

ELECTRIC SERVICE

INDEX TO COMMUNITIES SERVED
AND APPLICABLE RATE SHEETS

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County
Cold Spring
Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence

Fort Mitchell
Fort Thomas
Fort Wright-Lookout Heights
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

Lakeside Park
Lakeview
Latonia Lakes
Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 14 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

Issued by authority of an Order of the Kentucky Public Service Commission dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

[Signature]

Issued by W. H. Dickhoner, President

Effective: November 14, 1982

28-83

ELECTRIC SERVICE

INDEX TO COMMUNITIES SERVED
AND APPLICABLE RATE SHEETS

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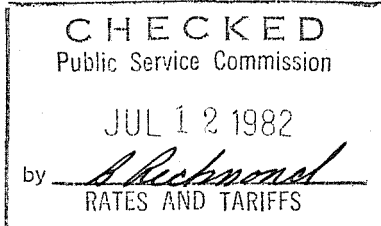
Lakeside Park
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Issued by authority of an Order of the Kentucky Public Service Commission dated June 21, 1982
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W. H. Dickhoner
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22-83

ELECTRIC SERVICE

INDEX TO COMMUNITIES SERVED
 AND APPLICABLE RATE SHEETS

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MISCELLANEOUS

Bad Check Charge		
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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 14 1982

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *[Signature]*

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Issued: November 17, 1982

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Issued by W. H. Dickhoner, President

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ELECTRIC SERVICE

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 AND APPLICABLE RATE SHEETS

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- Primary Metered.		11	HS
Primary Voltage			
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Issued: November 17, 1982

[Signature]

Effective: November 14, 1982

Issued by W. H. Dickhoner, President

C 2-83

ELECTRIC SERVICE
 INDEX TO COMMUNITIES SERVED
 AND APPLICABLE RATE SHEETS

RATES APPLICABLE TO SERVICE AREA

<u>RATE DESIGNATION</u>	<u>Sheet No.</u>	<u>Bill No.</u>
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RATE RS, Residential Service	4	RH, RJ
RATE DS, Service at Distribution Voltage		
Secondary Voltage	11	SL, DE
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CHECKED
 Public Service Commission

 JUL 12 1982
 by B. Ackerson
 RATES AND TARIFFS

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982
 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner

Effective: June 15, 1982
 Subject to Refund

Issued by W. H. Dickhoner, President

C2-83

BILL NO. GR-SUMMER
HR-WINTER

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt-hours	5.12¢ per kWh	5.12¢ per kWh
All kilowatt-hours over 1,000 kilowatt-hours	4.83¢ per kWh	3.68¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations, PUBLIC SERVICE COMMISSION OF KENTUCKY. The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

NOV 14 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

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Issued: November 17, 1982

[Signature]

Effective: November 14, 1982

Issued by W. H. Dickhoner, President

CG-83

BILL NOS. RH - SUMMER
RJ - WINTER

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, this Rate will be applied on a "per residence" or "per apartment" basis.

Where a portion of a residential service is used for purposes of a commercial or public character, the general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt hours	4.838¢ per kWh	4.838¢ per kWh
All kilowatt hours over 1,000 kilowatt hours	4.638¢ per kWh	3.666¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Public Service Commission

JUL 12 1982

by

B. Richmond
RATES AND TARIFFS

Issued by authority of an Order of the Kentucky Public Service Commission dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
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C-2-83

BILL NOS. GS-HS
LT-LP
HT-HP
DH

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00
Demand Charge	
First 15 kilowatts	\$ 0.000 per kW
Additional kilowatts	\$ 5.86 per kW
Energy Charge	
First 6,000 kWh	5.526¢ per kWh
Next 300 kWh/kW	3.077¢ per kWh
Additional kWh	2.525¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

- First 1,000 kW of billing demand at \$0.50 per kW.
- Additional kW of billing demand at \$0.35 per kW.

