

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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CANCELLED
JUL 2001
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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Issued by J. Joseph Hale, Jr., President

Effective: June 29, 2001

J. Joseph Hale, Jr.

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY Stephan D. Bell
 SECRETARY OF THE COMMISSION

JUN 29 2001

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
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 BY: Stephan D Bue
 SECRETARY OF THE COMMISSION

PUBLIC SERVICE COMMISSION
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JUL 31 2001

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Issued: July 30, 2001

J. Joseph Hale, Jr.
 Issued by J. Joseph Hale, Jr., President

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 BY: Stephan D Bue
 SECRETARY OF THE COMMISSION

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Issued by J. Joseph Hale, Jr., President

J. Joseph Hale, Jr.

JUN 29 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY Stephan D. Bell
 SECRETARY OF THE COMMISSION

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J. Joseph Hale, Jr.
 Issued by J. Joseph Hale, Jr., President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Effective: July 31, 2001

CANCELLED
 AUG 2001

JUL 31 2001

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: *Stephan O. Bee*
 SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.53
Canceling and Superseding
Sheet No. 30.52
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

JUL 31 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bui
SECRETARY OF THE COMMISSION

Customer Charge per month:

	Base Rate	Gas Cost Adjustment	Total Rate	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus 61.16¢	equals 83.18¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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J. Joseph Hale, Jr.
Issued by J. Joseph Hale, Jr., President

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The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky. P.S.C. Gas No. 5
Sheet No. 30.52
Canceling and Superseding
Sheet No. 30.51
Page 1 of 1

BILL NO. 22P

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$6.29

	Base Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	66.97¢	equals	88.99¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

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SERVICE REGULATIONS

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PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
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J. Joseph Hale, Jr.

PURSUANT TO 807 KAR 5.011,
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BY Stephan Bue

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.54
Canceling and Superseding
Sheet No. 31.53
BILL NO. 22C

RATE GS
GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$12.70

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for						
All CCF consumed at	20.07¢	plus	66.97¢	equals	87.04¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by

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J. Joseph Hale, Jr.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 2001
PURSUANT TO 807 KAR 5-011,
SECTION 9(1)
BY *Stephan D. Bee*
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 31.55
Canceling and Superseding
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BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$12.70

Plus a Commodity Charge for
All CCF consumed at

Base Rate

20.07¢

plus

Gas Cost
Adjustment

61.16¢

equals

Total Rate

81.23¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 31 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

By: Stephan D. Bee
SECRETARY OF THE COMMISSION
(R)

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When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

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LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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CANCELLED
AUG 2001

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.47
Canceling and Superseding
Sheet No. 52.46
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.88 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 3.96 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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J. Joseph Hale, Jr.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
Effective: June 29, 2001
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JUL JUN 29 2001
PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: *Stephan D. Bee*
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.48
Canceling and Superseding
Sheet No. 71.47
Page 1 of 1

RIDER T-O-P
TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the month of July 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

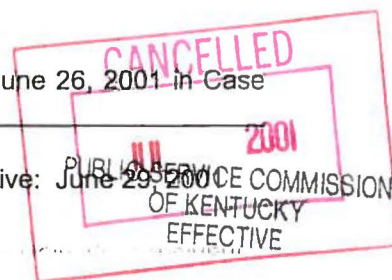
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OF KENTUCKY
EFFECTIVE



J. Joseph Hale, Jr.

JUN 29 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: *Stephan O. Bue*
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 52.48
Canceling and Superseding
Sheet No. 52.47
Page 1 of 1

BILL NO. 22D - FIRM
22E - INTERRUPTIBLE

RATE SS

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 8.88 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 3.96 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 30, 2001 in Case No. 01-542

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OF KENTUCKY
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AUG 2001

JUL 31 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Gas No. 5
Sheet No. 71.49
Canceling and Superseding
Sheet No. 71.48
Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

$$\text{T-O-P Charge} = \frac{\text{Current Annualized Take-Or-Pay Costs}}{\text{Retail Sales} + \text{Transportation Volumes}}$$

The T-O-P Charge to be billed during the month of August 2001 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 30, 2001 in Case No. 92-346-LL.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

Issued: July 30, 2001

Effective: July 31, 2001

J. Joseph Hale, Jr.
Issued by J. Joseph Hale, Jr., President



JUL 31 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. If bills are rendered electronically then a charge not to exceed \$0.25 per usage may be assessed. Non-receipt of bills by customer does not release or diminish the obligation of Customer with respect to payment thereof.

(T)

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

2. Information on Customer Bills.

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late payment charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized, either by state law or order of the Commission to collect.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated

in Case No.

