

INDEX TO COMMUNITIES SERVED
AND APPLICABLE RATE SHEETS

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County
Cold Spring
Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence

Fort Mitchell
Fort Thomas
Fort Wright-Lookout Heights
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

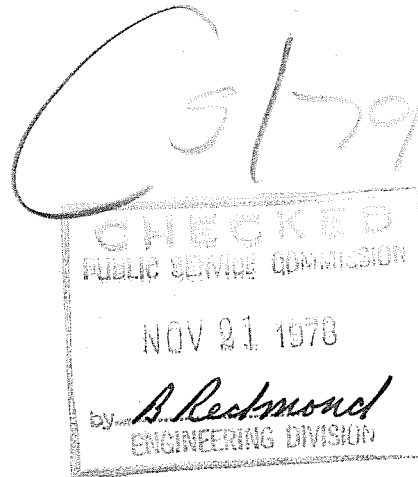
Lakeside Park
Lakeview
Latonia Lakes
Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill


Union
Villa Hills
Walton
Wilder

Woodlawn



Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978,
in Case No. 7206.

Issued: October 30, 1978


Issued by W. H. Dickhoner, President

Effective: October 31, 1978

INDEX TO COMMUNITIES SERVED
 AND APPLICABLE RATE SHEETS

RATES APPLICABLE TO SERVICE AREA

<u>RATE DESIGNATION</u>	<u>STANDARD</u>	<u>Sheet No.</u>	<u>Bill No.</u>
RATE RS, Residential Service		4	RY, RW *
RATE GS, General Service			
Secondary Voltage		11	SK
- Primary Metered		11	SL
Primary Voltage			
12.5 kv		11	TA
- Primary Metered		11	PH
33 kv		11	TB
- Primary Metered		11	PJ
69 kv		11	TC
- Primary Metered		11	PK
138 kv.		11	TD
- Primary Metered		11	PL
RATE PSL, Primary Service - Large.		13	PS
RATE MWP, Municipal Water Pumping (Walton only).		17	WA
RATE POL, Private Outdoor Lighting		24	UA
RATE URD, Underground Street Lighting.		29	UB
RATE FL, Flood Lighting		30	UC
RATE UDP-R, Underground Residential Distribution Policy.		31	-
RATE UDP-G, General Underground Distribution Policy.		34	-
RATE SL, Street Lighting Service		40	96
RATE TL, Traffic Lighting Service.		41	94
OPTIONAL			
RATE EHSC, Electrically Heated Schools and Churches.		26	ME
RATE GS-H, General Service - Electric Space Heating.		27	MF
RATE C , Church Rate		28	MG
RATE CU , Common Use in Apartment Buildings		32	MH
RATE DS , Domestic Service.		35	DY
RIDERS			
RIDER TS, Temporary Service.		14	-
RIDER MX, Line Extension in Municipalities		15	-
RIDER RX, Rural Line Extension Policy.		16	-
RIDER WHS, Water Heating Service		22	-
RIDER EESC, General Service - Environmental Electric Space Conditioning		23	90
RIDER SP, Seasonal Sports Service.		25	MN
RIDER A, Optional Rate for Electrically Heated Apartments.		36	RV
RIDER SES, Standby or Emergency Service.		37	84
RIDER F, Fuel Cost Adjustment.		38	-

* Space Heating.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

C 5/79

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 21 1978
 By *B. Restmond*
 ENGINEERING DIVISION

Issued: October 30, 1978

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: October 31, 1978

SECTION V - METERING

21. Installation of Meters.

Electricity will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service drop, and upon the registration of said meter or meters all bills will be calculated. Company will install upon Customer's premises but one meter or one unified set of meters of each standard service connection.

22. Meter Tests.

All meter tests shall be made in accordance with rules by the Public Service Commission of Kentucky.

SECTION VI - BILLING AND PAYMENT

23. Billing Periods - Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Public Service Commission of Kentucky.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided, however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.

The Company will continue monthly meter reading upon a Customer's request.

24. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

(I) Company may charge and collect in advance the sum of five dollars (\$5.00) for reconnecting a Customer's service after service is disconnected because of non-payment of bill when due. In case service is discontinued because of fraudulent use thereof Company may charge and collect the sum of five dollars (\$5.00) and in addition thereto the expenses incurred by Company by reason of such fraudulent use, together with an estimated bill for electricity used, before the service is reconnected. If both gas and electric services are reconnected at one time, the total charge shall be eight dollars (\$8.00).

25. Temporary Discontinuance of Service.

(I) If any Customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum of five dollars (\$5.00) prior to reconnecting a service which was discontinued at Customer's request within the preceding twelve months.

26. Selection of Rate Schedule.

When a prospective Customer makes application for service, Company will, upon request, assist in the selection of the Rate Schedule most favorable to Customer for the service requested. The selection will be based on the prospective Customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

27. Change to Optional Rate Schedule.

A Customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

SECTION VII - DEPOSITS

28. Deposits.

Company maintains the right at any time to require Customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

BILL NO. RY-RW

RATE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, and single occupancy apartments.

Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residential unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service; provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

First 100 kilowatt hours at 6.152¢ per kilowatt hour
Next 100 kilowatt hours at 3.758¢ per kilowatt hour
Next 300 kilowatt hours at 3.354¢ per kilowatt hour
Next 500 kilowatt hours at 3.104¢ per kilowatt hour
Additional kilowatt hours at 2.824¢ per kilowatt hour
When electricity is used for "qualified" space heating, all kilowatt hours in excess of 1500 will be billed at 2.724¢ per kilowatt hour.

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$2.50

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges will be billed in accordance with the number of billing months in the meter reading interval.

WATER HEATING SERVICE

(I) Rider WBS-Water Heating Service is not applicable to this rate. When Company approved electric water heaters are installed and in use as the primary source of heating water, the 3.354¢ and 3.104¢ per kilowatt hour blocks of energy will be altered as follows:

First 100 kilowatt hours plus forty (40) percent of the total kilowatt hours used in the month shall be billed at 2.774¢ per kilowatt hour, except the maximum number of kilowatt hours to be billed at 2.774¢ per kilowatt hour is five hundred (500). The remaining kilowatt hours in this energy block shall be billed at 3.104¢ per kilowatt hour.

This water heating service is not applicable where there is in use an electric water heater which may impose a demand greater than 5.5 kilowatts or to any new or replacement water heater installation or succession in the case of an old installation after August 26, 1974.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets Company's specifications.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

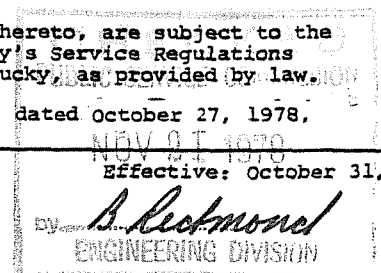
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

Issued by W. H. Dickhoner, President



BILL NOS. SK-SL
TA-PH
TB-PJ
TC-PK
TD-PL

RATE GS

GENERAL SERVICE

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service required for any purpose by an individual customer on one premise when supplied at one point of delivery; except, breakdown, standby, supplemental or resale service when not in conformity with the Company's Service Regulations.

When both single and three phase service are required by a customer, the monthly kilowatt hour usage shall be the arithmetical sum of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at the Company's standard voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:
Demand Charge:

First	15 kilowatts of demand or less	\$0.00
Next	35 kilowatts of demand	at \$2.55 per kilowatt
Next	50 kilowatts of demand	at \$2.50 per kilowatt
Additional	kilowatts of demand	at \$2.05 per kilowatt

Energy Charge:

First	500 kilowatt hours	at 6.858¢ per kilowatt hour
Next	1,500 kilowatt hours	at 4.858¢ per kilowatt hour
Next	4,000 kilowatt hours	at 3.778¢ per kilowatt hour
Next	60 kilowatt hours per kilowatt of demand	at 2.778¢ per kilowatt hour
Next	120 kilowatt hours per kilowatt of demand	at 2.338¢ per kilowatt hour
Next	120 kilowatt hours per kilowatt of demand	at 1.988¢ per kilowatt hour
Additional	kilowatt hours	at 1.888¢ per kilowatt hour

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: The demand charge but not less than \$5.25. A three phase customer whose demand does not exceed 15 kW will be charged an additional surcharge of \$4.50 per month for the three phase service.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant.

