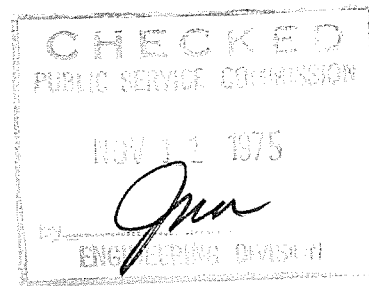


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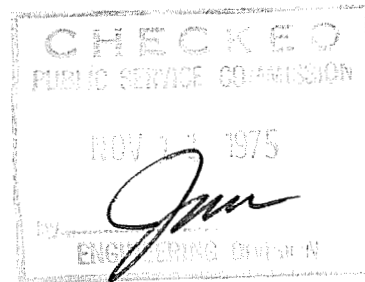
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 P. S. C. KY.
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5/24/67

Wm. H. Zimmer

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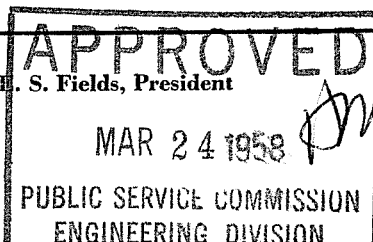
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Date of Issue *MAR 19, 1958*

Issued by *E. S. Fields, President*

Effective April 10, 1958



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Crittenden.....	5	10,22	8	11,11-A	12	13	14,15,18
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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3131, dated June 25, 1956.

July 6, 1956
W.C.

Campbell

The Union Light, Heat and Power Company
 Seventh and Scott Streets
 Covington, Kentucky

P. S. C. Ky. No. 3

First Revised Sheet No. 2
 Cancelling and Superseding
 Original Sheet No. 2

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FILED
 FEB 23 1956
 PUBLIC SERVICE COMMISSION

Issued by Walter C. Beckjord, President

Effective March 22, 1956

W.C. Beckjord
 Feb 24, 1956

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CK
Beckjord
Rev 7, 1954

Eko

SECTION III — CUSTOMER'S INSTALLATION

15. Nature and Use of Installation.

All wiring and other electrical equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

16. Low Power Factor Equipment Installation.

In the case of neon lamps, mercury vapor lamps, and other gaseous tube lamps or devices, motors and other equipment having low power factors, served under the Company's standard rate schedules, not having Power Factor Correction Provision, the Customer will be required to provide at his own expense power factor corrective equipment designed to increase the power factor of any such lamps or devices, motors and other equipment to not less than .85.

When the power factor of any such equipment on the Customer's premises is less than .85, the following provision will apply:

(a) When the billing demand is determined by estimate based on the connected load of the Customer's installation, the wattage of such equipment will be taken as the volt-ampere input or rating of such equipment.

(b) When the billing demand is measured by demand instruments, to the demand so established will be added the difference between the rating in watts of such equipment, and the input or rating of such equipment in volt amperes.

17. Special Power Apparatus.

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, Company reserves the right to use the input rating, or the metered instantaneous demand of such equipment under maximum operating conditions, for billing purposes, or to require the Customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

18. Changes in Installations.

As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Any change affecting an estimated billing demand shall be rerated by Company's inspector and shall become effective from the succeeding meter reading.

SECTION IV — COMPANY'S INSTALLATION

19. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, or transformers, on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service drop to Customer's service terminals.

Company installs its overhead service drop, supplies one set of service drop attachment fittings and makes connection to Customer's service terminals.

The rates for each class of service provided for in the Rate Schedules contemplate the furnishing of service to one location or premise through one standard service connection. Where Customer is receiving service through more than one standard service connection, Company will calculate and render a separate bill for service furnished through each service connection.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, Company will make one standard service connection to Customer's installation; if three phase service is required an additional connection is necessary, both will be considered as one standard service connection.

20. Company's Property and Protection Thereof.

All meters, and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

SECTION V — METERING

21. Installation of Meters.

Electricity will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service drop, and upon the registration of said meter or meters all bills will be calculated. Company will install upon Customer's premises but one meter or one unified set of meters of each standard service connection.

*ck Beckjord
Sept 7, 1954*

SECTION V — METERING Cont'd

22. Meter Tests.

All meter tests shall be made in accordance with rules issued by the Public Service Commission of Kentucky.

SECTION VI — BILLING

23. Billing Periods.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Public Service Commission of Kentucky.

24. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum of one dollar (\$1.00) for reconnecting a Customer's service after service is disconnected because of non-payment of bill when due. In case service is discontinued because of fraudulent use thereof Company may charge and collect the sum of one dollar (\$1.00) and in addition thereto the expenses incurred by Company by reason of such fraudulent use, together with an estimated bill for electricity used, before the service is reconnected.

25. Temporary Discontinuance of Service.

If any Customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum of one dollar (\$1.00) prior to reconnecting a service which was discontinued at Customer's request within the preceding twelve months.

26. Selection of Rate Schedule.

When a prospective Customer makes application for service Company will, upon request, assist in the selection of the Rate Schedule most favorable to Customer for the service requested. The selection will be based on the prospective Customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

27. Change to Optional Rate Schedule.

A Customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

SECTION VII — DEPOSITS

28. Deposits.

Company maintains the right at any time to require Customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

SECTION VIII — APPLICATION

29. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

30. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application, rates, terms, conditions, rules or regulations as filed with the Public Service Commission of Kentucky, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said commission.

Effective November 10, 1953

Issued by Walter C. Beckjord, President

OK
Rec'd
Sept 11, 1954

**RATE RS-I
RESIDENTIAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service; provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 30 kilowatt hours* at 4.0¢ per kilowatt hour
Next 40 kilowatt hours at 3.0¢ per kilowatt hour
Next 130 kilowatt hours at 2.0¢ per kilowatt hour
Additional kilowatt hours at 1.5¢ per kilowatt hour

*When Demand exceeds 5 kilowatts, this 30 kilowatt hours is increased as follows:

For each 0.2 kilowatt of Demand in excess of 5 kilowatts, add
5 kilowatt hours for the first 5 kilowatts of such excess,
10 kilowatt hours for the next 5 kilowatts of such excess, and
20 kilowatt hours for all additional kilowatts of such excess.

Minimum:

\$1.00 except when cooking appliances of 2,000 watts or more are connected, in which case the minimum will be \$3.00.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

DEMAND

The Demand will be the kilowatts as determined from Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, to the nearest 0.2 kilowatt, but not less than 70% of the highest kilowatts similarly established during the preceding 11 months.

