

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE				
AUG 29 1997				
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)				
BY: <u>Stephan O. Bee</u> SECRETARY OF THE COMMISSION				
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Issued by authority of an Order of the Kentucky Public Service Commission dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997

W. J. Grealis
 Issued by W. J. Grealis, President

Effective: August 29, 1997

012/97

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 30 1997

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Phyllis Larkin
 DIRECTOR, RATES & RESEARCH DIV.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 1997 in Case No. 92-346-O.

Issued: June 10, 1997

W.J. Grealis

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 03 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 21, 1997 in Case No. 92-346-N.

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W. J. Grealis

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NOV 27 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 1996 in Case No. 92-346-M.

Issued: December 4, 1996

William J. Grealis
 Issued by W. J. Grealis, President

Effective: November 27, 1996

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PUBLIC SERVICE COMMISSION
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AUG 29 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan Bee
 SECRETARY OF THE COMMISSION

Issued by authority of Orders of the Kentucky Public Service Commission dated August 29, 1997 in Case No. 92-346-P.

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WJ Grealis

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PUBLIC SERVICE COMMISSION
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MAY 30 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Phyllis Lammie
 DIRECTOR, RATES & RESEARCH DIV.

Issued by authority of Orders of the Kentucky Public Service Commission dated May 28, 1997 in Case No. 92-346-O.

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W. J. Grealis

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WJ Grealis

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Issued by W. J. Grealis, President

MAR 03 1997

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: *Jordan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

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Issued: December 4, 1996

William J. Grealis
 Issued by W. J. Grealis, President

Effective: November 27, 1996

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 27 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Jordan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

C3/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.31
Canceling and Superseding
Sheet No. 30.30 PUBLIC SERVICE COMMISSION
Page 1 of 1 OF KENTUCKY
EFFECTIVE

BILL NO. 22A

AUG 29 1997

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Stephen O. Bell
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	37.88¢	equals	59.90¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997

W. J. Grealis

Issued by W. J. Grealis, President

Effective: August 29, 1997

01297

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.30
Canceling and Superseding
Sheet No. 30.28
Page 1 of 1
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BILL NO. 218

MAY 30 1997

RATE RS

RESIDENTIAL SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

BY: Phyllis Lanning
SINGLE COPY RESEARCH DIV.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	39.21¢	equals	61.23¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

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Issued: June 10, 1997

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W.J. Grealis
Issued by W.J. Grealis, President

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Ky. P.S.C. Gas No. 5
Sheet No. 30.29
Canceling and Superseding
Sheet No. 30.28
Page 1 of 1

The Union Light, Heat and Power Company **MAR 03 1997**
107 Brent Spence Square
Covington, Kentucky 41011

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
RATE RS

BILL NO. 218

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	39.64¢	equals	61.66¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 21, 1997 in Case No. 92-346-N.

Issued: February 25, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: March 3, 1997

CS/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Ky. P.S.C. Gas No. 5
Sheet No. 30.28
Canceling and Superseding
Sheet No. 30.27
Page 1 of 1

NOV 27 1996

BILL NO. 218

PURCHASE RATE RS 807 KAR 5011,
SECTION 9 (1)

RESIDENTIAL SERVICE
BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	41.04¢	equals	63.06¢	(1)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1996 in Case No. 92-346-M.

Issued: December 4, 1996

[Signature]
Issued by W. J. Greer, President

Effective: November 27, 1996

C3/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.33
Canceling and Superseding
Sheet No. 31.32

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas service limitations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

AUG 29 1997

Customer Charge per month:

\$12.70

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

	<u>Base Rate</u>	<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus 37.88¢ equals	57.95¢ (R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: August 29, 1997

012/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.32
Canceling and Superseding
Sheet No. 31.31
Page 1 of 1
BILL NO. 220

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

MAY 30 1997

Customer Charge per month:

\$12.70

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

	Base Rate		Gas Cost Adjustment		Total Rate
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	39.21¢	equals	59.28¢

Phyllis Lamm
DIRECTOR, RATES & RESEARCH DIV (R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 1997 in Case No. 92-346-O.

Issued: June 10, 1997

Effective: May 30, 1997

W. J. Grealis
Issued by W. J. Grealis, President

CS/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 03 1997

Ky.P.S.C. Gas No. 5
Sheet No. 31.31
Canceling and Superseding
Sheet No. 31.30
Page 1 of 1

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

BILL NO. 220

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	39.64¢	equals	59.71¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 21, 1997 in Case No. 92-346-N.