PUBLIC SERVICE COMMISSION
ORDER NO. 807-KAR-5-011
EFFECTIVE

JAN 03 1983

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter held for the 15-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: December 16, 1982

W. H. Dickhoner

Effective: January 3, 1983

Issued by W. H. Dickhoner, President

CG-83

DEMAND (Cont'd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter, will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for ~~PHOTO~~, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 9.257 cents per kilowatt-hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 03 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: December 16, 1982

W. H. Dickhoner

Effective: January 3, 1983

Issued by W. H. Dickhoner, President

C 8-83

BILL NOS. GS-HS
GT-GP
HT-HP
DH

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service (12.5 or 34.5 kV)	\$100.00
Demand Charge	
First 15 kilowatts	\$ 0.000 per kW
Additional kilowatts	\$ 5.86 per kW
Energy Charge	
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The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1½) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, **PUBLIC SERVICE COMMISSION OF KENTUCKY** reduced as follows:

- Billing Demand less than 1,000 kW \$0.50 per kW of billing demand.
- Billing Demand 1,000 kW or greater \$0.35 per kW of billing demand.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may be installed, if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

NOV 14 1982

BY: Blasko

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Issued: November 17, 1982

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: November 14, 1982

C2

DEMAND (Cont'd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

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a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

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The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be paid in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 9.257 cents per kilowatt-hour plus the applicable fuel adjustment charge.

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PUBLIC SERVICE COMMISSION
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C-2-83

BILL NOS. SL-SJ
TX-PX
T8-P8
DE

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

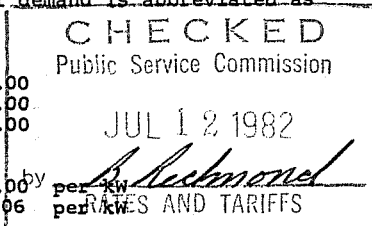
TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt hours are abbreviated as kWh):

Customer Charge per month	
Single Phase Service	\$ 5.00
Single and/or Three Phase Service	\$ 10.00
Primary Voltage Service @ 12.5 kV or 34.5 kV	\$ 100.00
Demand Charge	
First 15 kilowatts	\$ 0.00 per kW
Additional kilowatts	\$ 5.06 per kW
Energy Charge	
First 6,000 kWh	5.750¢ per kWh
Next 300 kWh/kw	3.301¢ per kWh
Additional kWh	2.750¢ per kWh



The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half (1-1/2) percent for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

- Billing demand less than 1000 kW \$0.50 per kW of billing demand.
- Billing demand 1000 kW or greater \$0.50 per kW of billing demand.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary service voltage.

In no case shall the customer's billing demand be less than 85% of the highest established demand during the summer period, as stated above, for the next succeeding eleven (11) months.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-283

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

DEMAND (Continued)

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

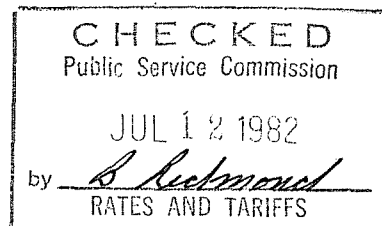
The term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charges, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

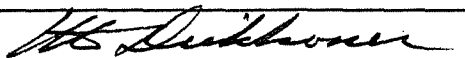
For customers receiving service under the provisions of Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt hour shall not exceed 9.257 cents per kilowatt hour plus the applicable fuel adjustment charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982


Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

Cal-83

BILL NOS. JT-JP
KT-KP

RATE TS
SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 4.05 per kVA
Energy Charge First 300 kWh/kVA	2.94¢ per kWh
Additional kWh	2.63¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1½) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a. 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- b. 1,000 kilovolt amperes.

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months.


For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 14 1982

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509. PURSUANT TO 807 KAR 5:011, SECTION 9(I)

Issued: November 17, 1982


Issued by W. H. Dickhoner, President

RY. 
Effective: November 14, 1982

C 8.83

BILL NOS. TY-py
T2-P2

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

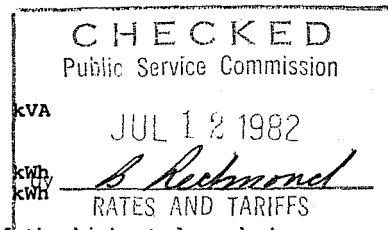
TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 3.92 per kVA
Energy Charge First 300 kWh/kVA	2.938¢ per kWh
Additional kWh	2.628¢ per kWh



The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt hours registered on the Company's meter will be increased one and one-half (1-1/2) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- 85% of the highest monthly kilovolt amperes similarly established during the summer period; or
- 1,000 kilovolt amperes.