A demand meter may be installed when Customer's monthly use has been six hundred (600) kilowatt hours or more for three (3) consecutive months, or when Company believes Customer's Demand exceeds five (5) kilowatts.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

CK
Beckjord
Apr 7, 1954

**RATE RS-II
RESIDENTIAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service; provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Energy Charge:

First 30 kilowatt hours* at 5.0¢ per kilowatt hour.
Next 50 kilowatt hours at 3.0¢ per kilowatt hour.
Next 80 kilowatt hours at 2.5¢ per kilowatt hour.
Additional kilowatt hours at 2.0¢ per kilowatt hour.

*When Demand exceeds 5 kilowatts, this 30 kilowatt hours is increased as follows:

For each 0.2 kilowatt of Demand in excess of 5 kilowatts, add
4 kilowatt hours for the first 5 kilowatts of such excess,
8 kilowatt hours for the next 5 kilowatts of such excess, and
16 kilowatt hours for all additional kilowatts of such excess.

Minimum:

\$1.00 except when cooking appliances of 2,000 watts or more are connected, in which case the minimum will be \$3.00.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

DEMAND

The Demand will be the kilowatts as determined from Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, to the nearest 0.2 kilowatt, but not less than 70% of the highest kilowatts similarly established during the preceding 11 months.

A demand meter may be installed when Customer's monthly use has been six hundred (600) kilowatt hours or more for three (3) consecutive months, or when Company believes Customer's Demand exceeds five (5) kilowatts.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

CK
1200
Sept 1954

**RATE RS-III
RESIDENTIAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service; provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 20 kilowatt hours or less	\$1.50
Next 20 kilowatt hours*	at 5.25¢ per kilowatt hour.
Next 80 kilowatt hours	at 3.0¢ per kilowatt hour.
Next 80 kilowatt hours	at 2.5¢ per kilowatt hour.
Additional kilowatt hours	at 2.0¢ per kilowatt hour.

*When Demand exceeds 5 kilowatts, this 20 kilowatt hours is increased as follows:

For each 0.2 kilowatt of Demand in excess of 5 kilowatts, add
4 kilowatt hours for the first 5 kilowatts of such excess,
6 kilowatt hours for the next 5 kilowatts of such excess, and
12 kilowatt hours for all additional kilowatts of such excess.

Minimum:

\$1.50 except when cooking appliances of 2,000 watts or more are connected, in which case the minimum will be \$3.50.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

DEMAND

The Demand will be the kilowatts as determined from Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, to the nearest 0.2 kilowatt, but not less than 70% of the highest kilowatts similarly established during the preceding 11 months.

A demand meter may be installed when Customer's monthly use has been six hundred (600) kilowatt hours or more for three (3) consecutive months, or when Company believes Customer's Demand exceeds five (5) kilowatts.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

RATE RSH
OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served, to those customers who take service according to the terms of this rate prior to December 31, 1961.

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences where permanently connected electric heating equipment is installed and in regular use as the primary source of space heating.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:
First 30 kilowatt hours per kilowatt of Customer's Load Requirement at 5.3¢ per kilowatt hour
Next 100 kilowatt hours per kilowatt of Customer's Load Requirement at 1.0¢ per kilowatt hour
Additional kilowatt hours at .8¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum: \$6.00

When bills are rendered less frequently than monthly the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LOAD REQUIREMENT

Customer's Load Requirement will be the kilowatts as determined from Company's meters for the fifteen-minute period of Customer's greatest use during the month, to the nearest 0.2 kilowatt, and for billing purposes will be not less than 70% of the highest kilowatts similarly established during the preceding 11 months, nor less than 5 kilowatts, except that the 70% minimum kilowatt determinant will not be applied during the period extending from the Customer's first meter reading following May 15 to the Customer's first meter reading following September 15, when electric space heating equipment is regularly used.

The above period is subject to change by the Company, upon thirty (30) days notice, when load conditions make such a change necessary.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.

BY *Armedington*
NOV 10 1958
CHECKED

FILED
NOV 10 1958
PUBLIC SERVICE COMMISSION

Effective December 10, 1958

**RATE GS-I
GENERAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual Customer on one premises, when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 60 kilowatt hours per kilowatt of Demand at 4.25¢ per kilowatt hour
Next 60 kilowatt hours per kilowatt of Demand at 3.0¢ per kilowatt hour
Next 60 kilowatt hours per kilowatt of Demand at 2.0¢ per kilowatt hour
Next 60 kilowatt hours per kilowatt of Demand at 1.8¢ per kilowatt hour
Additional kilowatt hours at 1.5¢ per kilowatt hour

Minimum:

\$1.00, plus \$0.75 per kilowatt, or fraction thereof, of Demand in excess of one (1) kilowatt.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

DEMAND

1. The Demand shall be derived to the nearest 0.2 kilowatt as follows, but will not be less than one (1) kilowatt:
 - (a) Lighting: 90% of the connected load.
All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, 70% of the connected load totaling 7500 watts or more.
 - (b) If the Demand as derived under (a) exceeds nine (9.0) kilowatts it then shall be the kilowatts taken to the nearest 0.2 kilowatt as determined from Company's demand meter for the fifteen minute period of customers greatest use during month, but will be not less than nine (9.0) kilowatts.
2. When both three phase service and single phase service are supplied, each shall be metered separately, and the Demand shall be the arithmetical sum of the demands for three phase service and for single phase service, each determined the same as set forth in (a) or (b) of 1. above.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

W.C. Beckjord
Sept. 1, 1954

**RATE GS-II
GENERAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual Customer on one premises, when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 60 kilowatt hours per kilowatt of Demand	at 5.0¢ per kilowatt hour.
Next 100 kilowatt hours	at 3.5¢ per kilowatt hour.
Next 900 kilowatt hours	at 2.5¢ per kilowatt hour.
Additional kilowatt hours	at 2.0¢ per kilowatt hour.

Minimum:

\$1.00, plus \$0.75 per kilowatt, or fraction thereof, of Demand in excess of one (1) kilowatt.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

DEMAND

1. The Demand shall be derived to the nearest 0.2 kilowatt as follows, but will be not less than one (1) kilowatt:
 - (a) Lighting: 90% of the connected load.
All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, 70% of the connected load totaling 7500 watts or more.
 - (b) If the Demand as derived under (a) exceeds nine (9.0) kilowatts it then shall be the kilowatts taken to the nearest 0.2 kilowatt as determined from Company's demand meter for the fifteen minute period of customers greatest use during month, but will be not less than nine (9.0) kilowatts.
2. When both three phase service and single phase service are supplied, each shall be metered separately, and the Demand shall be the arithmetical sum of the demands for three phase service and for single phase service, each determined the same as set forth in (a) or (b) of 1. above.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

OK
Roberts
APR 7, 1954

**RATE GS-III
GENERAL SERVICE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual Customer on one premises, when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 20 kilowatt hours or less	\$1.50
Next 60 kilowatt hours per kilowatt of Demand	at 5.0¢ per kilowatt hour.
Next 100 kilowatt hours	at 4.0¢ per kilowatt hour.
Next 900 kilowatt hours	at 2.5¢ per kilowatt hour.
Additional kilowatt hours	at 2.0¢ per kilowatt hour.