Secondary voltage service is defined as that service where the Company furnishes standard rating primary voltage transformers and appurtenances and supplies service from its overhead or underground systems at standard secondary voltage.

Primary voltage service is defined as that service where the customer furnishes primary voltage transformers and appurtenances and takes service from the Company's overhead or underground system at standard primary nominal voltage of 12.5 kV or higher. If the Company elects to meter at primary voltage, the kilowatt hours registered on the Company's meter will be reduced one and one-half (1-1/2) percent for billing purposes.

If primary voltage service is furnished, the Demand Charge, as stated above, is subject to the following discount per kW billing demand:

	<u>12.5 kv</u>	<u>33 kv</u>	<u>69 kv</u>	<u>138 kv</u>
First 15 kw	\$0.00	\$0.00	\$0.00	\$0.00
Next 2,485 kw	\$0.15	\$0.25	\$0.35	\$0.45
Additional kw	\$0.25	\$0.35	\$0.45	\$0.55

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of customer's greatest use during the month, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand. A demand meter may be installed on a single phase account when consumption equals or exceeds 1200 kilowatt hours per month for four consecutive months or 2400 kilowatt hours for two consecutive bi-monthly billing periods.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

Issued by W. H. Dickhoner, President

5/79

PUBLIC SERVICE COMMISSION

NOV 21 1978

Effective: October 31, 1978

by *B. Redmond*
ENGINEERING DIVISION

RATE GS

GENERAL SERVICE

DEMAND (Continued)

The minimum billing demand will be 1 kW for single phase service and 5 kW for three phase service. When both single phase service and three phase service are supplied, each shall be metered separately, and the demand for billing purposes shall be the arithmetical sum of the demand for single phase service and for three phase service.

In no event will the billing demand be taken as less than the higher of the following:

- a) 95% of the highest monthly kilowatt demand similarly established during the period from June 15 through October 15, including three days before or after this period when required for meter reading purposes;
- b) 70% of the highest monthly kilowatt demand similarly established for the eight remaining monthly billing periods; or
- c) 300 kilowatts for primary voltage service.

If a customer reconnects his account, the customer's demand record for the prior 11 months will be re-established for purposes of administration of the preceding clause. If a customer disconnects one of his meters, the customer's prior 11 months of kW demand including the kW recorded on the disconnected meter, will be effective for administration of the previous clause.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a. Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b. Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

CS/79

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

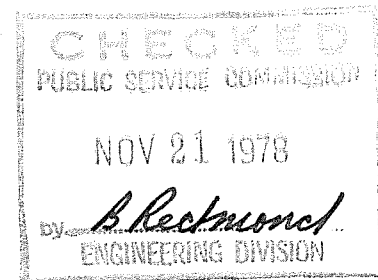
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

Effective: October 31, 1978


Issued by W. H. Dickhoner, President



BILL NO. PS

RATE PSL

PRIMARY SERVICE - LARGE

AVAILABILITY

Available in all territory to which tariff P.S.C. Ky. No. 3 applies where overhead primary voltage (69,000 volts and higher-unregulated) lines of adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to all electric service on the premise by customer for industrial purposes, when supplied at one point of delivery, and customer furnishes and maintains all high voltage equipment necessary to utilize service.

Not applicable to standby, breakdown, supplementary, or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard primary voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

Demand Charge:

First 10,000 kilovolt amperes of demand \$23,000.00
Next 10,000 kilovolt amperes of demand at \$ 1.75 per kilovolt ampere
Next 20,000 kilovolt amperes of demand at \$ 1.45 per kilovolt ampere
Additional kilovolt amperes of demand at \$ 1.30 per kilovolt ampere

Energy Charge:

First 120 kilowatt hours per kilovolt ampere of demand at 2.092¢ per kilowatt hour
Next 120 kilowatt hours per kilovolt ampere of demand at 2.022¢ per kilowatt hour
Next 240 kilowatt hours per kilovolt ampere of demand at 1.929¢ per kilowatt hour
Additional kilowatt hours at 1.794¢ per kilowatt hour

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$23,000.00.

