

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment	25	-	10-02-90
Deposits	26	-	10-02-90
Application	27	-	10-02-90
Gas Space Heating Regulations.....	28	-	10-02-90
Availability of Gas Service.....	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	22X	08-30-99
Rate GS, General Service.....	31	22C	08-30-99 (C)
Rate REC, Residential Energy Conservation Service.....	32	22Y	08-30-99 (C)
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.....	40		
Reserved for Future Use.....	41	-	
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
<u>RATE IT, Interruptible Transportation</u>			
Service.....	50	266,267	08-31-93
Rate FT, Firm Transportation Service.....	51	22F	07-31-96
Supplemental Service.....	51	22G	07-31-96
Emergency Service.....	51	22H	07-31-96
Rate SS, Standby Service.....	52	22D,22E	08-30-99 (C)
Reserved for Future Use.....	53		
Reserved for Future Use.....	54		
Reserved for Future Use.....	55		
Reserved for Future Use.....	56		
Reserved for Future Use.....	57		
Reserved for Future Use.....	58		
Reserved for Future Use.....	59		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 30 1999

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Stephan O Bell
 SECRETARY OF THE COMMISSION

CANCELLED
 NOV 1999

Issued by authority of an Order of the Kentucky Public Service Commission dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

Issued by J. L. Turner, President

Effective: August 30, 1999

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment.	25	-	10-02-90
Deposits	26	-	10-02-90
Application	27	-	10-02-90
Gas Space Heating Regulations.....	28	-	10-02-90
Availability of Gas Service.	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	22X	06-01-99
Rate GS, General Service.....	31	22C	06-01-99 (C)
Rate REC, Residential Energy Conservation Service.....	32	22Y	06-01-99 (C)
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.....	40	-	
Reserved for Future Use.....	41	-	
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
<u>RATE IT, Interruptible Transportation</u>			
Service	50	266,267	08-31-93
Rate FT, Firm Transportation Service.....	51	22F	07-31-96
Supplemental Service.....	51	22G	07-31-96
Emergency Service.....	51	22H	07-31-96
Rate SS, Standby Service.....	52	22D,22E	06-01-99 (C)
Reserved for Future Use.....	53	-	
Reserved for Future Use.....	54	-	
Reserved for Future Use.....	55	-	
Reserved for Future Use.....	56	-	
Reserved for Future Use.....	57	-	
Reserved for Future Use.....	58	-	
Reserved for Future Use.....	59	-	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1999

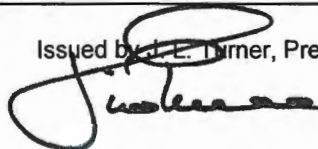
PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan D Bell
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Effective: June 1, 1999

Issued by J. E. Turner, President



Handwritten initials/signature in red ink

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment.....	25	-	10-02-90
Deposits	26	-	10-02-90
Application	27	-	10-02-90
Gas Space Heating Regulations.....	28	-	10-02-90
Availability of Gas Service.....	29	-	10-02-90
 <u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	22X	03-03-99 (C)
Rate GS, General Service.....	31	22C	03-03-99
Rate REC, Residential Energy Conservation Service.....	32	22Y	03-03-99 (C)
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
 <u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.....	40		
Reserved for Future Use.....	41	-	
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
 <u>TRANSPORTATION TARIFF SCHEDULES</u>			
RATE IT, Interruptible Transportation Service	50	266,267	08-31-93
Rate FT, Firm Transportation Service.....	51	22G	07-31-96
Supplemental Service	51	22H	07-31-96
Emergency Service.....	51	22D,22E	03-03-99
Rate SS, Standby Service.....	52		
Reserved for Future Use.....	53		
Reserved for Future Use.....	54		
Reserved for Future Use.....	55		
Reserved for Future Use.....	56		
Reserved for Future Use.....	57		
Reserved for Future Use.....	58		
Reserved for Future Use.....	59		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 22H EFFECTIVE 07-31-96
 22D,22E 03-03-99
 MAR 03 1999
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
Stephan D. Bell
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Issued by *[Signature]* L. Turner, President