Minimum:

\$1.00, plus \$0.75 per kilowatt, or fraction thereof, of Demand in excess of one (1) kilowatt, but not less than \$1.50.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

DEMAND

1. The Demand shall be derived to the nearest 0.2 kilowatt as follows, but will be not less than one (1) kilowatt:
 - (a) Lighting: 90% of the connected load.
All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, 70% of the connected load totaling 7500 watts or more.
 - (b) If the Demand as derived under (a) exceeds nine (9.0) kilowatts it then shall be the kilowatts taken to the nearest 0.2 kilowatt as determined from Company's demand meter for the fifteen minute period of customer's greatest use during month, but will be not less than nine (9.0) kilowatts.
2. When both three phase service and single phase service are supplied, each shall be metered separately, and the Demand shall be the arithmetical sum of the demands for three phase service and for single phase service, each determined the same as set forth in (a) or (b) of 1. above.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

OK
12/10/53
12/10/54

FILED

JUL 6 - 1956

PUBLIC SERVICE
COMMISSION

**RATE WH
TIME CONTROLLED WATER HEATING SERVICE**

AVAILABILITY

Available to customers using service under this rate as of June 25, 1956, in all territory to which Schedule P. S. C. Ky. No. 3 applies where secondary distribution lines are adjacent to the premises to be served. This rate is to be discontinued and is not available for service to any new or replacement water heater installation or succession in the case of an old installation.

APPLICABILITY

Applicable to electric service for the operation of residential storage hot water equipment when the demand or capacity of the hot water equipment does not exceed the customer's maximum demand of the other installed load and no additional investment shall be required of the Company other than for the additional meter necessary to measure the energy used and the time switch necessary to control the operation.

Electrical energy will be supplied hereunder for not less than ten hours daily and shall be controlled by a clock or other timing device, to be furnished by the Company and installed at the expense of the Customer. The hours of service will be designated by the Company and are subject to change from time to time whenever the demand on its system may make such changes advisable.

TYPE OF SERVICE

Alternating current 60 cycles, single phase 240 volts.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 40 kilowatt hours or less, \$1.20.

All over 40 kilowatt hours, one cent per kilowatt hour.

Minimum: \$1.20 per meter.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3131, dated June 25, 1956.

July 6, 1956
ck
HW

Cancelled

**RATE WH
TIME CONTROLLED WATER HEATING SERVICE**

AVAILABILITY

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies where secondary distribution lines are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service for the operation of residential storage hot water equipment when the demand or capacity of the hot water equipment does not exceed the customer's maximum demand of the other installed load and no additional investment shall be required of the Company other than for the additional meter necessary to measure the energy used and the time switch necessary to control the operation.

Electrical energy will be supplied hereunder for not less than ten hours daily and shall be controlled by a clock or other timing device, to be furnished by the Company and installed at the expense of the Customer. The hours of service will be designated by the Company and are subject to change from time to time whenever the demand on its system may make such changes advisable.

TYPE OF SERVICE

Alternating current 60 cycles, single phase 240 volts.

NET MONTHLY BILL

Computed in accordance with the following charges:

First 40 kilowatt hours or less, \$1.20.

All over 40 kilowatt hours, one cent per kilowatt hour.

Minimum: \$1.20 per meter.

When bills are rendered for more than one whole month the number of kilowatt hours in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

*ck
Heal's
Apr 17, 1964*

RATE GSL
 GENERAL SERVICE - LARGE

AVAILABILITY

Available in localities indicated on Sheet No. 2 of this schedule where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual customer on one premise, when supplied at one point of delivery, except breakdown, standby or supplemental service, or resale service not in conformity with Company's service regulations. When both single and three phase service is required by a customer, the monthly kilowatt hour usage shall be the arithmetical sum for three phase and for single phase service.

The account shall never be billed as one single phase account and one three phase account on this rate. When customer's demand for single phase service only has not exceeded 5 kilowatts in every month of twelve consecutive months, customer will be billed for single phase service on Rate General Service - Small, if available.

TYPE OF SERVICE - Alternating current 60 Hz, single or three phase at Company's standard voltage.

(I) NET MONTHLY BILL - Computed in accordance with the following charges:

A. Secondary voltage service: where Company furnished standard rating primary voltage transformers and appurtenances and supplies service from its overhead or underground systems at standard secondary voltage. Company may meter at primary or secondary voltage as circumstances warrant.

Demand Charge:

First 15 kilowatts of demand or less	\$0.00
Next 35 kilowatts of demand	at \$2.20 per kilowatt
Next 50 kilowatts of demand	at \$2.15 per kilowatt
Next 900 kilowatts of demand	at \$1.70 per kilowatt
Additional kilowatts of demand	at \$1.60 per kilowatt

Energy Charge:

First 500 kilowatt hours	at 4.6944¢ per kilowatt hour
Next 1,500 kilowatt hours	at 2.9444¢ per kilowatt hour
Next 4,000 kilowatt hours	at 2.0444¢ per kilowatt hour
Next 60 kilowatt hours per kilowatt of demand	at 1.4444¢ per kilowatt hour
Next 120 kilowatt hours per kilowatt of demand	at 1.2944¢ per kilowatt hour
Next 120 kilowatt hours per kilowatt of demand	at 0.9944¢ per kilowatt hour
Additional kilowatt hours	at 0.8944¢ per kilowatt hour

Plus or minus an amount per kWh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per kWh will be determined by dividing the total fuel adjustment as billed the Company by the kWh sales in the applicable period. In the event of a revision in the fuel adjustment base of 36.0¢ per million Btu in the Company's power agreement, the purchased power fuel adjustment amount will be recalculated at the 36.0¢ per million Btu base for calculation of this clause.

A three phase customer whose demand does not exceed 15 kW will be charged an additional surcharge of \$4.00 per month for the three phase service.

Minimum: The demand charge for the billing demand but not less than \$5.00.