DEMAND

The Demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the month, but not less than the higher of the following:

1. 95% of the highest monthly kilovolt amperes similarly established during the period from June 1 through September 30;
2. 70% of the highest monthly kilovolt amperes similarly established during the eight remaining monthly billing periods; or
3. 10,000 kilovolt amperes.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Five (5) years, terminable thereafter on twelve (12) months written notice by either customer or Company.

SERVICE REGULATIONS

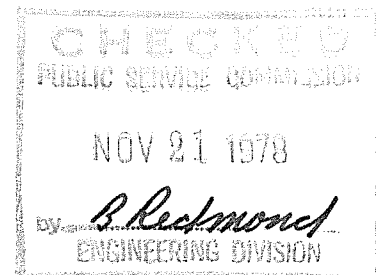
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978


Issued by W. H. Dickhoner, President

Effective: October 31, 1978



CS/79

RIDER MX
LINE EXTENSION POLICY IN MUNICIPALITIES

AVAILABILITY

Available in incorporated communities to which tariff P.S.C. Ky. No. 3 applies.

APPLICABILITY

Applicable to electric service supplied in accordance with the provisions of the appropriate rate currently in effect, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

(D) EXTENSION PLAN

Overhead Extensions

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

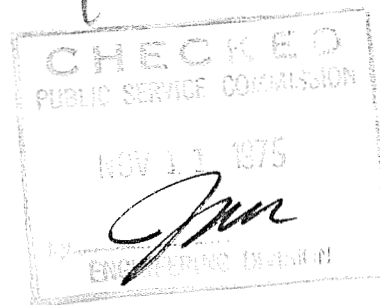
When the estimated cost of extending the distribuion lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for five (5) years, twenty-five (25) percent of the revenues received in any one year up to twenty (20) percent of the advance.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to the Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

CS/79



Issued pursuant to Public Service Commission Regulations 807 KAR 2:050, effective July 2, 1975

RIDER RX
RURAL LINE EXTENSION POLICY

AVAILABILITY

Available in rural areas and unincorporated communities to which Schedule P.S.C.Ky. No. 3 applies.

APPLICABILITY

Applicable to electric service supplied in accordance with provisions of the appropriate rate currently effective, from the nearest available overhead distribution lines of required type of service, when it is necessary to extend such lines from existing distribution system.

EXTENSION PLAN

When it is necessary to extend the distribution system under this extension policy, Company will -

construct, operate and maintain such line extension within its territory as may be required to serve customer contracting for service under this plan;

keep accurate record of costs of construction and credit said cost of construction with all money, labor, material or other items of cost contributed by customers and meeting Company standards;

retain ownership of the line extension;

make appropriate adjustments annually as of June 1 in customer's guarantee on account of change in number or classification of customer supplied from the line extension;

Customer will -

establish credit in a manner satisfactory to Company;

contract for electric service for an initial period of not less than 4 years, at the appropriate rates applicable in the area and currently in effect from time to time;

guarantee a proportionate part of a minimum monthly payment to Company equal to 1% of the line extension cost for residential service and 2% for non-residential service, but in no case less than the minimum called for by the rate applicable to customer's service;

APPORTIONMENT AND ADJUSTMENT OF GUARANTEES

Monthly guarantees will be apportioned among those to be served from the extension in the ratio which the minimum monthly payment specified in the applicable tariff bears to the total of all such minimum in the contract for service from the given line extension. Nothing herein contained shall, however, preclude any customer from assuming more than his pro-rata share of such guarantee subject to acceptance thereof by the Company.

