

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED FORTY-THIRD REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED FORTY-SECOND REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(R)
	\$2.1322		\$4.7446 per MCF		\$6.8768	

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

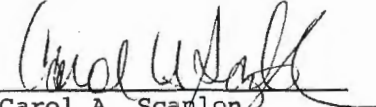
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2013-00236 entered July 2, 2013.

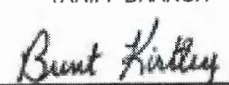
(R) Indicates Reduction.

ISSUED: June 18, 2013  
EFFECTIVE: August 1, 2013

WILLIAM R. LUCAS  
PRESIDENT

Issued By:   
Carol A. Scanlon  
Manager, Rates

**CANCELLED**  
**NOV 01 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY  
PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
  
EFFECTIVE  
**8/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED FORTY-SECOND REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED FORTY-FIRST REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

All Mcf	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	(I)
	\$2.1322		\$5.1984 per MCF		\$7.3306	

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

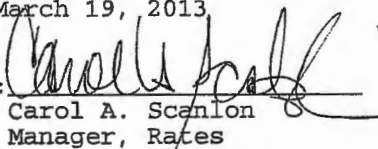
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2013-00111 entered April 8, 2013.

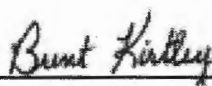
(I) Indicates Increase.

ISSUED: March 19, 2013

Issued By:

  
Carol A. Scanlon  
Manager, Rates

WILLIAM R. LUCAS  
PRESIDENT

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF FERDINAND</b> May 1, 2013 EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>5/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED FORTY-FIRST REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED FORTIETH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$5.1536 per MCF		\$7.2858	(I)

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

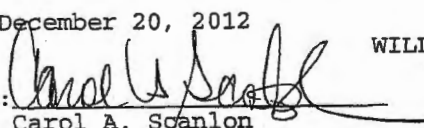
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED  
MAY 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2012-00584 entered January 11, 2013.

(I) Indicates Increase.

ISSUED: December 20, 2012

Issued By:   
Carol A. Scanlon  
Manager, Rates

WILLIAM R. LUCAS  
PRESIDENT

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DERQUEEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE  y 1, 2013

EFFECTIVE

2/1/2013

PURSUANT TO 807 KAR 5:011SECTION 9 (1)

EQUITABLE GAS COMPANY, LLC  
225 NORTH SHORE DRIVE  
PITTSBURGH, PA 15212-5861

ONE HUNDRED FORTIETH REVISED SHEET NO. 2  
CANCELING  
ONE HUNDRED THIRTY-NINTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$4.6238 per MCF		\$6.7560	(I)

The minimum monthly bill shall be \$7.50.

\*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

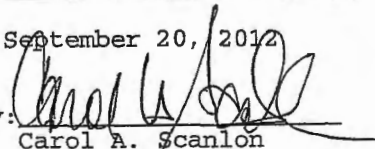
Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

CANCELLED  
FEB 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

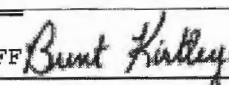
Filed in compliance with the Commission's Order at Case No. 2012-00432 entered October 22, 2012.

(I) Indicates Increase.

ISSUED: September 20, 2012

Issued By:   
Carol A. Scanlon  
Manager, Rates

WILLIAM R. LUCAS  
PRESIDENT

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFF  umber 1, 2012
EFFECTIVE 11/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):


Expected Gas Supply Cost (EGC)	5.3616	(R)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.4452)	(I)
Balance Adjustment (BA)	(0.1718)	(R)
Total Gas Cost Recovery Rate per Mcf	4.7446	(R)

Filed in compliance with the Commission's Order at Case No. 2013-00236 entered July 2, 2013.

(I) Indicates Increase. (R) Indicates Reduction.

ISSUED: June 18, 2013  
EFFECTIVE: August 1, 2013

WILLIAM R. LUCAS  
PRESIDENT

Issued By:   
Carol A. Scanlon  
Manager, Rates

**CANCELLED**  
**NOV 01 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>8/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EQUITABLE GAS COMPANY  
 225 NORTH SHORE DRIVE  
 PITTSBURGH, PA 15212-5861

ONE HUNDRED THIRTY-FOURTH REVISED SHEET NO. 5  
 CANCELING  
 ONE HUNDRED THIRTY-THIRD REVISED SHEET NO. 5  
 P.S.C.K.Y. NO. 1

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.7321	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.3491)	(R)
Balance Adjustment (BA)	(0.1846)	(I)
Total Gas Cost Recovery Rate per Mcf	5.1984	(I)

CANCELLED  
 AUG 01 2013  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2013-00111 entered April 8, 2013.

(I) Indicates Increase. (R) Indicates Reduction.

ISSUED: March 19, 2013

Issued By: *Carol A. Scarrion*  
 Carol A. Scarrion  
 Manager, Rates

WILLIAM R. LUCAS  
 PRESIDENT

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEEB R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

May 1, 2013

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

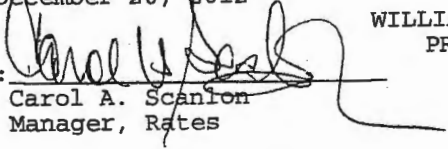
Expected Gas Supply Cost (EGC)	5.6906	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.4183)	(I)
Balance Adjustment (BA)	<u>(0.1187)</u>	(D)
Total Gas Cost Recovery Rate per Mcf	5.1536	(I)

**CANCELLED**  
**MAY 01 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

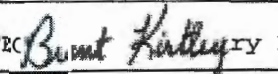
Filed in compliance with the Commission's Order at Case No. 2012-00584 entered January 11, 2013.

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: December 20, 2012

Issued By:   
 Carol A. Scanlon  
 Manager, Rates

WILLIAM R. LUCAS  
 PRESIDENT

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
EFFEC  ry 1, 2013
EFFECTIVE <b>2/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PURCHASED GAS ADJUSTMENT CLAUSE  
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.3977	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.7182)	(I)
Balance Adjustment (BA)	(0.0557)	(D)
Total Gas Cost Recovery Rate per Mcf	4.6238	(I)

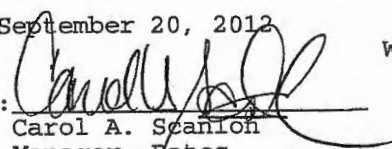
**CANCELLED**  
**FEB 01 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 2012-00432 entered October 22, 2012.


KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <b>11/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(I) Indicates Increase. (D) Indicates Decrease.

ISSUED: September 20, 2012

Issued By:   
 Carol A. Scanlon  
 Manager, Rates

WILLIAM R. LUCAS  
 PRESIDENT

EFF.  ber 1, 2012