Effective: March 3, 1999

C 6/99

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	-	10-02-90
Supplying and Taking of Service	21	-	10-02-90
Customer's Installation	22	-	10-02-90
Company's Installation	23	-	10-02-90
Metering	24	-	10-02-90
Billing and Payment	25	-	10-02-90
Deposits	26	-	10-02-90
Application	27	-	10-02-90
Gas Space Heating Regulations	28	-	10-02-90
Availability of Gas Service	29	-	10-02-90
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	22J	12-01-98
Rate GS, General Service.....	31	22C	12-01-98 (C)
Rate REC, Residential Energy Conservation Service.....	32	22K	12-01-98 (C)
Reserved for Future Use.....	33	-	
Reserved for Future Use.....	34	-	
Reserved for Future Use.....	35	-	
Reserved for Future Use.....	36	-	
Reserved for Future Use.....	37	-	
Reserved for Future Use.....	38	-	
Reserved for Future Use.....	39	-	
<u>OFF PEAK TARIFF SCHEDULES</u>			
Reserved for Future Use.....	40	-	
Reserved for Future Use.....	41	-	
Reserved for Future Use.....	42	-	
Reserved for Future Use.....	43	-	
Reserved for Future Use.....	44	-	
Reserved for Future Use.....	45	-	
Reserved for Future Use.....	46	-	
Reserved for Future Use.....	47	-	
Reserved for Future Use.....	48	-	
Reserved for Future Use.....	49	-	
<u>TRANSPORTATION TARIFF SCHEDULES</u>			
<u>RATE IT, Interruptible Transportation</u>			
Service	50	266,267	08-31-98
Rate FT, Firm Transportation Service.....	51	22F	07-31-96
Supplemental Service.....	51	22G	07-31-96
Emergency Service.....	51	22H	07-31-96
Rate SS, Standby Service.....	52	22D,22E	12-01-98 (C)
Reserved for Future Use.....	53	-	
Reserved for Future Use.....	54	-	
Reserved for Future Use.....	55	-	
Reserved for Future Use.....	56	-	
Reserved for Future Use.....	57	-	
Reserved for Future Use.....	58	-	
Reserved for Future Use.....	59	-	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 08-31-98
 07-31-96
 DEC 07-31-98
 12-01-98 (C)
 PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: Stephen D. Bue
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

E. R. Cortley
 Issued by E. R. Cortley, President

Effective: December 1, 1998

c3/99

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 11.24
 Canceling and Superseding
 Sheet No. 11.23

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program	61	-	
Rider DSMR, Demand Side Management Rate	62.3	-	01-04-99
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use	65	-	
Reserved for Future Use	66	-	
Reserved for Future Use	67	-	
Reserved for Future Use	68	-	
Reserved for Future Use	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	08-30-99 (C)
Reserved for Future Use	72	-	
Reserved for Future Use	73	-	
Reserved for Future Use	74	-	
Reserved for Future Use	75	-	
Reserved for Future Use	76	-	
Reserved for Future Use	77	-	
Reserved for Future Use	78	-	
Reserved for Future Use	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge	80	-	08-31-99
Charge for Reconnection of Service	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 30 1999
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan D Bell
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

Effective: August 30, 1999

J. L. Turner
 Issued by J. L. Turner, President

CANCELLED
 NOV 1999

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program	61	-	
Rider DSMR, Demand Side Management Rate	62.3	-	01-04-99
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use	65	-	
Reserved for Future Use	66	-	
Reserved for Future Use	67	-	
Reserved for Future Use	68	-	
Reserved for Future Use	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	06-01-99 (C)
Reserved for Future Use	72	-	
Reserved for Future Use	73	-	
Reserved for Future Use	74	-	
Reserved for Future Use	75	-	
Reserved for Future Use	76	-	
Reserved for Future Use	77	-	
Reserved for Future Use	78	-	
Reserved for Future Use	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge	80	-	
Charge for Reconnection of Service	81	-	
Local Franchise Fee	82	-	
Curtailment Plan	83	-	
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

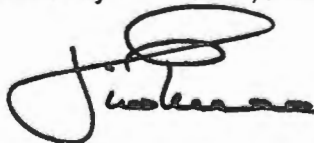
08-31-95
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 10-02-90
 EFFECTIVE
 JUN 01 1999
 PURSUANT TO 807 KAR 5:01 1,
 SECTION 9 (1)
 BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President



C.S./GA

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 11.22
 Canceling and Superseding
 Sheet No. 11.21

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	-	10-02-90
Rider DSM, Demand Side Management Cost Recovery Program.....	61	-	
Rider DSMR, Demand Side Management Rate	62.3	-	01-04-99
Reserved for Future Use	63	-	
Reserved for Future Use	64	-	
Reserved for Future Use	65	-	
Reserved for Future Use	66	-	
Reserved for Future Use	67	-	
Reserved for Future Use	68	-	
Reserved for Future Use	69	-	
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	03-03-99 (C)
Reserved for Future Use	72	-	
Reserved for Future Use	73	-	
Reserved for Future Use	74	-	
Reserved for Future Use	75	-	
Reserved for Future Use	76	-	
Reserved for Future Use	77	-	
Reserved for Future Use	78	-	
Reserved for Future Use	79	-	
<u>MISCELLANEOUS</u>			
Bad Check Charge	80	-	08-31-93
Charge for Reconnection of Service.....	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 03 1999

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 19, 1999, in Case No. 92-346-V.

BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

Issued: February 23, 1999

Effective: March 3, 1999

J. L. Turner
 Issued by J. L. Turner, President

6/99

The Union Light, Heat and Power Company
 107 Brent Spence Square
 Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
 Sheet No. 11.21
 Canceling and Superseding
 Sheet No. 11.20

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	-	10-02-90	
Rider DSM, Demand Side Management Cost Recovery Program.....	61	-		
Rider DSMR, Demand Side Management Rate	62.1	-	07-31-97	
Reserved for Future Use	63	-		
Reserved for Future Use	64	-		
Reserved for Future Use	65	-		
Reserved for Future Use	66	-		
Reserved for Future Use	67	-		
Reserved for Future Use	68	-		
Reserved for Future Use	69	-		
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge	71	-	12-01-98	(C)
Reserved for Future Use	72	-		
Reserved for Future Use	73	-		
Reserved for Future Use	74	-		
Reserved for Future Use	75	-		
Reserved for Future Use	76	-		
Reserved for Future Use	77	-		
Reserved for Future Use	78	-		
Reserved for Future Use	79	-		
<u>MISCELLANEOUS</u>				
Bad Check Charge	80	-	08-31-93	
Charge for Reconnection of Service.....	81	-	10-02-90	
Local Franchise Fee	82	-	10-02-90	
Curtailment Plan	83	-	10-02-90	
Reserved for Future Use	84	-		
Reserved for Future Use	85	-		
Reserved for Future Use	86	-		
Reserved for Future Use	87	-		
Reserved for Future Use	88	-		
Reserved for Future Use	89	-		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 01 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Issued by authority of Orders of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION

Issued: December 1, 1998

Effective: December 1, 1998

E. R. Conley

Issued by E. R. Conley, President

C3/99

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 10, 1993, Case No. 93-106.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE: September 10, 1993

Issued: November 11, 1993

Issued by J. H. Randolph, President



SEP 10 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

SECTION VI - BILLING AND PAYMENT (Cont'd.)

5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

6. PARTIAL PAYMENT PLANS.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 10 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Glenn Lalle
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Kentucky Public Service Commission dated September 10, 1993 in Case No. 93-106.

Issued: November 11, 1993

Issued by J. H. Randolph, President

Effective: September 10, 1993

CANCELLED
AUG 1999

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.39
Canceling and Superseding
Sheet No. 30.38
Page 1 of 1

BILL NO. 22X

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	35.11¢	equals	57.13¢	(1)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

Issued by J. L. Turner, President

Effective: August 30, 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 30 1999

PURSUANT TO 807 KAR 5.011,
subject to the
Service Regulations
currently in effect,
as provided by law.

CANCELLED
NOV 1999

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.38
Canceling and Superseding
Sheet No. 30.37
Page 1 of 1

BILL NO. 22X

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

JUN 01 1999

Customer Charge per month:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	34.89¢	equals	56.91¢	(l)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President

1-9199

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.37
Canceling and Superseding
Sheet No. 30.36
Page 1 of 1

BILL NO. 22X

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	30.64¢	equals	52.66¢	(D)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 03 1999

SERVICE REGULATIONS

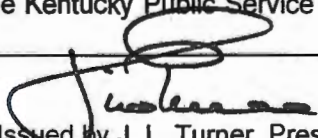
The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PURSUANT TO 807 KAR 5.011
SECTION 9
EFFECTIVE
MAR 03 1999

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Effective: March 3, 1999


Issued by J. L. Turner, President

6/6/99

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.36
Canceling and Superseding
Sheet No. 30.35
Page 1 of 1

BILL NO. 22J

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	35.54¢	equals	57.56¢	(1)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998

Issued by E. R. Conley, President:

C3/99

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 1998

PLS PURSUANT TO 907 KAR 50.011,
BY: Steven O. Bell
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.41
Canceling and Superseding
Sheet No. 31.40
BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	35.11¢	equals	55.18¢	(l)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross ~~Monthly Bill~~ ^{Public Service Bill} which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