Customer added to an extension already established shall guarantee revenue to the Company to the same extent and in the same manner as is then currently guaranteed by other customers of the same class served from the line extension. The minimum monthly guarantee shall be reapportioned annually among all customers supplied from the line extension on the basis of their original guarantees, and customers who increase their requirements from time to time will have their minimum monthly guarantees increase only when additional facilities are necessary and then such increase shall be an amount equal to 1% of the cost of the additional facilities for residential service and 2% for non-residential service, but in no case shall the minimum monthly payment guaranteed to the Company be less than the minimum called for by the tariff applicable to the customer's service.

TERM OF CONTRACT

The initial contract shall be for a period of four (4) years.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

C5/79

PUBLIC SERVICE COMMISSION
SEP 6 1974
[Signature]
ENGINEERING DIVISION

[Signature]

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Fifth Revised Sheet No. 17
Cancelling and Superseding
Fourth Revised Sheet No. 17

BILL NO. WA

RATE MWP

MUNICIPAL WATER PUMPING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service required for municipal water pumping when supplied at one point of delivery.

TYPE OF SERVICE

Alternating current 60 hertz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

(I) 3.444¢ per kWh.

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

In consideration of the low rate for municipal pumping, customer agrees to restrict service between the hours of 5:00 p.m. and 10:00 p.m. except in cases of emergency.

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

Minimum:

\$1.25 per connected HP per month.

Connected HP: Total of manufacturer's nameplate rating of equipment which can be operated simultaneously.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

C 5/79

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 31, 1978

CHECKED
PUBLIC SERVICE COMMISSION
NOV 21 1978
By *B. Redmond*
ENGINEERING DIVISION

RIDER WBS

WATER HEATING SERVICE

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served. This rider is to be discontinued and is not available for service to any new or replacement water heater installation or succession in the case of an old installation after August 26, 1974.

APPLICABILITY

Applicable to electric service for the operation of a permanently connected and regularly used storage water heater conforming to the specifications set out below, when used in connection with other electric service supplied at standard rates. Electric service for water heaters not conforming to the specifications set out below is available at the standard "General Service" Rate.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rate to which this rider applies.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

For kWh up to the maximum shown in the tabulation below according to size of water heater, but only after the balance of energy used (but not less than 200 kWh) is billed at the applicable standard "General Service" Rate.

2.774¢ per kWh

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$1.25 per month to be added to the minimum of the standard service rate.

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

WATER HEATER SPECIFICATIONS

Company approved water heaters shall consist of an insulated tank of not less than 30 gallons capacity equipped with either: (a) two 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating elements, one of which is located near the bottom of the tank and the other of which is located approximately one quarter of the way down from the top of the tank, with interlocked thermostats connected so that both elements cannot be operated at the same time; or, (b) one 250 volt (208 volt for underground network), thermostatically controlled, non-inductive heating element located near the bottom of the tank, maximum ratings of which elements are set out in the following table:

Nominal Tank Size Gallons	Two Element Lower Element	Two Element Upper Element	Single Element Unit	Maximum kWh Per Month
30-49	1,000	2,000	2,000	250
50-74	1,500	2,500	2,500	400
75-99	2,000	3,000	3,000	500
100-Over	2,000	3,000	3,000	700

All other specifications as to tank, insulation, wiring, thermostats, controls, and plumbing, and all requirements as to test conditions, procedures and results shall conform to the American Standard for Household Automatic Electric Storage Type Water Heaters, American Standard Association-C 72.1 - 1949, to the extent that they do not conflict with any specifications stated herein.

The Company at its option may seal the thermostat interlocking mechanism.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 31, 1978
PUBLIC SERVICE COMMISSION
NOV 21 1978
By: *B. Richmond*
ENGINEERING DIVISION

RIDER WHS
WATER HEATING SERVICE

WATER HEATER SPECIFICATIONS (Continued)

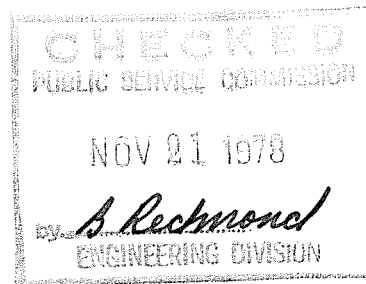
For new water heaters installed after September, 1969 which meet the specifications stated in The Electric Utility Industry's Specifications for Electric Storage-Type Water Heaters for Household Use, the single element size may be as set out in the following table:

Tank Size Gallons	Single Element Maximum Wattage	Maximum kWh Per Month
30	3,500	250
50	5,500	400
80	5,500	500

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

C 5/79



Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 31, 1978

RATE EHC

BILL NO. ME

OPTIONAL RATE FOR ELECTRICALLY HEATED SCHOOLS AND CHURCHES

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service for any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company. Rider WHS is not applicable.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

A. For electricity used during the five month period beginning with customer's initial monthly meter reading taken on or after April 15 of any year:

All kilowatt hours at 3.564¢ per kilowatt hour.

B. For electricity used during the remaining seven months of the year:

The first kilowatt hours equal to fifty percent of the kilowatt hours used during the peak month of the preceding five month period described in Section A above.
at 3.564¢ per kilowatt hour;

The next kilowatt hours equal to twenty percent of the kilowatt hours used during the peak month of the preceding five month period described in Section A above.
at 2.754¢ per kilowatt hour.

All additional kilowatt hours
at 2.504¢ per kilowatt hour.

Should operation begin without the full five month period described in Section A above, a representative peak month for such period shall be mutually agreed upon between the Company and the customer for billing purposes.

C. Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$12.50

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 31, 1978

NOV 21 1978

CHECKED
PUBLIC SERVICE COMMISSION
BY *B. Richmond*
ENGINEERING DIVISION

BILL NO. MF

RATE GS-H

OPTIONAL RATE FOR GENERAL SERVICE - ELECTRIC SPACE HEATING

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service for heating, except not applicable for residences having single phase service only when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service; provided permanently connected and regularly used electric heating equipment is installed in compliance with Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other other electrical energy requirements are purchased from the Company at standard rates.

Not applicable for cooling only, or for resale or redistribution.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

- A. For electricity used for space heating, during "heating period," \$3.10 per month plus 2.627¢ per kilowatt hour for all kilowatt hours used.

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

- B. For electricity used during periods other than the "heating period," the demand and kilowatt hours for this service shall be arithmetically combined for billing purposes with other electric service supplies, and billed at the applicable General Service rate.

Minimum: \$3.10 per month during "heating period".

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than 5 kilowatts.

HEATING PERIOD

"Heating period" is that period extending from the customer's first normally scheduled monthly meter reading date following September 15 to the customer's first normally schedule monthly meter reading date following May 15 of the next calendar year. The length and date limitations of the "heating period" are subject to change by the Company as load conditions on its system make such changes advisable.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

CS/79
OCT 27 1978
PUBLIC SERVICE COMMISSION
Effective: October 31, 1978
by B. Beckmon
ENGINEERING DIVISION

Issued: October 30, 1978

Issued by W. H. Dickhoner, President

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units.

CHARGES

The following charges will be assessed:

1. Single Family Houses.
 - (R) A. \$1.20 per front foot for all primary extensions. Primary extensions on private property will be charged \$1.40 per linear trench foot; and
 - B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

2. Multi-Family Units.

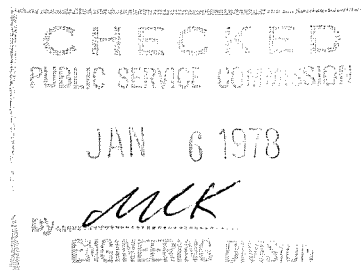
There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

All charges made in accordance with the above provisions shall be adjusted by the Company to reflect current federal income tax laws.

GENERAL CONDITIONS

1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit and crossovers are required.
3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.

(3/79



Issued pursuant to an Order of The Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: November 30, 1977

W. H. Dickhoner
Issued by W. H. Dickhoner, President
Covington, Kentucky

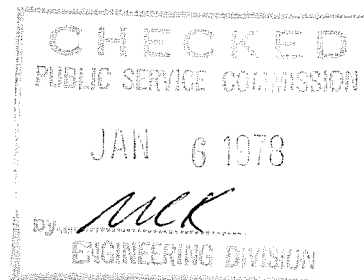
Effective: December 20, 1977

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY (Cont'd.)

