

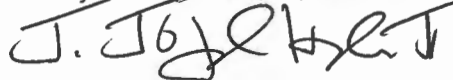
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Issued by authority of an Order of the Kentucky Public Service Commission dated February 22, 2001 in Case No. 92-346-GG.

Issued: February 23, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: March 1, 2001
EFFECTIVE

Issued by J. Joseph Hale, Jr., President



MAR 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

03/01

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

JAN 02 2001

Ky.P.S.C. Gas No. 5
Sheet No. 52.42
Canceling and Superseding
Sheet No. 52.41
Page 1 of 1

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

BY: Stephanie S. Bell
SECRETARY OF THE COMMISSION
STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.99 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 4.15 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 20, 2000 in Case No. 92-346-FF.

Issued: January 5, 2001

Effective: January 2, 2001

Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

02/01

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.41
Canceling and Superseding
Sheet No. 52.40
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.99 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 4.15 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
NOV 29 2000

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

PURSUANT TO 307 KAR 501.1,
SECTION 9(1)
BY Shirley O. Bell
SECRETARY OF THE COMMISSION

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

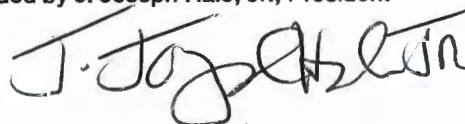
The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2000 in Case No. 92-346-EE.

Issued: November 29, 2000

Effective: November 29, 2000

Issued by J. Joseph Hale, Jr., President



01/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.46
Canceling and Superseding
Sheet No. 71.45
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the month of May 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated April 30, 2001 in Case No. 92-346-II.

Issued: April 30, 2001


Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: May 1, 2001
EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 5(1)

BY: 
SECRETARY OF THE COMMISSION

05/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 70.1
Canceling and Superseding
Sheet No. 70
Page 1 of 2

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period.

The gas cost recovery rates are comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any under or over collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$GCA = EGC + RA + AA + BA$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 13 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bell

SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated _____
No. _____

Issued:

Issued by J. Joseph Hale, Jr., President

Effective:

C4/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 70.1
Canceling and Superseding
Sheet No. 70
Page 2 of 2

DEFINITIONS

For purpose of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges, and propane which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Three (3) month period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-five days prior to the filing date of the updated gas cost adjustment rates.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 13 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O Bee
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated
No.

in Case

Issued:

Effective:

Issued by J. Joseph Hale, Jr., President

C4/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 70.1
Canceling and Superseding
Sheet No. 70
Page 1 of 2

(C)

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period.

(T)

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$GCA = EGC + RA + AA + BA$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 13 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated _____ in Case No. _____

Issued:

Issued by J. Joseph Hale, Jr., President

Effective:

(C)

C/7/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 70.1
Canceling and Superseding
Sheet No. 70
Page 2 of 2

(C)

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-five days prior to the filing date of the updated gas cost adjustment rates.

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 13 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated _____ in Case
No. _____

Issued:

Issued by J. Joseph Hale, Jr., President

Effective:

9/7/01 (C)

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

(T)

DETERMINATION OF GCA

The Company shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of each calendar quarter. The GCA shall become effective for billing with the final meter readings of the first billing cycle of each three (3) month period.

(T)

(C)

The gas cost recovery rates are comprised of:

- (1) The expected gas cost component (EGC) on a dollar per MCF basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane.
- (2) The supplier refund adjustment (RA) on a dollar per MCF basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per MCF basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per MCF basis, rounded to the nearest 0.1 cent, which compensates for any under or over collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$GCA = EGC + RA + AA + BA$$

(T)

DEFINITIONS

For purpose of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges, and propane which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCA = EGC + RA + AA + BA$.
- (C) "Three (3) month period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-five days prior to the filing date of the updated gas cost adjustment rates.

(C)

(C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 9, 1990 in Case No. 90-041.

Issued: October 9, 1990

Issued by J. H. Randolph, President

OCT 2 1990
Effective: October 2, 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Sharon Selkie*
PUBLIC SERVICE COMMISSION MANAGER

04/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.50
Canceling and Superseding
Sheet No. 71.49
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the months of September, October and November 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 13, 2001 in Case No. 92-346-MM.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued: August 28, 2001

Effective: August 29, 2001

Issued by J. Joseph Hale, Jr., President

AUG 29 2001

J. Joseph Hale, Jr.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C1110

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.47
Canceling and Superseding
Sheet No. 71.46
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the month of June 2001 is (0.000) cents per 100 cubic feet (CCF).

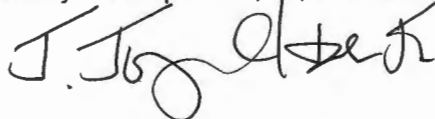
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 2001 in Case No. 92-346-JJ.

Issued: May 30, 2001

Issued by J. Joseph Hale, Jr., President



Effective ~~May 21, 2001~~
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 31 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C/6/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.45
Canceling and Superseding
Sheet No. 71.44
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the month of April 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

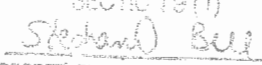
Issued by authority of an Order of the Kentucky Public Service Commission, dated March 28, 2001 in Case No. 92-346-HH.

Issued: March 30, 2001


Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: March 30, 2001

MAR 30 2001

PURSUANT TO 807 KAR 5.011,
SECTION 13(1)
BY: 
SECRETARY OF THE COMMISSION

CS/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.44
Canceling and Superseding
Sheet No. 71.43
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the months of March, April and May 2001 is (0.000) cents per 100 cubic feet (CCF).

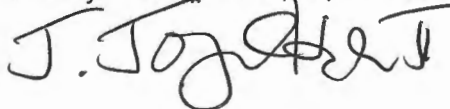
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 22, 2001 in Case No. 92-346-GG.

Issued: February 23, 2001

Issued by J. Joseph Hale, Jr., President



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

03/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.43
Canceling and Superseding
Sheet No. 71.42
Page 1 of 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RIDER T-O-P

JAN 02 2001

TAKE-OR-PAY RECOVERY CHARGE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the months of January and February 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS


The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 20, 2000 in Case No. 92-346-FF.

Issued: January 5, 2001

Effective: January 2, 2001

Issued by J. Joseph Hale, Jr., President



03/01

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.42
Canceling and Superseding
Sheet No. 71.41
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the months of December 2000, January and February 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 28, 2000 in Case No. 92-346-EE.

Issued: November 29, 2000

Effective: November 29, 2000

Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



NOV 29 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

01/01