

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Sheet No. 78.6
Cancels and Supersedes
Sheet No. 78.5
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 2003 revenue month is 0.0185 cents per kilowatt-hour. (I)

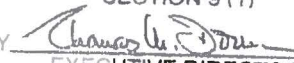
The DSMR to be applied to non-residential service customer bills beginning with the January 2003 revenue month for distribution service is 0.0286 cents per kilowatt-hour, and 0.00000 cents per kilowatt-hour for transmission service. (D)



PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 0 1 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Issued by authority of an Order by the Kentucky Public Service Commission, dated December 17, 2002 in Case No. 2002-00358.

Issued: December 19, 2002

Gregory C. Ficke/g.c.

Issued by Gregory C. Ficke, President

Effective: January 1, 2003

RIDER NM
NET METERING RIDER

AVAILABILITY

As a pilot program, Net Metering is provided upon request and on a first-come, first-served basis. Net Metering is available only to residential, High School, Middle School, and Elementary School Customers with a capacity of 20 kW or less and who generate less than one thousand (1,000) kilowatt hours per month. The total nameplate rating of all customer-generators under net metering is limited to one-percent (1%) of the Company's total peak system load. This pilot program is effective through August 2005.

DEFINITION

"Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by the Company to a residential customer who generates electricity and the amount of electricity generated by such customer-generator that is delivered to Company.

BILLING

The measurement of net electricity supplied by the Company and delivered to the Company shall be calculated in the following manner. The Company shall measure the difference between the amount of electricity delivered by the Company to the customer and the amount of electricity generated by the customer and delivered to the Company during the billing period, in accordance with normal metering practices. If the kWh delivered by the Company to the customer exceeds the kWh delivered by the customer to the Company during the billing period, the customer shall be billed for the kWh difference. If the kWh generated by the customer and delivered to the Company exceeds the kWh supplied by the Company to the customer during the billing period, the customer shall be credited in the next billing cycle for the kWh difference. Any unused credit at the end of the contract year will be granted to the Company.

Bill charges and credits will be in accordance with the standard tariff that would apply if the customer were not a customer-generator.

METERING:

The Customer agrees to allow the Company to install, at the Customer's expense, a single, bi-directional meter, for billing purposes, between the Company's system and the Customer. The Company may, solely at its option, install additional metering equipment at its own expense.

TERMS AND CONDITIONS

In order to be eligible for Net Metering, the customer's generator must meet the following requirements:

- a. Use as its fuel either solar or wind;
- b. The generation equipment must be located on the customer's premises;
- c. The generator must operate in parallel with the Company's transmission and distribution facilities;
- d. The customer's generation must be intended primarily to offset part or all of the customer's requirements for electricity; and
- e. The name plate rating of the customer's generator must not exceed 20 kW.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 13, 2002 in Case No. 2002-00240

Issued: September 18, 2002

Effective: September 13, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

C
12-15-2004

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BY

TERMS AND CONDITIONS (Contd.)

A participating Customer will install, at the Customer's expense, all control and protective equipment required to ensure safe and reliable interconnection with the Company's electrical system. The Company shall at all times have immediate access to the Customer's metering, control and protective equipment. The net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the American National Standards Institute, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Inc.

The Customer shall reimburse the Company for all interconnection costs that the Company reasonably incurs. Participating Customers will also be responsible for their share of distribution costs as invoiced by the Company.

The customer-generator must provide a voltage wave shape that is a 60 Hertz sine wave that is clear, free from distortion, readable and otherwise compatible with the Company's equipment. The voltage amplitude must be compatible with the service voltage delivered by the Company. Any characteristic of the customer-generator that degrades the quality of service provided to other Company Customers will not be permitted.

The Customer agrees that the Company shall not be liable for any damage to, or breakdown of, the Customer's equipment operated in parallel with the Company's electric system.

The Customer shall agree to release, indemnify, and hold harmless the Company from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the Customer's said generators.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and the Company's General Terms and Conditions, as filed with the Kentucky Public Service Commission.