B. Primary voltage service: where customer furnished primary voltage transformers and appurtenances and takes service from Company's overhead or underground system at standard primary nominal voltage of 12.5 kV or higher. Billing at rate in paragraph A above subject to the following additional provisions:

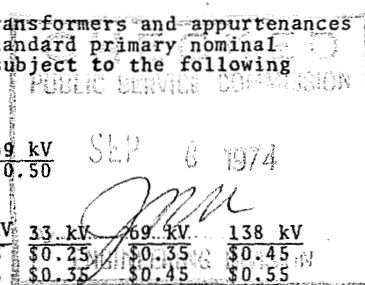
Monthly discount per kW billing demand:
 (For customers receiving service under this section as of January 9, 1974 at their present location).

12.5 kV	33 kV	69 kV
\$0.30	\$0.40	\$0.50

Monthly discount per kW billing demand:
 (For new customers or customers who move to a different location after January 9, 1974).

1st 2500 kW	12.5 kV	33 kV	69 kV	138 kV
Over 2500 kW	\$0.15	\$0.25	\$0.35	\$0.45
	\$0.25	\$0.35	\$0.45	\$0.55

Under this paragraph B, if Company elects to meter at primary voltage the kilowatt hours registered on Company's meter will be reduced 1/4% for billing purposes.



RATE GSL
GENERAL SERVICE - LARGE

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of customer's greatest use during the month, as determined by the Company, adjusted for power factor, as provided herein. At Company's option a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand. A demand meter may be installed on a single phase account when consumption equals or exceeds 1200 kilowatt hours per month for four consecutive months or 2400 kilowatt hours for two consecutive bi-monthly billing periods.

The minimum billing demand will be 1 kW for single phase service and 5 kW for three phase service. When both single phase service and three phase service are supplied each shall be metered separately, and the demand for billing purposes shall be the arithmetical sum of the demand for single phase service and for three phase service.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand similarly established during the period from June 15 through October 15, including three days before or after this period when required for meter reading purposes.
- b) 70% of the highest monthly kilowatt demand similarly established for the eight remaining monthly billing periods.
- c) If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter, will be effective for administration of the previous clause.
- d) 300 kilowatts for primary voltage service.

Power Factor Adjustment

For customers receiving service under this schedule as of January 9, 1974, the power factor to be maintained shall be not less than 85% lagging. If the Company determines customer's power factor to be less than 85%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.85.

For new customers or customers receiving service at a different location after January 9, 1974, the power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

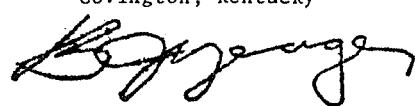
Power factor may be determined by the following methods, at Company's option:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes.
- b. Testing (for customers receiving service under this schedule as of January 9, 1974.)
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 85% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.
- c. Testing (for new customers or customers receiving service at a different location after January 9, 1974.)
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

Checked
By: *JM*
SEP 5 1974
Effective August 26, 1974

Issued: August 30, 1974

Issued by B. John Yeager, President
Covington, Kentucky



The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Sixth Revised Sheet No. 11
Cancelling and Superseding
Fifth Revised Sheet No. 11
Page 3 of 3

RATE GSL
GENERAL SERVICE - LARGE

PAYMENT

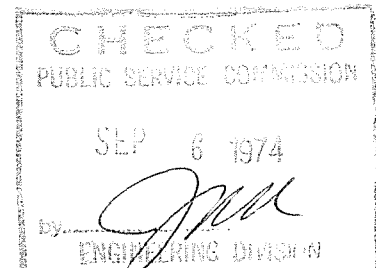
(R) The Net Monthly Bill is payment within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3%, is due and payable.

TERM OF SERVICE

Three (3) years.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with The Public Service Commission of Kentucky, as provided by law.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued: August 30, 1974

Issued by B. John Yeager, President
Covington, Kentucky

Effective August 26, 1974

~~K.~~
RATE GSL
GENERAL SERVICE — LARGE

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule, where facilities of suitable voltage and adequate capacity are adjacent to the premises to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual customer on one premises, when supplied at one point of delivery, except breakdown, standby, or supplementary service.

TYPE OF SERVICE

Alternating current 60 cycles, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Demand Charge:

First 20 kilowatts of Demand or less \$36.00
Next 80 kilowatts of Demand at \$ 1.60 per kilowatt
Additional kilowatts of Demand at \$ 1.30 per kilowatt, plus

Energy Charge:

First 1,000 kilowatt hours at 1.5¢ per kilowatt hour
Next 5,000 kilowatt hours at 1.25¢ per kilowatt hour
Next 60 kilowatt hours per kilowatt of Demand at 1.0¢ per kilowatt hour
Next 120 kilowatt hours per kilowatt of Demand at .8¢ per kilowatt hour
Next 120 kilowatt hours per kilowatt of Demand at .6¢ per kilowatt hour
Additional kilowatt hours at .5¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

The Demand Charge.

DEMAND

1. When only single phase service is supplied through a single meter the Demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as hereinafter provided.
2. When both three phase service and single phase service are supplied each shall be metered separately, and the Demand shall be the arithmetical sum of the demand for three phase service and for single phase service, each determined as follows; but will not be less than one (1) kilowatt:
 - a. Lighting: 90% of the connected load.
All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, and 70% of the connected load totaling 7500 watts or more.
 - b. If the Demand as derived under (a) exceeds 9 kilowatts it then shall be the kilowatts determined from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as hereinafter provided, but will not be less than 9 kilowatts.

In no event will the Demand be taken as less than the higher of the following:

- a. 70% of the highest kilowatts similarly established during the preceding 12 months.
- b. 20 kilowatts.

Power Factor Adjustment:

Whenever at the time of measurement of kilowatts for the determination of Demand the power factor is less than .85 lagging the kilowatts so measured may be adjusted by multiplying the measured kilowatts by .85 and dividing the result by the power factor actually established.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

OK
12/10/53
2/27, 1954

**RIDER OP
OFF-PEAK SERVICE**

AVAILABILITY

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies, where standard rates for General Service—
Large are effective for application of this rider.

APPLICABILITY

Applicable to electric service requirements during "off-peak" period which are in excess of requirements during
"on-peak" periods provided total electric service requirements are purchased from Company.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate.

NET MONTHLY BILL

Computed in accordance with the provisions of the Standard Rate applicable to the class of service supplied except
that the scheduled demand charge applied to the "off-peak" demand will be reduced to 65% of the stated amount.