Issued by J. L. Turner, President

Effective: August 30, 1999

PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY Straw Bill SECRETARY OF THE COMMISSION

AUG 30 1999

CANCELLED

NOV 1999

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.40
Canceling and Superseding
Sheet No. 31.39

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Customer Charge per month:

\$12.70 JUN 01 1999

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	34.89¢	equals	54.96¢

PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY: Stephan O. Byrd
SECRETARY OF THE COMMISSION

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

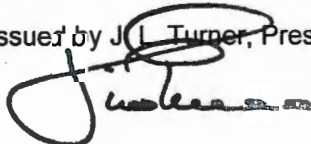
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President



CPA

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.39
Canceling and Superseding
Sheet No. 31.38

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	30.64¢	equals	50.71¢	(D)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying to service are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

MAR 03 1999

PERCUAN PRO BY KAR 5011.

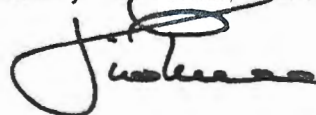
SECTION 8 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Effective: March 3, 1999

Issued by J. L. Turner, President



c6/99

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.39
Canceling and Superseding
Sheet No. 31.38

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	30.64¢	equals	50.71¢	(D)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

MAR 03 1999

SERVICE REGULATIONS

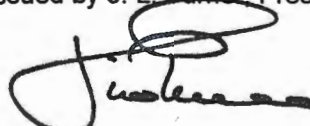
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *S. Brown* R 111

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Issued by J. L. Turner, President



CANCELLED
Effective: March 3, 1999
AUG 1999

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.38
Canceling and Superseding
Sheet No. 31.37

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	35.54¢	equals	55.61¢	(l)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

DEC 01 1998
PURSUANT TO 607 KAR 5.011,
SECTION 9(1)
BY: *[Signature]*
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

[Signature]
Issued by E. R. Conley, Resident

Effective: December 1, 1998

C3/99

BILL NO. 22Y

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>	<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
All CCF consumed at	28.28¢	plus 35.11¢	equals 63.39¢

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

(1)
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
NOV 1999

AUG 30 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan G. [Signature]*
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

Effective: August 30, 1999

J. L. Turner [Signature]
Issued by J. L. Turner, President

BILL NO. 22Y

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
All CCF consumed at	28.28¢	plus	34.89¢	equals 63.17¢ (1)

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff. 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President

8199

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.14
Canceling and Superseding
Sheet No. 32.13
Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

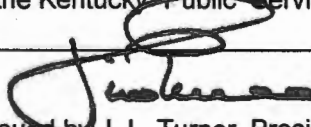
AUG 30 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

Effective: August 30, 1999


Issued by J. L. Turner, President

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.13
Canceling and Superseding
Sheet No. 32.12
Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1999

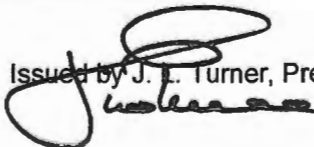
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Effective: June 1, 1999

Issued by J. L. Turner, President



C 8/1999

BILL NO. 22Y

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	Base Rate	Gas Cost Adjustment	Service Commission of Kentucky EFFECTIVE	Total Rate	
All CCF consumed at	28.28¢	plus 30.64¢	equals	58.92¢	(D)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

MAR 03 1999
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Stasha*

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Effective: March 3, 1999


Issued by J. L. Turner, President

2/5/99

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.12
Canceling and Superseding
Sheet No. 32.11
Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

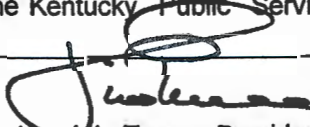
MAR 03 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Stokard*

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Effective: March 3, 1999


Issued by J. L. Turner, President

6/99

BILL NO. 22K

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
All CCF consumed at	28.28¢	plus	35.54¢	equals	63.82¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE (1)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff. DEC 01 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: Stephan O. Bee
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998

E. R. Conley
 Issued by E. R. Conley, President

C3/99

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.11
Canceling and Superseding
Sheet No. 32.10
Page 2 of 2

NET MONTHLY BILL (Contd.)

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1998

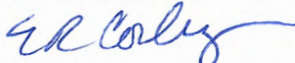
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: C. D. Bui
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998

Effective: December 1, 1998


Issued by E. R. Conley, President.