C
12-15-2004

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 13, 2002 in Case No. 2002-00240

Issued: September 18, 2002

Issued by Gregory C. Ficke, President

Gregory C. Ficke

Effective: September 13, 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY *[Signature]*
DIRECTOR

**RATE RTP
REAL TIME PRICING PROGRAM**

APPLICABILITY

Applicable to Customers served under Rate DS, Rate DT, Rate DP or Rate TT. Service under the RTP Program will be offered on an experimental basis through June 30, 2004. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year. (T)

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

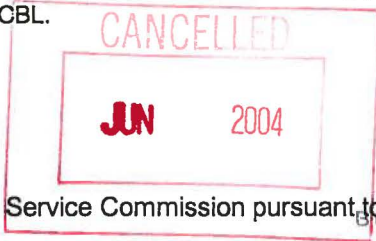
$$\text{RTP Bill} = \text{BC} + \text{PC} + \text{DSMR} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t + \text{ASC}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- DSMR = Rider DSMR Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- ASC_t = Ancillary Services Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.



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EXECUTIVE DIRECTOR

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Issued: December 19, 2003

Effective: January 2, 2004

Issued by Gregory C. Ficke, President

BILL NOS. - Refer to Index Sheet

**RATE RTP
REAL TIME PRICING PROGRAM**

APPLICABILITY

Applicable to Customers served under Rate DS, Rate DT, Rate DP or Rate TT. Service under the RTP Program will be offered on an experimental basis through December 31, 2003. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a written service agreement with a minimum term of one year. (T)

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \text{DSMR} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t + \text{ASC}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

- Where:
- BC = Baseline Charge
 - PC = Program Charge
 - DSMR = Rider DSMR Charge
 - CC_t = Commodity Charge for hour t
 - ED_t = Energy Delivery Charge for hour t
 - ASC_t = Ancillary Services Charge for hour t
 - AL_t = Customer Actual Load for hour t
 - CBL_t = Customer Baseline Load in hour t
 - n = total number of hours in the billing period
 - t = an hour in the billing period

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JAN 01 2001

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SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

BASELINE CHARGE

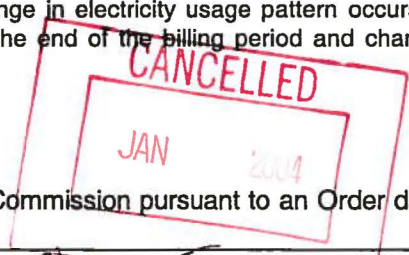
The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

Issued by authority of the Kentucky Public Service Commission pursuant to an Order dated October 30, 2000 in Case No. 2000-302.

Issued: November 28, 2000

Effective: January 1, 2001

J. Joseph Hale, Jr.
Issued by J. Joseph Hale, Jr., President



BASELINE CHARGE (Contd.)

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. The DSMR charge shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one day ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

$$\begin{aligned} \text{For kWh}_t \text{ above the CBL}_t, \quad CC_t &= MGC_t \times 110\% \times LAF \\ \text{For kWh}_t \text{ below the CBL}_t, \quad CC_t &= MGC_t \times 90\% \times LAF \end{aligned}$$

Where:

LAF = loss adjustment factor
= 1.0530 for transmission service
= 1.0800 for distribution service
= 1.1100 for secondary service

MGC_t = the lesser of CMGC_t or WFGC_t for hour t on a \$/kilowatt-hour basis
CMGC_t = Cinergy's marginal operating cost for hour t + Cinergy's marginal cost of capacity for hour t
WFGC_t = Cost of firm generation capacity and energy in the wholesale market for hour t based on day ahead price quotes

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Effective: January 2, 2004

Issued by Gregory C. Ficke, President

BASELINE CHARGE (Contd.)

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. The DSMR charge shall be excluded from the calculation of the Baseline Charge.