DEMAND

"On-peak" demand—demand established during "on-peak" period which consists of the hours between 7:00 a.m.
to 11:30 a.m. and 1:30 p.m. to 9:00 p.m. each day except Sundays and holidays, in the period from November 1
to February 28 inclusive, as determined from graphic demand meter records. The highest "on-peak" demand estab-
lished during this period shall be the billing on-peak demand for each remaining month of the twelve month period
beginning with November 1.

"Off-peak" period—all other time.

The 70% provision under the "Determination of Demand" of the applicable rate does not apply to the "off-
peak" Demand.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of
the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with
the Public Service Commission of Kentucky, as provided by law.

CR
V. S. C. Ky.
Sept 7, 1954

RATE PSL
PRIMARY SERVICE - LARGE

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule where overhead primary voltage (69,000 volts and higher-unregulated) lines of adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to all electric service on the premises by Customer for industrial purposes, when supplied at one point of delivery, and Customer furnishes and maintains all high voltage equipment necessary to utilize service. Not applicable to standby, breakdown, supplementary, or resale service.

TYPE OF SERVICE

(T) Alternating current 60 hertz, three phase at Company's standard primary voltage.

(I) NET MONTHLY BILL

Computed in accordance with the following charges:

Demand Charge:

First 10,000 kilovolt amperes of Demand	\$19,000.00
Next 10,000 kilovolt amperes of Demand	at \$1.70 per kilovolt ampere
Next 20,000 kilovolt amperes of Demand	at \$1.45 per kilovolt ampere
Additional kilovolt amperes of Demand	at \$1.25 per kilovolt ampere

Energy Charge:

First 120 kilowatt hours per kilovolt ampere of Demand	at .8895¢ per kilowatt hour
Next 120 kilowatt hours per kilovolt ampere of Demand	at .8305¢ per kilowatt hour
Next 240 kilowatt hours per kilovolt ampere of Demand	at .7795¢ per kilowatt hour
Additional kilowatt hours	at .6225¢ per kilowatt hour

(T) Plus or minus an amount per kWh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per kWh will be determined by dividing the total fuel adjustment as billed the Company by the kWh sales in the applicable period. In the event of a revision in the fuel adjustment base of 36.0¢ per million Btu in the Company's power agreement, the purchased power fuel adjustment amount will be recalculated at the 36.0¢ per million Btu base for calculation of this clause.

Minimum:

The Demand Charge.

DEMAND

The Demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, but not less than the higher of the following:

1. 70% of the highest kilovolt amperes similarly established during the preceding 11 months.
2. 10,000 kilovolt amperes.

PAYMENT

(R) The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3% is due and payable.

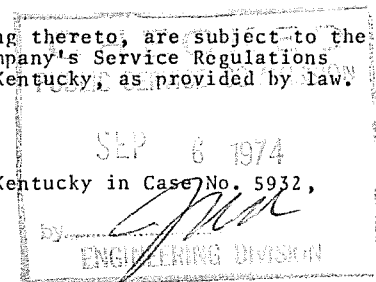
TERM OF SERVICE

Five years, terminable thereafter on twelve (12) months written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.



**RATE PSL
PRIMARY SERVICE --- LARGE**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule where overhead primary voltage (66,000 volts and higher—unregulated) lines of adequate capacity are adjacent to the premises to be served.

APPLICABILITY

Applicable to all electric service on the premises by Customer for industrial purposes, when supplied at one point of delivery, and Customer furnishes and maintains all high voltage equipment necessary to utilize service.

Not applicable to standby, breakdown, supplementary, or resale service.

TYPE OF SERVICE

Alternating current 60 cycles, three phase at Company's standard primary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Demand Charge:

First 10,000 kilovolt amperes of Demand	\$15,750.00
Next 10,000 kilovolt amperes of Demand	at \$1.20 per kilovolt ampere
Additional kilovolt amperes of Demand	at \$1.00 per kilovolt ampere

Energy Charge:

First 120 kilowatt hours per kilovolt ampere of Demand	at 0.5¢ per kilowatt hour
Next 120 kilowatt hours per kilovolt ampere of Demand	at 0.4¢ per kilowatt hour
Additional kilowatt hours	at 0.35¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

The Demand Charge.

DEMAND

The Demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, but not less than the higher of the following:

1. 70% of the highest kilovolt amperes similarly established during the preceding 12 months.
2. 10,000 kilovolt amperes.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Five years, terminable thereafter on twelve (12) months' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

OK
YSCC
Revised
11/17/54

**RATE MWP
MUNICIPAL WATER PUMPING**

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule.

APPLICABILITY

Applicable to electric service required for municipal water pumping when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

2¢ per Kwh.

In consideration of the low rate for municipal pumping, Customer agrees to restrict service between the hours of 5:00 p.m. and 10:00 p.m. except in cases of emergency.

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

Minimum:

\$1.00 per connected HP per month.

Connected HP: Total of manufacturer's nameplate rating of equipment which can be operated simultaneously.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% (not less than 10¢) is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

ck
1320
2/27, 1954

MUNICIPAL STREET LIGHTING SERVICE

AVAILABILITY

Available in the communities indicated on Sheet No. 2 of this schedule.

APPLICABILITY

Applicable for metered municipal street lighting service.

TYPE OF SERVICE

Alternating current 60 cycles, series circuit.

NET MONTHLY BILL

Computed in accordance with the following charges:

3½¢ per Kwh.

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

Special Terms and Conditions:

Renewals of lamps and glassware to be furnished by Company

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

STREET LIGHTING SERVICE

AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule.

APPLICABILITY

Applicable for flat rate street lighting service.

TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

All Night Service:

75 watt lamp	\$1.35 per month
100 watt lamp	\$1.50 per month

One-half Night Service:

75 watt lamp	\$1.25 per month
100 watt lamp	\$1.35 per month

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

Special Terms and Conditions:

Renewals of lamps and glassware to be furnished by Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

ef
revised
Sept 7, 1954

RIDER WHS
 WATER HEATING SERVICE

AVAILABILITY

Available in communities indicated on sheet No. 2 of this schedule where standard "Residential Service-RS" and "General Service-GS" Rates are effective for application of this rider. This rider is to be discontinued and is not available for service to any new or replacement water heater installation, or succession, in the case of an old installation.

APPLICABILITY

Applicable to electric service for the operation of a permanently connected and regularly used storage water heater conforming to specifications set out below, when used in connection with other electric service supplied at standard rates. Electric service for water heaters not conforming to the specifications set out below is available at the standard "Residential Service" and "General Service" Rates.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rates to which this rider applies.