NOV 01 1999

Issued:

Effective:

Issued by J. L. Turner, President

PURSUANT TO 807 KAR 5011, (C)
SECTION 9 (1)
BY: Stephan Bue
SECRETARY OF THE COMMISSION

@2/01

SECTION VI - BILLING AND PAYMENT (Contd.)

3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge for Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

4. Temporary Discontinuance of Service.

If any customer on a residential rate, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge for Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

5. Selection of Rate Schedule.

When a prospective customer makes application for service, Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer or the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

6. Change to Optional Rate Schedule.

A customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill customer under such elected Schedule from and after the date of the next meter reading. However, a customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

7. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
in Case No.

Issued by authority of an Order of the Kentucky Public Service Commission dated

Issued:

Issued by J. L. Turner, President

Effective: NOV 01 1999

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

C 2/10

SECTION VI - BILLING AND PAYMENT (Contd.)

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

8. Partial payment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____

Issued:

Issued by J. L. Turner, President

Effective: NOV 01 1999

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

C2/01

ACCOUNT NO. 0150-0344-21-7 80 12

BILL PREPARED ON DEC 21, 1998

WHEN PAYING BY MAIL,
PLEASE RETURN TOP PORTION
WITH YOUR PAYMENT.

AMOUNT TO PAY \$ 49.85
DUE DATE - JAN 12

WHEN PAYING IN PERSON, PLEASE
PRESENT THE ENTIRE BILL.

AMOUNT DUE IF PAYMENT
RECEIVED AFTER JAN 12 \$ 52.27

MAKE CHECK PAYABLE TO
U.L.H. & P. CO.

WINTERCARE CONTRIBUTION

To help needy families
in my community,
I am adding \$ _____
to my payment as a donation
to the Wintercare Fund.

LATONIA KY 41015

100 00000049859 01500344217 011219993 00000052272

Account No. 0150-0344-21-7

** DUPLICATE **

Bill Prepared on DEC 21, 1998

BILLING SUMMARY

Amount due as of DEC 8	\$ 35.32	
Payment Received On NOV 23 - Thank You	<u>35.32</u> CR	
Balance (Payments after DEC 21 not included)		0.00
Current Gas Charge		38.85
Current Electric Charge		9.54
Franchise Fee - Covington		<u>1.46</u>

AMOUNT TO PAY \$ 49.85
DUE DATE - JAN 12

Total Amount Owed
\$49.85

AMOUNT DUE IF PAYMENT
RECEIVED AFTER JAN 12 \$ 52.27

EXPLANATION OF BILLING CHARGES

Item	Meter Number	Billing Period			Meter Readings		Energy Usage
		From	To	Days	Previous	Present	
Gas	172180	NOV 13	DEC 16	33	6755	6812	57
Elec	104124723	NOV 13	DEC 16	33	05264	05365	101
Gas Rate 22J - Residential Service							
Gas Usage Charge	:	57 CCF @ \$0.2157080	per CCF =				\$ 12.30
Gas Cost Adjustment:	:	57 CCF @ \$0.3554000	per CCF =				20.26
							Current Gas Charge \$ 38.85
Elec Rate AD - Residential Srv - Winter							
Elec Usage Charge	:	101 kWh @ \$0.0673830	per kWh =				\$ 6.81
Elec Fuel Adjustment:	:	101 kWh @ \$0.0098820CR	per kWh =				1.00CR
							Current Electric Charge \$ 9.54

JAN 27 1999

PURSUANT TO 197 KAR 5011,
SECTION 0191
BY: _____
SECRETARY OF THE COMMISSION

UNION LIGHT, HEAT AND POWER CO.
107 BRENT SPENCE SQUARE
COVINGTON, KY 41011
(513)421-9500 CUSTOMER SERVICE

LATONIA KY 41015
NEXT METER READING DATE: JAN 19, 1999

C2/01

**CINERGY/ULH&P
DEPARTMENT 282
CINCINNATI OH 45274-0282**

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly.

Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous bills. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

Your payment must be received in the Company's office by the Due Date shown on the bill. If mailing your payment, be sure to allow enough time for us to receive it on or before the Due Date. If full payment is not received by the Due Date, a late payment charge will be included on your next bill.

Bills may also be paid at many financial institutions which serve as authorized collectors for our Company. Payments to authorized collectors should be made at least three (3) days prior to the Due Date. This allows enough time for us to receive the payment, credit it to your account, and show it on your next bill. Bills paid at an unauthorized location are done so at the risk of the customer.