6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
7. The Company shall determine the number of customers to be served from each transformer or pull box, where meters shall be located and how they shall be grouped.
8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. Upon completion of construction of the underground electric facilities, the Developer shall pay to the Company the balance due under said agreement.
9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.
11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.
12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plat shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.
14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.
15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.
16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act or acts of the Developer, his agents, workmen, contractors or tenants.

C 3/79



Issued pursuant to an Order of The Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: November 30, 1977

W. H. Dickhoner
Issued by W. H. Dickhoner, President
Covington, Kentucky

Effective: December 20, 1977

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units.

CHARGES

The following charges will be assessed:

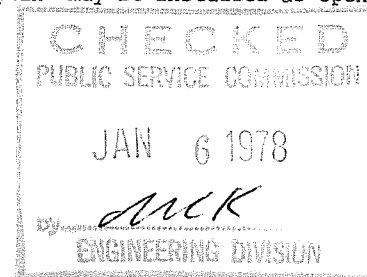
1. Single Family Houses.
 - (R) A. \$1.20 per front foot for all primary extensions. Primary extensions on private property will be charged \$1.40 per linear trench foot; and
 - B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
2. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

All charges made in accordance with the above provisions shall be adjusted by the Company to reflect current federal income tax laws.


GENERAL CONDITIONS

1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit and crossovers are required.
3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.



Issued pursuant to an Order of The Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: November 30, 1977

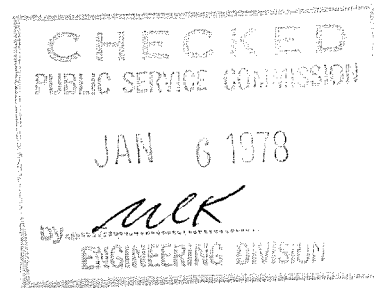

Issued by W. H. Dickhoner, President
Covington, Kentucky

Effective: December 20, 1977

RATE UDP-R

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY (Cont'd.)

6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
7. The Company shall determine the number of customers to be served from each transformer or pull box, where meters shall be located and how they shall be grouped.
8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. Upon completion of construction of the underground electric facilities, the Developer shall pay to the Company the balance due under said agreement.
9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.
11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.
12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plat shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.
14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.
15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.
16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act or acts of the Developer, his agents, workmen, contractors or tenants.



Issued pursuant to an Order of The Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: November 30, 1977

W. H. Dickhoner
Issued by W. H. Dickhoner, President
Covington, Kentucky

Effective: December 20, 1977

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

Second Revised Sheet No. 32
Cancelling and Superseding
First Revised Sheet No. 32

BILL NO. MH

RATE CU

OPTIONAL RATE FOR COMMON USE IN APARTMENT BUILDINGS

AVAILABILITY

Available in all territory to which P.S.C. KY. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service required for the purposes of heating water, drying clothes, space heating and lighting in areas of common use in apartment buildings. The water heater size and element size must meet with the approval of the Company. Not applicable for air conditioning usage; i.e. kilowatt hour usage during June-July or July-August cannot exceed the kilowatt hour usage during January-February or February-March.

TYPE OF SERVICE

Alternating current 60 Hz single or three phase at Company's standard voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

First 400 kilowatt hours at 7.674¢ per kilowatt hour
Next 300 kilowatt hours at 5.274¢ per kilowatt hour
Additional kilowatt hours at 3.074¢ per kilowatt hour

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$2.50 A three phase customer will be charged an additional surcharge of \$4.50 per month for the three phase service.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

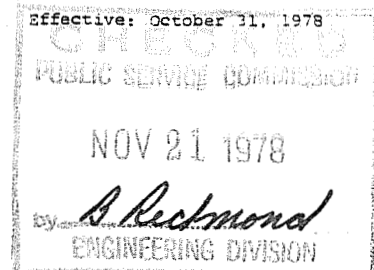
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

C 5/79

Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President



The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

P.S.C. Ky. No. 3

First Revised Sheet No. 35
Cancelling and Superseding
Original Sheet No. 35

BILL NO. DY

RATE DS
DOMESTIC SERVICE

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service for cooking equipment in schools, churches and non-profit organizations where such load is separately metered.