In no case shall the customer's billing demand be less than 85% of the highest established demand, as stated above, for the next succeeding eleven (11) months.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter on twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When no so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of five (5) years terminable thereafter on twelve (12) months written notice by either the customer or the Company.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 14 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

RY: *[Signature]*

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

[Signature]
Issued by W. H. Dickhoner, President

Effective: November 14, 1982

CF-83

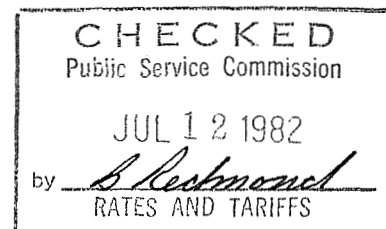
RATE TS

SERVICE AT TRANSMISSION VOLTAGE

TERMS AND CONDITIONS (Continued)

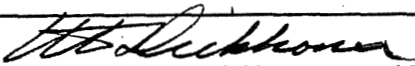
If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982


Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

BILL NO. UP

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in the territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor.	0.203	70	8.532¢
7,000 Lumen Mercury, Enclosed Refractor.	0.190	66	11.876¢
10,000 Lumen Mercury, Enclosed Refractor.	0.271	93	9.650¢
21,000 Lumen Mercury, Enclosed Refractor.	0.437	151	7.803¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor.	0.109	38	14.642¢
2,500 Lumen Mercury, Enclosed Refractor.	0.109	38	20.225¢

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, and provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1982

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 2, 1982, in Case No. 8545 and November 15, 1982 in Case No. 8509.

PURSUANT TO BOARD ORDER 5-011,
SECTION 9 (1)

Issued: November 17, 1982

W. H. Dickhoner

RY: *W. H. Dickhoner*
Effective: September 2, 1982

Issued by W. H. Dickhoner, President

C-8-83

BILL NO.

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hour per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor	0.203	70	9.50¢
7,000 Lumen Mercury, Enclosed Refractor	0.190	66	13.53¢
10,000 Lumen Mercury, Enclosed Refractor	0.271	93	10.84¢
21,000 Lumen Mercury, Enclosed Refractor	0.437	151	8.62¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor	0.109	38	16.87¢
2,500 Lumen Mercury, Enclosed Refractor	0.109	38	23.60¢

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 2, 1982 in Case No. 8545.

Issued: September 7, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective ~~September 2, 1982~~ September 2, 1982

Pursuant to 807 KAR 5:011, Section 9(1)

(T)

(I)

(I)

BILL NO. DF

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge All kilowatt-hours	6.87¢ per kWh

The minimum charge shall be a sum equal to 1½% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

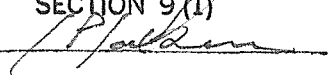
The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: 

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982



Effective: June 15, 1982

Issued by W. H. Dickhoner, President

C8-83

BILL NO. DF

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge	
All kilowatt hours	6.870¢ per kWh

The minimum charge shall be a sum equal to 1-1/2% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

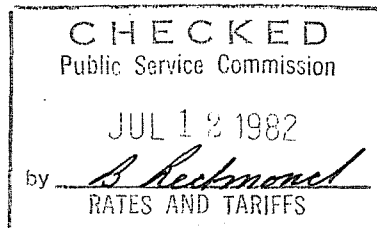
LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.



Issued by authority of an Order of the Kentucky Public Service Commission dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

BILL NO. DG

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

A. Winter Period Billing:

Customer Charge per month

Single Phase Service

\$ 5.00

Three Phase Service

\$ 10.00

Primary Voltage Service

\$100.00

Demand Charge:

All kilowatts

\$ 0.00 per kW

Energy Charge:

All kilowatt-hours

4.004¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

B. Summer Period Billing:

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of Rate DS.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty (20) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

JUN 15 1982

PURSUANT TO 807 KAR 5:011,

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982

C 8-83

BILL NO. DG

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to September 16, 1974 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	
Single Phase Service	\$ 5.00
Three Phase Service	\$ 10.00
Primary Voltage Service	\$100.00

Energy Charge - Winter period:
All kilowatt hours 4.004¢ per kWh

Energy Charge - Summer period:
For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of Rate DS.