Issued: February 25, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: March 3, 1997

CSA

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Ky.P.S.C. Gas No. 5
Sheet No. 31.30
Canceling and Superseding
Sheet No. 31.29
Page 1 of 1

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

NOV 27 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BILL NO. 220

BY: DATE GS. Neal
FOR THE PUBLIC SERVICE COMMISSION
GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	41.04¢	equals	61.11¢	(I)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 1996 in Case No. 92-346-M.

Issued: December 4, 1996

William J. Greathouse
President

Effective: November 27, 1996

03/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.6
Canceling and Superseding
Sheet No. 32.5
Page 2 of 2

NET MONTHLY BILL (Contd.)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 29 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: August 29, 1997

C12/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.6
Canceling and Superseding
Sheet No. 32.5
Page 1 of 2

BILL NO. 22B

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE REC

AUG 29 1997

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Applicable to gas service provided to residential customers meeting the following conditions:

Stephen D. Bee
SECRETARY OF THE COMMISSION

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>	<u>Gas Cost Adjustment</u>	<u>Total Rate</u>	
All CCF consumed at	28.28¢	plus 37.88¢	equals 66.16¢	(R)

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997

Effective: August 29, 1997

W. J. Grealis
Issued by W. J. Grealis President

012/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.5
Canceling and Replacing Public Service Commission
Sheet No. 32.4 OF KENTUCKY
Page 1 of 2 EFFECTIVE

BILL NO. 219

MAY 30 1997

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Phyllis Lammie
DIRECTOR, RATES & RESEARCH DIV

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	Base Rate	Gas Cost Adjustment	Total Rate
All CCF consumed at	28.28¢	plus 39.21¢	equals 67.49¢ (R)

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 28, 1997 in Case No. 92-346-O.

Issued: June 10, 1997

Effective: May 30, 1997

WJ Grealis
Issued by W. J. Grealis, President

CS/AN

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.5
Canceling and Superseding
Sheet No. 32.4
Page 2 of 2

NET MONTHLY BILL (Contd.)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 30 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Phyllis Lannin
DIRECTOR, PLATES & RESEARCH DIV.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 28, 1997 in Case No. 92-346-O.

Issued: June 10, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: May 30, 1997

CS/AN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 03 1997

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Ky. P.S.C. Gas No. 5
Sheet No. 32.4
Canceling and Superseding
Sheet No. 32.3
Page 1 of 2

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

BILL NO. 219

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
All CCF consumed at	28.28¢	plus	39.64¢	equals	67.92¢	(R)

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 21, 1997 in Case No. 92-346-N.

Issued: February 25, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: March 3, 1997

25/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Ky. P.S.C. Gas No. 5
Sheet No. 32.3
Canceling and Superseding
Sheet No. 32.2
Page 1 of 2

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

NOV 27 1996

PURSUANT TO 807 KAR 5011,

SECTION 9 (1)

BILL NO. 219

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
All CCF consumed at	28.28¢	plus	41.04¢	equals	69.32¢	(I)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1996 in Case No. 92-346-M.

Issued: December 4, 1996

William J. Greath
Issued by W. J. Greath, President

Effective: November 27, 1996

C3/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.4
Canceling and Superseding
Sheet No. 32.3
Page 2 of 2

NET MONTHLY BILL (Contd.)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

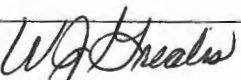
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 03 1997

PURSUANT TO 807 KAR 50.11,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 21, 1997 in Case No. 92-346-N.

Issued: February 25, 1997


Issued by W. J. Grealis, President

Effective: March 3, 1997

CS/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 32.3
Canceling and Superseding
Sheet No. 32.2
Page 2 of 2

NET MONTHLY BILL (Cont.d)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

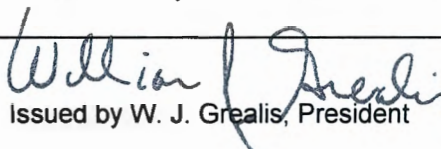
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 27 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1996 in Case No. 92-346-M.