LATE PAYMENT CHARGE INFORMATION

You can avoid a late payment charge if you pay your current month's charges plus at least \$5.00 on any past due balance. However, your payment must be received in ULH&P's Office by the **DUE DATE** shown on your current bill. Please note, any unpaid past due balance remains subject to collection efforts, including possible disconnection of services.

EXPLANATION OF BILL LANGUAGE

BBP CYCLE	Period of time included in your current Budget Billing Plan	ELEC RATE	Code that identifies the rate used to determine the Electric Usage Charge.
EST	Estimated Read	GAS RATE	Code that identifies the rate used to determine the Gas Usage Charge.
CR	Credit Amount	ENERGY USAGE	kWh - Electric usage measured in kilowatthours CCF - Gas usage measured in hundreds of cubic feet
METER MULTIPLIER	Constant number which the meter reading usage is multiplied by to obtain the energy usage.	CUSTOMER CHARGE	Charge which covers administrative costs, including: meter reading, billing, and collecting.

GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. ULH&P makes no profit on this charge since it is based on the actual costs we pay our suppliers for the gas we purchase and resell. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for delivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel used to generate electricity we purchase from our supplier. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. ULH&P makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call or visit our office listed on the reverse side. Rate schedules and service regulations are available upon request.

BUSINESS HOURS

PHONE HOURS: 24 Hours
7 days a week

OFFICE HOURS: 8:00 A.M. - 5:00 P.M.
Monday - Friday

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

Ky.P.S.C. Electric No. 4
Fourth Revised Sheet No. 63
Cancelling and Superseding
Third Revised Sheet No. 63
Page 1 of 1

(T)

RATE URD

(D)

UNDERGROUND STREET LIGHTING

This tariff is hereby cancelled and withdrawn

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 2, 1990, Case No. 9041.

Issued: October 9, 1990


Issued by J. H. Randolph, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

Effective: October 2, 1990

OCT 2 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

05/01

BILL NOS. - Refer to Index Sheet
Secondary Metered
7QA,7QC, 7QE, 7QG(7QH)
7QK(7QL), 7Q1(7Q2)**
Primary Metered
7QB,7QD, 7QF, 7QI(7QJ)
7QM(7QN), 7Q3(7Q4)**
** DSM Opt. Out

**RATE RTP
EXPERIMENTAL REAL TIME PRICING PROGRAM**

APPLICABILITY

Applicable to Customers served under Rate DS, Rate DT, Rate DP or Rate TT. Customers whose billing period maximum 15-minute demands are less than 500 kilowatts will be eligible to participate in the Program by paying the incremental cost of installing the required metering. Service under the RTP Program will be offered on an experimental basis through December 31, 2000. Customers must enter into a written service agreement with a minimum term of one year.

PROGRAM DESCRIPTION

The RTP Program is an experimental program whose purpose is to test Customer's response to hourly price signals based on Company's costs to supply electricity. The RTP Program is scheduled to be offered through December 31, 2000 and is a voluntary program. Participation in the RTP Program offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods or adding new load during lower cost pricing periods. Binding quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL).

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{AC} + \text{EC} + \text{NC} + \text{ASC} + \text{DSMR} + \text{PC}$$

Where:

- AC = Access Charge
- EC = Energy Charge
- NC = Network Charge
- ASC = Ancillary Services Charge
- DSMR = Rider DSMR Charge
- PC = Program Charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 04 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

ACCESS CHARGE

The Access Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard tariff if no change in electricity usage pattern occurs (less applicable program charges).

The Access Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

34. Standard Bill
SECRETARY OF THE COMMISSION

Issued by the Kentucky Public Service Commission pursuant to 807 KAR 5:011, Section 9(1) dated March 24, 1997.

Issued: December 7, 1998

Effective: January 4, 1999

E.R. Conley
Issued by E. R. Conley, President

C/101

ACCESS CHARGE (Contd.)

The Access Charge will be calculated as follows:

$$AC = (\text{Standard Bill @ CBL}) - \frac{\sum_{t=1}^n (\text{CBL}_t \times \text{RTP}_t)}{t=1}$$

Where:

- AC = Access Charge
- Standard Bill = Customer's bill for the specific month on the applicable Rate Schedule, including Rider F, using the CBL to establish the applicable billing determinants
- n = total number of hours in the billing period
- t = an hour in the billing period
- CBL_t = Customer Baseline Load in hour t
- RTP_t = Applicable Hourly RTP for hour t for the customer

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. The DSMR charge shall be excluded from the calculation of the Access Charge.

ENERGY CHARGE

The Energy Charge is a charge for energy usage based on the hourly energy price quotes provided the previous day, as defined below in the section entitled "Hourly RTP," by Company during the billing period and the Customer's actual hourly energy consumption for the billing period.