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

JUN 15 1982

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

Effective: June 15, 1982

Issued by W. H. Dickhoner, President

CD-83

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

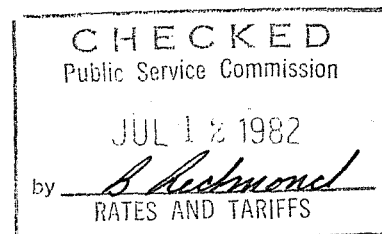
NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	
Single Phase Service	\$ 5.00
Three Phase Service	\$ 10.00
Primary Voltage Service	\$100.00

Energy Charge - Winter period:
All kilowatt hours 4.004¢ per kWh

Energy Charge - Summer period:
For energy used during the summer period, the kilowatt demand and kilowatt hour use shall be billed in accordance with the provisions of Rate DS.



The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

BILL NO. UN

RATE URD

UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	kW/ Luminaire	kWh	Rate/kWh
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole . .	0.203	70	14.536¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole	0.203	70	14.536¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole. . . .	0.203	70	13.418¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~September 2, 1982~~ in Case No. 8545 and November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

Effective: September 2, 1982

Issued by W. H. Dickhoner, President

C-8-83

BILL NO.

RATE URD
 UNDERGROUND STREET LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas. This rate is not available to new customers effective September 2, 1982. (N)

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	kW/ Luminaire	kWh	Rate/kWh
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole . .	0.203	70	16.68¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole	0.203	70	16.68¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole.	0.203	70	15.34¢

(I)

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this tariff.

PAYMENT

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 2, 1982 in Case No. 8545. **EFFECTIVE** *C-2-83*

Issued: September 7, 1982

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: ~~September 2, 1982~~

Pursuant to 807 KAR 5:011, Section

BILL NO. UQ

RATE FL
FLOOD LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	159	7.276¢
52,000 Lumen Mercury (35-foot wood pole)	1.102	380	5.080¢
52,000 Lumen Mercury (50-foot wood pole)	1.102	380	5.977¢
50,000 Lumen High Pressure Sodium.	0.476	165	8.679¢

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

PY. *[Signature]*

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 2, 1982 in Case No. 8545 and November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

[Signature]
Issued by W. H. Dickhoner, President

Effective: September 2, 1982

CS-83

BILL NO.

RATE FL
FLOOD LIGHTING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum (345 hours per month).

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Luminaire</u>	<u>kWh</u>	<u>Rate/kWh</u>	(I)
21,000 Lumen Mercury	0.460	159	8.00¢	
52,000 Lumen Mercury (35-foot wood pole)....	1.102	380	5.35¢	
52,000 Lumen Mercury (50-foot wood pole)....	1.102	380	6.45¢	
50,000 Lumen High Pressure Sodium	0.476	165	9.70¢	

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 2, 1982 in Case No. 8545.

EFFECTIVE

Issued: September 7, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 2, 1982

Pursuant to 807 KAR 5:011, Section

RIDER F
FUEL COST ADJUSTMENT

(T) Whenever the average monthly cost of fuel charged by the Company's electrical energy supplier is greater than or less than the cost of fuel per kilowatt hour of sales established in the base period, there shall be added to or subtracted from the net monthly bill to which this Rider is applicable, an amount determined by multiplying the number of kilowatt hours consumed by the customer during the period for which the bill is rendered by a FUEL COST ADJUSTMENT.

The Fuel Cost Adjustment is expressed in a formula as follows:

$$\text{Fuel Cost Adjustment} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

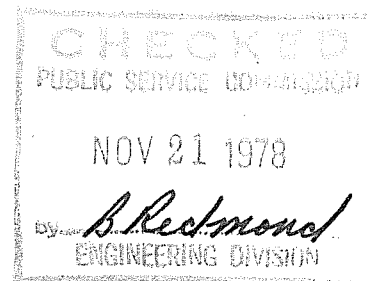
where F is the fuel cost in the base (b) and current (m) periods and S is sales in the base (b) and current (m) periods.