NET MONTHLY BILL

Computed in accordance with the following charges:

For kWh up to the maximum shown in tabulation below according to size of water heater, but only after balance of energy use (but not less than 200 kWh) is billed at the applicable standard "Residential Service" or "General Service" Rate:

(I) 1.8944¢ per kWh

Plus or minus an amount per kWh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per kWh will be determined by dividing the total fuel adjustment as billed the Company by the kWh sales in the applicable period. In the event of a revision in the fuel adjustment base of 36.0¢ per million Btu in the Company's power agreement, the purchased power fuel adjustment amount will be recalculated at the 36.0¢ per million Btu base for calculation of this clause.

(T)

Minimum: \$2.15 per month to be added to the minimum of the standard service rate.

Where bills are rendered for more than one whole month the minimum number of kilowatt hours billed at the standard service rate (200 kWh per month), the maximum number of kilowatt hours tabulated below as available at this rate and the minimum charge, shall be multiplied by the number of months in the billing period.

WATER HEATER SPECIFICATIONS

Company approved water heaters shall consist of an insulated tank of not less than 30 gallons capacity equipped with either (a) two 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating elements, one of which is located near the bottom of the tank and the other of which is located approximately one quarter of the way down from the top of the tank, with interlocked thermostats connected so that both elements cannot be operated at the same time, or (b) one 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating element located near the bottom of the tank, maximum ratings of which elements are set out in the following table:

Nominal Tank Size Gallons	Maximum Wattage Two Element Unit		Single Element Unit	Maximum kWh per Month
	Lower Element	Upper Element		
30-49	1,000	2,000	2,000	250
50-74	1,500	2,500	2,500	400
75-99	2,000	3,000	3,000	500
100-over	2,000	3,000	3,000	700

All other specifications as to tank, insulation, wiring, thermostats, controls, and plumbing, and all requirements as to test conditions, procedures and results shall conform to the American Standard for Household Automatic Electric Storage Type Water Heaters, American Standard Association-C72.1-1949, to the extent that they do not conflict with any specifications stated herein.

Company at its option may seal the thermostat interlocking mechanism.

For new water heaters installed after September, 1969 which meet the specifications stated in The Electric Utility Industry's Specifications for Electric Storage-Type Water Heaters for Household Use, the single element size may be as set out in the following table:

Tank Size Gallons	Single Element Maximum Wattage	Maximum kWh Per Month
30	3,500	250
50	5,500	400
80	5,500	500

Public Service Commission
 SEP 6 1974
 [Signature]

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

[Signature]

JUL 6 1956

PUBLIC SERVICE
COMMISSION

RIDER WHS
WATER HEATING SERVICE

AVAILABILITY

Available in communities indicated on sheet No. 2 of this schedule where standard "Residential Service—RS" and "General Service—GS" Rates are effective for application of this rider.

APPLICABILITY

Applicable to electric service for the operation of a permanently connected and regularly used storage water heater conforming to specifications set out below, when used in connection with other electric service supplied at standard rates. Electric service for water heaters not conforming to the specifications set out below is available at the standard "Residential Service" and "General Service" Rates.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rates to which this rider applies.

NET MONTHLY BILL

Computed in accordance with the following charges:

For Kwh up to the maximum shown in tabulation below according to size of water heater, but only after balance of energy use (but not less than 200 Kwh) is billed at the applicable standard "Residential Service" or "General Service" Rate:

1.5¢ per Kwh.

Minimum:

\$1.00 per month to be added to the minimum of the standard service rate.

Where bills are rendered for more than one whole month the minimum number of kilowatt hours billed at the standard service rate (200 Kwh per month), the maximum number of kilowatt hours tabulated below as available at this rate and the minimum charge, shall be multiplied by the number of months in the billing period.

WATER HEATER SPECIFICATIONS

Company approved water heaters shall consist of an insulated tank of not less than 30 gallons capacity equipped with either (a) two 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating elements, one of which is located near the bottom of the tank and the other of which is located approximately one quarter of the way down from the top of the tank, with interlocked thermostats connected so that both elements can not be operated at the same time, or (b) one 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating element located near the bottom of the tank, maximum ratings of which elements are set out in the following table:

Nominal Tank Size Gallons	Maximum Wattage		Single Element Unit	Maximum Kwh per Month
	Two Element Lower Element	Upper Element		
30 - 49	1,000	2,000	2,000	250
50 - 74	1,500	2,500	2,500	400
75 - 99	2,000	3,000	3,000	500
100 - over	2,000	3,000	3,000	700

All other specifications as to tank, insulation, wiring, thermostats, controls, and plumbing, and all requirements as to test conditions, procedures and results shall conform to the American Standard for Household Automatic Electric Storage Type Water Heaters, American Standard Association—C 72.1—1949, to the extent that they do not conflict with any specifications stated herein.

Company at its option may seal the thermostat interlocking mechanism.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3131, dated June 25, 1956.

July 6, 1956
CK
AW

RATE GS-H
OPTIONAL RATE
GENERAL SERVICE - ELECTRIC SPACE HEATING

AVAILABILITY

Available in all territory to which Schedule P.S.C.Ky. No. 3 applies where distribution lines are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service for heating, except not applicable for residences having single phase service only, when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service; provided permanently connected and regularly used electric heating equipment is installed in compliance with Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company at standard rates.

Not applicable for cooling only, or for resale or redistribution.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

A. For electricity used for space heating, during "heating period," \$2.50 per month plus 1.5044¢ per kilowatt hour for all kilowatt hours used.

(T) Plus or minus an amount per kWh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per kWh will be determined by dividing the total fuel adjustment as billed the Company by the kWh sales in the applicable period. In the event of a revision in the fuel adjustment base of 36.0¢ per million Btu in the Company's power agreement, the purchased power fuel adjustment amount will be recalculated at the 36.0¢ per million Btu base for calculation of this clause.

Minimum: \$2.50 per month during "heating period."

B. For electricity used during periods other than the "heating period," the demand and kilowatt hours for this service shall be arithmetically combined for billing purposes with other electric service supplied, and billed at the applicable general service rate.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than 5 kilowatts.

HEATING PERIOD

"Heating period" is that period extending from the customer's first normally scheduled monthly meter reading date following September 15 to the customer's first normally scheduled monthly meter reading date following May 15 of the next calendar year. The length and date limitations of the "heating period" are subject to change by the Company as load conditions on its system make such changes advisable.