C3/99

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.34
Canceling and Superseding
Sheet No. 52.33
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.75 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.30 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

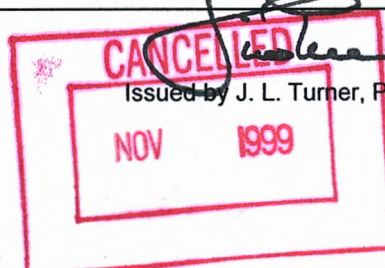
Issued by authority of an Order of the Kentucky Public Service Commission dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Effective: August 30, 1999

AUG 30 1999



PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bee
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.33
Canceling and Superseding
Sheet No. 52.32
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.74 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.24 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION

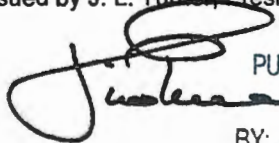
Issued by authority of an Order of the Kentucky Public Service Commission dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

EFFECTIVE Effective: June 1, 1999

Issued by J. L. Turner, President

JUN 01 1999



PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

28/99

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.32
Canceling and Superseding
Sheet No. 52.31
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.76 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.25 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

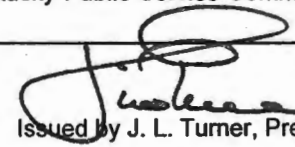
MAR 03 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999

Effective: March 3, 1999


Issued by J. L. Turner, President

C6/99

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.31
Canceling and Superseding
Sheet No. 52.30
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 10.98 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.12 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.


SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 20, 1998 in Case No. 92-346-U.

Issued: December 1, 1998


Issued by E. R. Conley, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 1998
Effective: December 1, 1998,
SECTION 9 (1)
BY: 
SECRETARY OF THE COMMISSION

C3/99

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 1998 revenue month is (0.44923) cents per hundred cubic feet.

(D)

The DSMR to be applied to non-residential service customer bills beginning with the January 1998 revenue month is 0.00 cents per hundred cubic feet.

Issued by authority of an Order by the Kentucky Public Service Commission, dated December 25, 1997, in Case No. 95-312. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued: January 19, 1998

W. J. Grealis
Issued by W. J. Grealis, President

Effective: January 19, 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

C/1/98

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.35
Canceling and Superseding
Sheet No. 71.34
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the months of September, October and November 1999 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

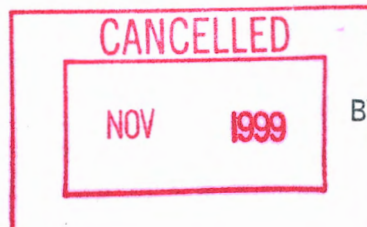
Issued by authority of an Order of the Kentucky Public Service Commission, dated August 30, 1999 in Case No. 92-346-X.

Issued: August 30, 1999


Issued by J. L. Turner, President

PUBLIC SERVICE COMMISSION
Effective August 30, 1999
EFFECTIVE

AUG 30 1999



PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.34
Canceling and Superseding
Sheet No. 71.33
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the months of June, July, and August 1999 is (0.000) cents per 100 cubic feet (CCF).

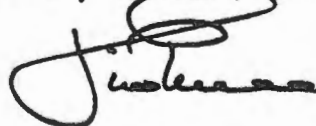
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 24, 1999 in Case No. 92-346-W.

Issued: May 26, 1999

Issued by J. L. Turner, President



PUBLIC SERVICE COMMISSION, 1999
OF KENTUCKY
EFFECTIVE

JUN 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 5(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

CG999

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.33
Canceling and Superseding
Sheet No. 71.32
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

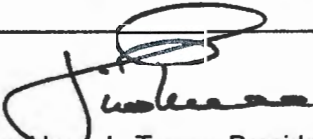
The T-O-P Charge to be billed during the months of March, April and May 1999 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 19, 1999 in Case No. 92-346-V.

Issued: February 23, 1999


Issued by J. L. Turner, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective - March 3, 1999
EFFECTIVE

MAR 03 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bille
SECRETARY OF THE COMMISSION

C6/99

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.32
Canceling and Superseding
Sheet No. 71.31
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the months of December 1998, January and February 1999 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS


The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission, dated ~~November 1998~~ ^{DEC 01 1998} in Case No. 92-346-U.

Issued: December 1, 1998


Issued by E. R. Conley, President

PURSUANT TO 207 KAR 5.011,
Effective: December 1, 1998
BY: 
SECRETARY OF THE COMMISSION

C3/99