The Fuel Costs (F) shall be the most recent actual monthly cost of:

- (a) the actual identifiable fossil and nuclear fuel costs associated with energy purchased; and less
- (b) the cost of fossil fuel recovered through inter-system sales.

Sales (S) shall be all kWh's sold, including Company use but excluding inter-system sales. Whenever energy losses for any twelve month period ending with the current month's Fuel Cost Adjustment determination exceed ten (10) percent, Sales shall be adjusted to reflect energy losses of ten (10) percent.

It has been determined that the base period fuel cost (F(b)/S(b)), as of August 1, 1978, is 1.3934 cents per kilowatt hour.



Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

Effective: October 31, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

C-8-83

RATE SL

STREET LIGHTING SERVICE

AUG 01 1983

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

BY: *Jordan C. Neal*

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh		
		Existing Facilities	Additional Facilities	
			Wood Pole(a)	Embedded Steel Pole
Overhead Dist. Area:				
Incandescent				
1,000 lumens (b)	.092	5.311¢	-	-
2,500 lumens (b)	.189	7.970¢	-	-
Mercury Vapor				
2,500 lumens	.109	13.058¢	-	-
7,000 lumens	.190	7.992¢	12.794¢	24.024¢
10,000 lumens	.271	6.789¢	10.166¢	18.029¢
21,000 lumens	.425	5.512¢	7.686¢	-
Sodium Vapor				
9,500 lumens	.117	15.930¢	-	-
22,000 lumens	.246	9.526¢	-	-
50,000 lumens	.471	7.148¢	9.354¢	-

Description	kW/Lum.	Rate/kWh Mounted On-Pole Type				
		30'		27' Steel		Fac. Chg.(f)
		Wood	Aluminum	11 Gauge	3 Gauge	
Underground Dist. Area-						
Residential (only):						
Mercury Vapor						
7,000 lumens	.210	12.392¢	14.799¢	25.216¢	26.018¢	1.273¢
10,000 lumens	.292	9.881¢	11.570¢	18.873¢	19.433¢	1.053¢
21,000 lumens	.460	7.443¢	-	13.174¢	13.533¢	0.856¢
Sodium Vapor						
50,000 lumens (c)	.471	9.354¢	-	-	-	0.816¢
Decorative-Mercury Vapor, 7,000 lumens						
Town & Country (d)	.208	12.857¢	-	-	-	1.230¢
Holophane (e)	.210	13.618¢	-	-	-	1.230¢

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contact, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood luminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Effective: August 1, 1983
 (Final Meter Readings)

Issued by W. H. Dickhoner, President

8/2/83

BILL NO. 70

RATE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh		
		Existing Facilities	Additional Wood Pole(a)	Additional Facilities Embedded Steel Pole
Overhead Dist. Area:				
Incandescent				
1,000 lumens (b)	.092	4.795¢	-	-
2,500 lumens (b)	.189	7.454¢	-	-
Mercury Vapor				
2,500 lumens	.109	12.542¢	-	-
7,000 lumens	.190	7.476¢	12.278¢	23.508¢
10,000 lumens	.271	6.273¢	9.650¢	17.513¢
21,000 lumens	.425	4.996¢	7.170¢	-
Sodium Vapor				
9,500 lumens	.117	15.414¢	-	-
22,000 lumens	.246	9.010¢	-	-
50,000 lumens	.471	6.632¢	8.838¢	-

Description	kW/Lum.	Rate/kWh Mounted On-Pole Type				
		30' Wood	28' Aluminum	27' Steel 11 Gauge	27' Steel 3 Gauge	Fac. Chg. (f)
Underground Dist. Area-						
Residential (only):						
Mercury Vapor						
7,000 lumens	.210	11.876¢	14.283¢	24.700¢	25.502¢	.757¢
10,000 lumens	.292	9.365¢	11.054¢	18.357¢	18.917¢	.537¢
21,000 lumens	.460	6.927¢	-	12.658¢	13.017¢	.340¢
Sodium Vapor						
50,000 lumens (c)	.471	8.838¢	-	-	-	.300¢
Decorative-Mercury Vapor, 7,000 lumens	.208	12.341¢	-	-	-	.714¢
Town & Country (d)	.210	13.102¢	-	-	-	-
Holophane (e)						