PAYMENT

(R) The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

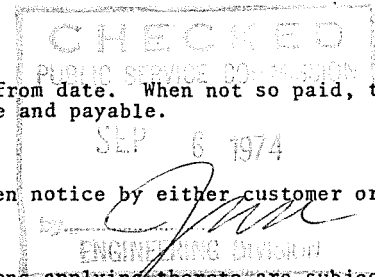
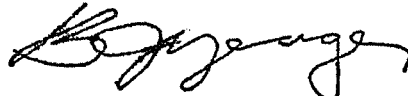
The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order by the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued: August 30, 1974

Issued by B. John Yeager, President
Covington, Kentucky

Effective August 26, 1974



RATE C
OPTIONAL RATE
FOR CHURCHES

AVAILABILITY

Available in all territory to which Schedule P.S.C.Ky. No. 3 applies where secondary distribution lines are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service for any church when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

(I)

5.9344 cents per kilowatt hour.

(T)

Plus or minus an amount per kWh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per kWh will be determined by dividing the total fuel adjustment as billed the Company by the kWh sales in the applicable period. In the event of a revision in the fuel adjustment base of 36.0¢ per million Btu in the Company's power agreement, the purchased power fuel adjustment amount will be re-calculated at the 36.0¢ per million Btu base for calculation of this clause.

OR

The applicable General Service-Large rate, whichever is cheaper.

Minimum:

\$2.15 per meter per month.

PAYMENT

(R)

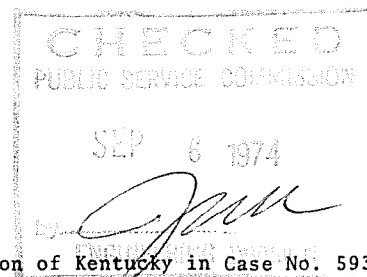
The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.



Issued by authority of an order by the Public Service Commission of Kentucky in Case No. 5932, dated August 26, 1974.

Issued: August 30, 1974

Issued by B. John Yeager, President
Covington, Kentucky

Effective August 26, 1974

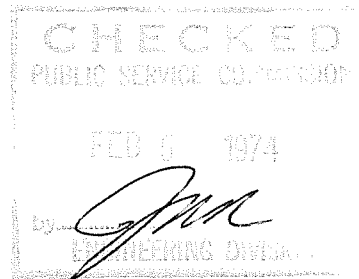
FUEL COST ADJUSTMENT PROVISION

The present fuel cost adjustment provision language incorporated
in rate schedules in effect on December 21, 1973, which is:

Plus or minus an amount per Kwh equal to a pro rata
portion of any charge or credit to Company's cost of
power in the next preceding calendar month due to the
application of the fuel adjustment clause in Company's
purchase power agreement. The amount of charge or
credit per Kwh will be determined by dividing the
total fuel adjustment as billed the Company by the Kwh
sales in the applicable period.

is supplemented as follows:

The charge or credit to Company's cost of power in the
next preceding calendar month due to the application
of the fuel adjustment clause in Company's purchase
power agreement, which is presently based at 36.0¢
per million Btu in the Company's power agreement, will
be recalculated at the 20.5¢ per million Btu base for
calculation of this clause.



Issued by authority of an order of the Public Service Commission
of Kentucky in Case No. 5932, dated January 18, 1974.

Issued: January 22, 1974

Effective: January 18, 1974

Issued by B. John Yeager, President
Covington, Kentucky

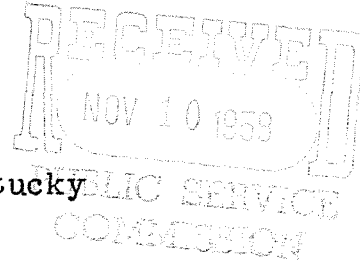
THE UNION LIGHT, HEAT AND POWER CO.

COVINGTON, KENTUCKY

November 7, 1958

C. M. TURNER
VICE-PRESIDENT

Mr. Joseph H. Taylor, Secretary
The Public Service Commission of Kentucky
Frankfort, Kentucky



Dear Mr. Taylor:

We are enclosing three printed copies each of Fifth Revised Sheet No. 2, cancelling and superseding Fourth Revised Sheet No. 2, Original Sheet No. 6A, Rate RSH, Optional Residential Service with Electric Space Heating and Original Sheet No. 23, Rider ESHS, Electric Space Heating Service of P.S.C. Ky. No. 3 setting forth Index to Communities and Applicable Rate Sheets, rate for residential service with electric space heating, and rider for general service space heating, respectively, to become effective December 10, 1958.

These rates make available in the Company's service area electric service for space heating purposes at an advantageous rate for eligible customers, which it is anticipated will lead ultimately to a more full utilization of applicant's existing facilities. These rates are experimental rates and, as such, ~~will not be available to additional customers after December 31, 1961, unless the anticipated advantage to the applicant and its customers is achieved, in which event, they will be refilled.~~

We are also enclosing certificate of posting as required by Commission rules and regulations in the filing of tariffs.

Very truly yours,

A handwritten signature in cursive script, appearing to read "C. M. Turner".



CMT:mlj

TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY
FRANKFORT,
KENTUCKY

Pursuant to a requirement of Rule 25, Rules and Regulations for the Government of the Construction and Filing of Tariffs, effective August 20, 1934, I hereby certify that I am Vice President of The Union Light, Heat and Power Company, a public utility furnishing electric service within the Commonwealth of Kentucky, which on the 7th day of November, 1958, issued its Fifth Revised Sheet No. 2, cancelling and superseding Fourth Revised Sheet No. 2, Original Sheet No. 6A and Original Sheet No. 23 of P.S.C.KY. No. 3 to become effective December 10, 1958, and that notice to the public of the issuing of same is being given in all respects as required by Rule 23 of said Rules and Regulations, as follows:

On the 7th day of November, 1958, the same was exhibited for public inspection in the offices and places of business of the Company in the territory affected thereby, to-wit, at the following places:

Seventh and Scott Streets, Covington, Kentucky

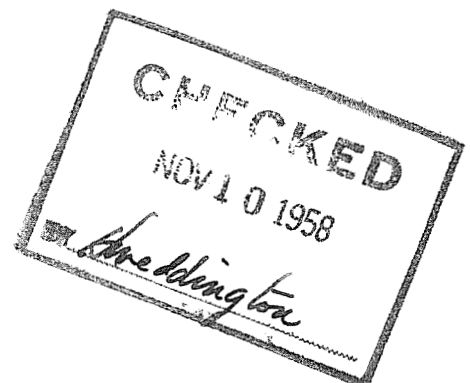
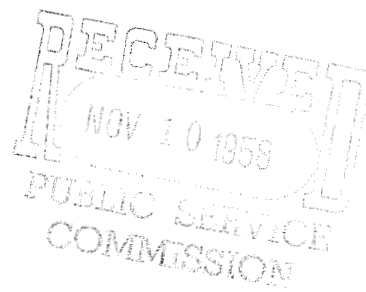
and that the same will be kept open to public inspection at said offices and places of business in conformity to the requirements of Rules 23, 24 and 37 of said Rules and Regulations.

