

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.6038 per MCF	(D)
For the next	18 MCF used per Month	\$6.3817 per MCF	(D)
For the next	30 MCF used per Month	\$6.2818 per MCF	(D)
For the next	50 MCF used per Month	\$6.1929 per MCF	(D)
All over	100 MCF used per Month	\$6.1152 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-N entered August 1, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

(D) Denotes Decrease.

ISSUED August 8, 1996

R. L. Crawford
Director Of Rates

EFFECTIVE August 1, 1996

C11/96

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$7.2840 per MCF (I)
For the next	18 MCF used per Month	\$7.0619 per MCF (I)
For the next	30 MCF used per Month	\$6.9620 per MCF (I)
For the next	50 MCF used per Month	\$6.8731 per MCF (I)
All over	100 MCF used per Month	\$6.7954 per MCF (I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-M entered May 1, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1996

(I) Denotes Increase.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

CS-96

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$4.9310 per MCF (I)
For the next	18 MCF used per Month	\$4.7089 per MCF (I)
For the next	30 MCF used per Month	\$4.6090 per MCF (I)
For the next	50 MCF used per Month	\$4.5201 per MCF (I)
All over	100 MCF used per Month	\$4.4424 per MCF (I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-L entered February 1, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(I) Denotes Increase.

FEB 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: *Jordan C. Neal*

FOR THE PUBLIC SERVICE COMMISSION

C 5-10

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45
For the first	2 MCF used per Month	\$3.6218 per MCF (D)
For the next	18 MCF used per Month	\$3.3997 per MCF (D)
For the next	30 MCF used per Month	\$3.2998 per MCF (D)
For the next	50 MCF used per Month	\$3.2109 per MCF (D)
All over	100 MCF used per Month	\$3.1332 per MCF (D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-K entered November 1, 1995.

NOV 1 1995

(D) Denotes Decrease.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.0753	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.4404	(I)
Balance Adjustment (BA)	<u>0.0482</u>	(I)
Total Gas Cost Recovery Rate per Mcf	5.5639	(D)

Filed in compliance with the Commission's Order at Case No. 92-326-N entered August 1, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(I) Denotes Increase. (D) Denotes Decrease.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
EFFECTIVE August 1, 1996

ISSUED August 8, 1996

R. L. Crawford
Director Of Rates

CH/96

PURCHASED GAS ADJUSTMENT CLAUSE
 (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.9147	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.3043	(I)
Balance Adjustment (BA)	<u>0.0251</u>	(D)
Total Gas Cost Recovery Rate per Mcf	6.2441	(I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Filed in compliance with the Commission's Order at
 Case No. 92-326-M entered May 1, 1996.

- (I) Denotes Increase.
- (D) Denotes Decrease.

MAY 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

C 8-96

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.0352	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.1835)	(I)
Balance Adjustment (BA)	<u>0.0394</u>	(D)
Total Gas Cost Recovery Rate per Mcf	3.8911	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-L entered February 1, 1996. PUBLIC SERVICE COMMISSION
EFFECTIVE

- (I) Denotes Increase.
- (D) Denotes Decrease.

FEB 21 1996

PURSUANT TO 807 KAR 50.1,
SECTION 8-1)

ISSUED February 9, 1996

W. H. Roberts
General Counsel

EFFECTIVE FOR THE PUBLIC SERVICE COMMISSION

BY: *Jordan C. Neal*
1996

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	3.9221	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(1.3800)	(D)
Balance Adjustment (BA)	0.0398	(I)
Total Gas Cost Recovery Rate per Mcf	2.5819	(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-K entered November 1, 1995.

- (I) Denotes Increase.
(D) Denotes Decrease.

NOV 31 1995

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED November 13, 1995

G. D. Martin
President

EFFECTIVE November 1, 1995

C 2-96