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contract, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood luminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 15 1982

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

Issued by W. H. Dickhoner, President

Effective: June 15, 1982

C. R. B.

BILL NO. 70

RATE SL
 STREET LIGHTING SERVICE

CHECKED
 Public Service Commission

 JUL 12 1982
 by B. Dickhoner
 RATES AND TARIFFS

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh		
		Existing Facilities	Wood Pole (a)	Embedded Steel Pole
Overhead Dist. Area:				
Incandescent				
1000 lumens (b)	.092	4.795¢	-	-
2500 lumens (b)	.189	7.454¢	-	-
Mercury Vapor				
2500 lumens	.109	12.542¢	-	-
7000 lumens	.190	7.476¢	12.278¢	23.508¢
10000 lumens	.271	6.273¢	9.650¢	17.513¢
21000 lumens	.425	4.996¢	7.170¢	-
Sodium Vapor				
9500 lumens	.117	15.414¢	-	-
22000 lumens	.246	9.010¢	-	-
50000 lumens	.471	6.632¢	8.838¢	-

Description	kW/Lum.	Rate/kWh Mounted On-Pole Type				
		30'	28'	27' Steel	27' Steel	Fac.
		Wood	Aluminum	11 Gauge	3 Gauge	Chg. (f)
Underground Dist. Area- Residential (only):						
Mercury Vapor						
7000 lumens	.210	11.876¢	14.283¢	24.700¢	25.502¢	.757¢
10000 lumens	.292	9.365¢	11.054¢	18.357¢	18.917¢	.537¢
21000 lumens	.460	6.927¢	-	12.658¢	13.017¢	.340¢
Sodium Vapor						
50000 lumens (c)	.471	8.838¢	-	-	-	.300¢
Decorative-Mercury Vapor, 7000 lumens						
Town & Country (d)	.208	12.341¢	-	-	-	.714¢
Holophane (e)	.210	13.102¢	-	-	-	.714¢

- (a) Where a street lighting unit is to be installed on a non-Company owned pole on which the Company does not have an existing contract, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood luminaled pole.
- (e) Fixture mounted on 17' fiber glass pole.
- (f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982 in Case No. 8509.

Issued: June 24, 1982

B. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: June 15, 1982
 Subject to Refund

C-2-83

NET MONTHLY BILL (Cont'd).

- (f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either the customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Carroll Lee

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 14, 1983 in Case No. 8592.

Issued: July 22, 1983

W. H. Dickhoner

Effective: August 1, 1983
(Final Meter Readings)

Issued by W. H. Dickhoner, President

C12-83

NET MONTHLY BILL (Cont'd).

- (f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either the customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

Effective: June 15, 1982

Issued by W. H. Dickhoner, President

C 8-83

RATE SL

STREET LIGHTING SERVICE

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

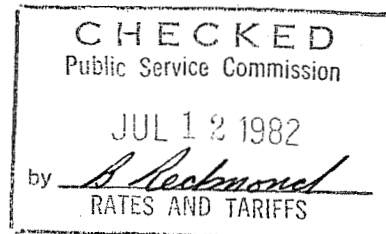
Three (3) years, terminable thereafter on one hundred twenty (120) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charges should be made.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The Company shall not be required to relocate, replace or remove any installed street lighting unit with the same or less rated lamp wattage.
- (4) In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgement of the Company no charges should be made.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982
in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

BILL NO. 69

RATE TL
TRAFFIC LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to the supplying of energy to municipal, county, state and Federal governments, including divisions thereof, for traffic signals or other traffic control lighting. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

All kilowatt-hours at 3.884¢ per kilowatt-hour.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.25 per month for each point of delivery.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) The location of each point of delivery shall be mutually agreed upon by the Company and the customer.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 15 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

Issued by W. H. Dickhoner, President

Effective: June 15, 1982

C 8-83

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Fourth Revised Sheet No. 41
Cancelling and Superseding
Third Revised Sheet No. 41