I further certify that the proposed tariff of said utility will not result in an increase in the rates or charges of any customer.

Given under my hand this 7th day of November, 1958.



Address: Seventh and Scott Streets
Covington, Kentucky



THE UNION LIGHT, HEAT AND POWER CO.
COVINGTON, KENTUCKY

C. M. TURNER
VICE-PRESIDENT

February 21, 1956



Mr. James E. Banahan, Secretary
Public Service Commission of Kentucky
Frankfort, Kentucky

Dear Mr. Banahan:

I am attaching two printed copies of First Revised Sheet No. 2 cancelling and superseding Original Sheet No. 2 of P.S. C.Ky. No. 3, Index to Communities and Applicable Rate Sheets, setting forth new rates for residential and general service in the City of Latonia Lakes to become effective March 22, 1956. The City of Latonia Lakes is now being furnished electricity under the Kenton County rates.

The effect of the new rates on the revenues of the Company is as follows:

	<u>Number of Customers</u>	<u>Present Revenue</u>	<u>New Rate Revenue</u>	<u>Reduction Amount</u>
Residential	132	\$8,528	\$7,191	\$1,337
General Service	8	1,842	1,749	93

I am also attaching certificate of posting as required by Commission rules and regulations in the filing of tariffs.

Very truly yours,

CMT:dg

TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY
FRANKFORT,
KENTUCKY.

Pursuant to a requirement of Rule 25, Rules and Regulations for the Government of the Construction and Filing of Tariffs, effective August 20, 1934, I hereby certify that I am Vice President of The Union Light, Heat and Power Company, a public utility furnishing electric service within the Commonwealth of Kentucky, which on the 21st day of February, 1956, issued its First Revised Sheet No. 2, to become effective March 22, 1956, and that notice to the public of the issuing of same is being given in all respects as required by Rule 23 of said Rules and Regulations, as follows:

On the 21st day of February, 1956, the same was exhibited for public inspection in the offices and places of business of the Company in the territory affected thereby, to wit, at the following places:

Seventh and Scott Streets, Covington, Kentucky

and that the same will be kept open to public inspection at said offices and places of business in conformity to the requirements of Rules 23, 24 and 37 of said Rules and Regulations.

I further certify that the proposed rates will not result in an increase in the rates or charges of any customer.

Given under my hand this 21st day of February, 1956.



Address: Seventh & Scott Streets
Covington, Kentucky

THE UNION LIGHT, HEAT AND POWER CO.
COVINGTON, KENTUCKY

C. M. TURNER
VICE-PRESIDENT

March 19, 1958



Mr. Joseph H. Taylor, Secretary
Public Service Commission of Kentucky
Frankfort, Kentucky

Dear Mr. Taylor:

I am attaching two printed copies of ¹⁷First Revised Sheet No. 2, cancelling and superseding Original Sheet No. 2 of P.S.C. Ky. No. 2, Index to Communities and Applicable Rate Sheets, setting forth new rates for residential and general service in the City of Crescent Springs to become effective April 10, 1958. The City of Crescent Springs is now being furnished gas under the Kenton County rates.

The new rates will not effect the Company's revenues.

I am also attaching certificate of posting as required by commission rules and regulations in the filing of tariffs.

Very truly yours,

A handwritten signature in cursive script, appearing to read "C. M. Turner".

CMT:rs

TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY
FRANKFORT,
KENTUCKY.

Pursuant to a requirement of Rule 25, Rules and Regulations for the Government of the Construction and Filing of Tariffs, effective August 20, 1934, I hereby certify that I am Vice President of The Union Light, Heat and Power Company, a public utility furnishing electric service within the Commonwealth of Kentucky, which on the 19th day of March, 1958, issued its First Revised Sheet No. 2, to become effective April 10, 1958, and that notice to the public of the issuing of same is being given in all respects as required by Rule 23 of said Rules and Regulations, as follows:

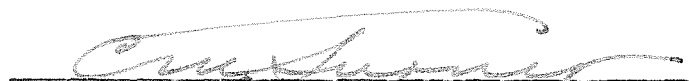
On the 19th day of March, 1958, the same was exhibited for public inspection in the offices and places of business of the Company in the territory affected thereby, to wit, at the following places:

Seventh and Scott Streets, Covington, Kentucky

and that the same will be kept open to public inspection at said offices and places of business in conformity to the requirements of Rules 23, 24, and 37 of said Rules and Regulations.

I further certify that the proposed rates will not result in an increase in the rates or charges of any customer.

Given under my hand this 19th day of March, 1958.



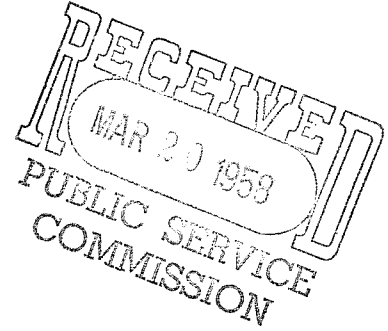
Address: Seventh & Scott Streets
Covington, Kentucky

THE UNION LIGHT, HEAT AND POWER CO.

COVINGTON, KENTUCKY

C. M. TURNER
VICE-PRESIDENT

March 19, 1958



Mr. Joseph H. Taylor, Secretary
Public Service Commission of Kentucky
Frankfort, Kentucky

Dear Mr. Taylor:

I am attaching two printed copies of (Fourth Revised Sheet No. 2, cancelling and superseding Third Revised Sheet No. 2 of P.S.C. Ky. No. 3,) Index to Communities and Applicable Rate Sheets, setting forth new rates for residential and general service in the Cities of Crescent Springs and Fairview to become effective April 10, 1958. The Cities of Crescent Springs and Fairview are now being furnished electricity under the Kenton County rates.

The effect of the new rates on the revenues of the Company for the twelve months ended December 1957 is as follows:

<u>Number of Customers</u>	<u>Present Revenue</u>	<u>New Rate Revenue</u>	<u>Reduction Amount</u>
<u>Crescent Springs</u>			
213	\$11,026.18	\$10,046.38	\$979.80
<u>Fairview</u>			
56	\$ 5,907.87	\$ 5,227.59	\$680.28

I am also attaching certificate of posting as required by commission rules and regulations in the filing of tariffs.

Very truly yours,

A handwritten signature in cursive script, appearing to read "C. M. Turner".

CMT:rs