Issued: December 4, 1996


Issued by W. J. Grealis, President

Effective: November 27, 1996

C3/97

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.26
Canceling an ~~PUBLIC SERVICE COMMISSION~~
Sheet No. 52.25 ~~OF KENTUCKY~~
Page 1 of 1 ~~EFFECTIVE~~

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE
AUG 29 1997

RATE SS
STANDBY SERVICE

PURSUANT TO 207 KAR 5011,
SECTION 9 (1)
BY: Stephen D. Bull
SECRETARY OF THE COMMISSION

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 22.08 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate. (R)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 7.13 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT. (I)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

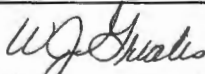
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997

Effective: August 29, 1997


Issued by W. J. Grealis, President

C12/97

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.25
Canceling and Superseding
Sheet No. 52.24 PUBLIC SERVICE COMMISSION
Page 1 of 1 OF KENTUCKY
EFFECTIVE
BILL NO. 258 - FIRM
265 - INTERRUPTIBLE
MAY 30 1997

RATE SS

STANDBY SERVICE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Phyllis Lannin
DIRECTOR, RATES & RESEARCH DIV.

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 22.19 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate. (R)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.83 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT. (R)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 1997 in Case No. 92-346-O.

Issued: June 10, 1997

Effective: May 30, 1997

W. J. Grealis
Issued by W. J. Grealis, President

CS/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 03 1997

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Ky.P.S.C. Gas No. 5
Sheet No. 52.24
Canceling and Superseding
Sheet No. 52.23
Page 1 of 1

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 22.14 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate. (R)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 7.53 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT. (R)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 21, 1997 in Case No. 92-346-N.

Issued: February 25, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: March 3, 1997

CS/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

NOV 27 1996

Ky.P.S.C. Gas No. 5
Sheet No. 52.23
Canceling and Superseding
Sheet No. 52.22
Page 1 of 1

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BILL NO. 258 - FIRM
265 - INTERRUPTIBLE

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 22.94 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate. (I)

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 7.95 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT. (I)

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 25, 1996 in Case No. 92-346-M.

Issued: December 4, 1996

William J. Grealis
Issued by W. J. Grealis, President

Effective: November 27, 1996

C3/a7

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the May 1996 revenue month is 0.25311 cents per hundred cubic feet.

The DSMR to be applied to non-residential service customer bills beginning with the May 1996 revenue month is 0.00 cents per hundred cubic feet.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission, dated December 1, 1995 in Case No. 95-312.

Issued: April 29, 1996

William J. Greath
Issued by W. J. Greath, President

Effective: May 1, 1996

07/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.27
Canceling and Superseding
Sheet No. 71.26
Page 1 of 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RIDER T-O-P

AUG 29 1997

TAKE-OR-PAY RECOVERY CHARGE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

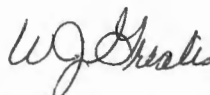
The T-O-P Charge to be billed during the months of June, July and August is (0.500) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 29, 1997 in Case No. 92-346-P.

Issued: September 4, 1997



Issued by W. J. Grealis, President

Effective: August 29, 1997

C12/97

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41

Ky.P.S.C. Gas No. 5
Sheet No. 71.26
Canceling and Superseding
Sheet No. 71.25
Page 1 of 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RIDER T-O-P

MAY 30 1997

TAKE-OR-PAY RECOVERY CHARGE

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Phyllis Lammie
DIRECTOR, RATES & RESEARCH DIV.

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the months of June, July and August is (0.500) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 28, 1997 in Case No. 92-346-O.

Issued: June 10, 1997

Effective: May 30, 1997


Issued by W. J. Grealis, President

08/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Ky.P.S.C. Gas No. 5
Sheet No. 71.25
Canceling and Superseding
Sheet No. 71.24
Page 1 of 1

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41

MAR 03 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{(\text{Retail Sales} + \text{Transportation Volumes})}$$

The T-O-P Charge to be billed during the months of March, April and May is (0.500) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 21, 1997 in Case No. 92-346-N.

Issued: February 25, 1997

W. J. Grealis
Issued by W. J. Grealis, President

Effective: March 3, 1997

CS/97

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Ky.P.S.C. Gas No. 5
Sheet No. 71.24
Canceling and Superseding
Sheet No. 71.23
Page 1 of 1

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41

NOV 27 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$


The T-O-P Charge to be billed during the months of December, January and February is (0.500) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 25, 1996 in Case No. 92-346-M.

Issued: January 10, 1997



Effective: November 27, 1996

Issued by W. J. Grealis, President

C3/97