The Energy Charge will be calculated as follows:

$$EC = \sum_{t=1}^n (\text{kWh}_t \times \text{RTP}_t)$$

Where:

- kWh_t = Customer's kilowatt-hour usage in hour t
- RTP_t = the applicable hourly RTP for hour t
- t = an hour in the billing period
- n = total number of hours in the billing period

The actual kWh_t shall be adjusted to reflect applicable metering adjustments under the Rate Schedule.

PUBLIC SERVICE COMMISSION
 OF THE STATE OF KENTUCKY
 EFFECTIVE

JAN 04 1999

HOURLY RTP

The Hourly RTP will be equal to:

$$\text{RTP}_t = [(.80 \times \text{MGC}_t \times \text{LAF}) + (.20 \times P_a)]$$

Where:

- P_a = The average price on a \$/kilowatt-hour basis for the applicable billing period at the Standard Rate Tariff, including Rider F.
- LAF = loss adjustment factor
 - = 1.0530 for transmission service
 - = 1.0800 for distribution service
 - = 1.1100 for secondary service
- MGC_t = the lessor of CMGC_t or WFGC_t
- CMGC_t = CMOC_t + CMCC_t
- CMOC_t = Cinergy's marginal operating cost for hour t
- * CMCC_t = Cinergy's marginal cost of capacity for hour t
- WFGC_t = Cost of firm generation capacity and energy in the wholesale market for hour t based on day head price quotes

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan B. B...
 SECRETARY OF THE COMMISSION

Issued by the Kentucky Public Service Commission pursuant to 807 KAR 5:011, Section 9(1) dated March 24, 1997.

Issued: December 7, 1998

Effective: January 4, 1999

E. R. Conley
 Issued by E. R. Conley, President

01/01

HOURLY RTP (Contd.)

* Cinergy's marginal cost of capacity for any hour t will be based on an analysis of expected reserve margin versus Cinergy's marginal cost of capacity. A table showing the values to be used for the RTP Program will be provided upon request.

The Company will send to Customer, by 3:00 p.m. each day, the twenty-four Hourly RTP that will be charged the next day. Such Hourly RTP shall include the applicable per hour Network Charge. The Company may send more than one-day-ahead Hourly RTP for holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective. Company will provide the communication technology to be used to provide Customer with the Hourly RTP. Customer will be responsible for providing a dedicated telephone line.

The Company is not responsible for failure of Customer to receive and act upon the Hourly RTP. It is Customer's responsibility to inform Company of any failure to receive the Hourly RTP by 5:00 p.m. the day before they become effective.

NETWORK CHARGE

The hourly Network Charge is a charge for using the transmission and distribution system to deliver energy to the Customer. The applicable hourly Network Charge (Credit) shall be applied on a hour by hour basis to Customer's incremental (decremental) usage from the CBL. The hourly Network Charge (Credit) shall initially be established using average embedded costs. It is the Company's intent to develop hourly marginal Network Charges. Company will obtain Commission approval before including such charges and will notify participating Customers when such approval has been obtained.

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service	\$ 0.004800 per kW Per Hour
Primary Service	\$ 0.004600 per kW Per Hour
Transmission Service	\$ 0.001600 per kW Per Hour

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ANCILLARY SERVICES CHARGE

To the extent that Company may develop specific charges to cover ancillary services, such as load following, daily operating reserves, and voltage support, Company reserves the right to include these charges in future bill calculations. Company will obtain Commission approval before including such charges and will notify participating Customers when such approval has been obtained. The Ancillary Services Charge will initially be set to zero.

DSMR Charge

All kWh, adjusted to reflect required metering adjustments under this rate schedule, shall be subject to application of the amount per kWh stated on Sheet No. 78, Rider DSMR, Demand Side Management Rate (DSMR).

PROGRAM CHARGE

A charge of \$150.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and communication costs associated with the RTP Program.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate electric loads at multiple sites under the RTP Program for the purposes of the application of the Energy Charge. The calculation of the Access Charge will be based on the application of the CBL on a non-aggregated basis for each individual site.

PRICE MANAGEMENT SERVICE

Customers will have the choice to enter into a price management agreement whereby the average RTP for a specified time period (Contract Period) will be fixed at a specified level (Contract Price). Customers entering into a price management agreement can chose either Open Quantity Service or Fixed Quantity Service.

PUBLIC SERVICE COMMISSION
 DIVISION OF REGULATORY AFFAIRS
 100 EAST MAIN STREET, ROOM 5011
 CINCINNATI, OHIO 45202
 JAN 04 1999
 W. Stephen Bee
 SECRETARY OF THE COMMISSION

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