BILL NO. 69

RATE TL
TRAFFIC LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to the supplying of energy to municipal, county, state and Federal governments, including divisions thereof, for traffic signals or other traffic control lighting. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

All kilowatt hours at 3.884¢ per kilowatt hour.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.25 per month for each point of delivery.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

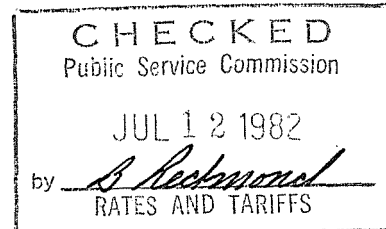
One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt hour consumption taking into consideration the size and characteristics of the load.
- (2) The location of each point of delivery shall be mutually agreed upon by the Company and the customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982
in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

BILL NOS. CV-C6-CU

RIDER LM
LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's systems are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:
 - A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:
 - A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
 - B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PEAK DEMAND

NOV 14 1982

TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one (1) year

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, dated November 15, 1982 in Case No. 8509.

Issued: November 17, 1982

W. H. Dickhoner

Effective: November 14, 1982

Issued by W. H. Dickhoner, President

CA-83

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABLE

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 10:00 p.m. of one day to 8:00 a.m. of the following day; Friday from 10:00 p.m. to 8:00 a.m. of the following Monday and from 10:00 p.m. of the day preceding a legal holiday to 8:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, Presidents Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed three hundred (300) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:

- A. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
- B. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
- C. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period", as defined above.

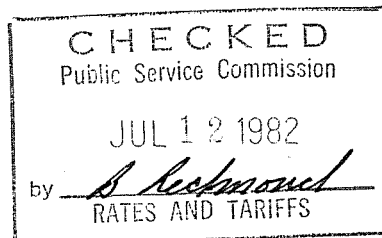
II. For customer with an average monthly demand of at least three hundred (300) kilowatts where electric service is furnished under the provision of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:

- A. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period", as defined above.
- B. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period", as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

TERM OF SERVICE

The term of contract for the Off Peak Provision shall be for a minimum period of one (1) year.



Issued by authority of an Order of the Kentucky Public Service Commission, dated June 21, 1982
in Case No. 8509.

Issued: June 24, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: June 15, 1982
Subject to Refund

C-2-83

BILL NO. OH-U4
URD-U5
FL-U6

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units, will be assessed:

Lighting Served With Overhead Facilities (OH)	kW/Luminaire	Rate/kWh
9,500 lumen High Pressure Sodium-enclosed	0.117	17.59¢
9,500 lumen High Pressure Sodium-Open	0.117	13.43¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	10.49¢
50,000 lumen High Pressure Sodium-Enclosed	0.471	6.12¢
Lighting Served With Underground Facilities (URD)		
9,500 lumen High Pressure Sodium-Enclosed	0.117	17.59¢
9,500 lumen High Pressure Sodium-Open	0.117	13.43¢
9,500 lumen High Pressure Sodium-TC 100 R	0.146	16.16¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	10.49¢
Floodlighting (FL)		
22,000 lumen High Pressure Sodium	0.246	10.20¢
50,000 lumen High Pressure Sodium	0.476	6.39¢

Additional facilities, if needed will be billed at the time of installation.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

If any Company owned lighting unit is required to be relocated, removed or replaced by a unit of the same or lower lamp wattage, the customer ordering this shall pay for the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 38 of this rate.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 2, 1982 in Case No. 8545.

Issued: September 7, 1982

W. H. Dickhoner
Issued by W. H. Dickhoner, President

SEP 02 1982

PUBLIC SERVICE COMMISSION
OF THE COMMONWEALTH OF KENTUCKY
OFFICE

PERMIT TO 807 KAR 5:011,

SECTION 9 (1)

Effective: September 2, 1982

C-8-83

(N)

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.


At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 2, 1982
in Case No. 8545.

Issued: September 7, 1982



Issued by W. H. Dickhoner, President

Effective: September 2, 1982

EFFECTIVE

C 8-83

Pursuant to 807 KAR 5:011, Section


PUBLIC SERVICE COMMISSION OF