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The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one day ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t, $CC_t = MGC_t \times 110\% \times LAF$
For kWh_t below the CBL_t, $CC_t = MGC_t \times 90\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for transmission service
= 1.0800 for distribution service
= 1.1100 for secondary service

MGC_t = the lessor of CMGC_t or WFGC_t for hour t on a \$/kilowatt-hour basis
CMGC_t = Cinergy's marginal operating cost for hour t + Cinergy's marginal cost of capacity for hour t
WFGC_t = Cost of firm generation capacity and energy in the wholesale market for hour t based on day ahead price quotes

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BY: Stephan O. King
SECRETARY OF THE COMMISSION

CANCELLED
JAN 2004

Issued by authority of the Kentucky Public Service Commission pursuant to an Order dated October 30, 2000 in Case No. 2000-302.

Issued: November 28, 2000

J. Joseph Hale, Jr.
Issued by J. Joseph Hale, Jr., President

Effective: January 1, 2001

COMMODITY CHARGE (Contd.)

Cinergy's marginal cost of capacity for any hour t will be based on an analysis of expected reserve margin versus Cinergy's marginal cost of capacity. A table showing the values to be used for the RTP Program will be provided upon request.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

The hourly Energy Delivery Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on a hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service	\$ 0.004800 per kW Per Hour
Primary Service	\$ 0.004600 per kW Per Hour
Transmission Service	\$ 0.001600 per kW Per Hour

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ANCILLARY SERVICES CHARGE

The hourly Ancillary Services Charge is a charge for:
Scheduling, System Control & Dispatch
Reactive and Voltage Control
Regulation and Frequency Response
Spinning Reserve
Supplemental Reserve



The applicable hourly Ancillary Services Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery.....	\$0.000760 per kW Per Hour
Primary Delivery.....	\$0.000740 per kW Per Hour
Transmission Delivery	\$0.000721 per kW Per Hour

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

DSMR Charge

All kWh, adjusted to reflect required metering adjustments under this rate schedule, shall be subject to application of the amount per kWh stated on Sheet No. 78, Rider DSMR, Demand Side Management Rate (DSMR).

PROGRAM CHARGE

Company will be provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$150.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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BY Charles L. Soren
EXECUTIVE DIRECTOR
Effective: January 2, 2004

Issued: December 19, 2003

Issued by Gregory C. Ficke, President

COMMODITY CHARGE (Contd.)

Cinergy's marginal cost of capacity for any hour t will be based on an analysis of expected reserve margin versus Cinergy's marginal cost of capacity. A table showing the values to be used for the RTP Program will be provided upon request.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

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SECRETARY OF THE COMMISSION

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Issued by authority of the Kentucky Public Service Commission pursuant to an Order dated October 30, 2000 in Case No. 2000-302.

Issued: November 28, 2000

J. Joseph Hale, Jr.

Effective: January 1, 2001

Issued by J. Joseph Hale, Jr., President

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(T)

CANCELLED
JAN 2004

PROGRAM CHARGE (Contd.)

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

SPECIAL TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

Customers receiving service under Rider IS or a special contract that contains an interruptible service provision will be eligible to participate in the RTP Program. Adjustments will be made to the CBL to reflect the interruptible service.

Customers who terminate their service agreement under this Rider RTP after the initial one (1) year term shall be ineligible to return to the program for twelve (12) months from the termination date.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 02 2004

PURSUANT TO 807 KAR 5.011
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BY Thomas W. Dowd
EXECUTIVE DIRECTOR

Issued by authority of the Kentucky Public Service Commission pursuant to an Order dated December 17, 2003 in Case No. 2003-00466.

Issued: December 19, 2003

Effective: January 2, 2004

Issued by Gregory C. Ficke, President

A handwritten signature in black ink that reads "Gregory C Ficke". The signature is written in a cursive style with a large, looped "G" and "F".

PROGRAM CHARGE (Contd.)

Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under t his Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages. (N)

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JAN 2004

PURSUANT TO 807 KAR 5:011,
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BY: Stephan D. Bess
SECRETARY OF THE COMMISSION

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Issued: November 28, 2000

J. Joseph Hale, Jr.
Issued by J. Joseph Hale, Jr., President

Effective: January 1, 2001