TYPE OF SERVICE

Alternating current 60 HZ, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

(I) Computed in accordance with the following charges:

All kilowatt hours at 5.164¢ per kilowatt hour.

Plus or minus an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 38 of this tariff.

Minimum: \$2.50 per range.

When hot plates, roasters and other cooking equipment are used, a connected load of 12 kilowatts, or fraction thereof, will be considered as one electric range in determining the minimum monthly charge.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

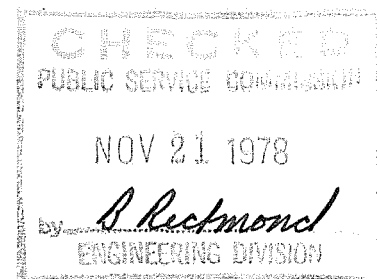
TERM OF SERVICE

One (1) year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

C 5/79



Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 31, 1978

BILL NO. RV

RIDER A

OPTIONAL RIDER FOR ELECTRICALLY HEATED APARTMENTS

AVAILABILITY

Available in all territory to which P.S.C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served.

APPLICABILITY

Applicable to electric service, other than three phase, for all domestic purposes in individually metered, single occupancy apartments where "qualified" electric heating is used as the only source of space heating. This Rider is not applicable where there is in use an electric water heater which may impose a demand greater than 5.5 kilowatts.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

(I) Computed in accordance with the charges and provisions of the applicable "RESIDENTIAL SERVICE-RS RATE," except for the following:

- A. On accounts utilizing Company approved electric water heaters:
All kilowatt hours in excess of five hundred (500) kilowatt hours, used during the "Heating Period," will be billed at 2.724¢ per kilowatt hour
- B. On accounts not utilizing Company approved electric water heaters:
All kilowatt hours in excess of three hundred fifty (350) kilowatt hours, used during the "Heating Period," will be billed at 2.724¢ per kilowatt hour

HEATING PERIOD DEFINED

The "Heating Period," is defined as that period extending from the customer's first meter reading following September 15 to the customer's first meter reading following May 15 of the next calendar year. The length and date limitations of the "Heating Period" are subject to change by the Company as load conditions on its system make such changes advisable.

WATER HEATING SERVICE

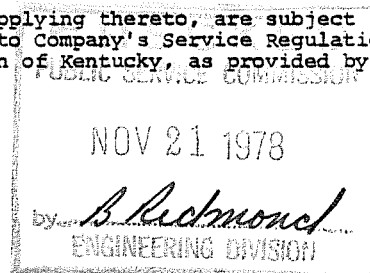
(I) Rider WHS-Water Heating Service is not applicable to this Rider.

When Company approved electric water heaters are installed and in use as the primary source of heating water and after a minimum of three hundred fifty (350) kilowatt hours are used and billed at the applicable RS Rate, a maximum of one hundred fifty (150) kilowatt hours shall be billed at 2.774¢ per kilowatt hour. The remaining kilowatt hours shall be billed at the energy block(s) of the applicable RS Rate or as altered by Rider A during the "Heating Period".

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently in effect, as filed with the Public Service Commission of Kentucky, as provided by law.

C 5/79



Issued by authority of an Order of the Public Service Commission of Kentucky, dated October 27, 1978, in Case No. 7206.

Issued: October 30, 1978

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: October 31, 1978

EXHIBIT A

THE UNION LIGHT, HEAT AND POWER COMPANY

Electric Department

Determination of Average Cost Differential in
Underground Residential Distribution Policy

Twelve Months Ended July 31, 1977

<u>SYSTEM</u>	<u>NUMBER OF UNITS</u>	<u>COST OF JOBS</u>	<u>FRONT FEET</u>	<u>COST PER FRONT FOOT</u>
Underground (UG)	<u>281</u>	\$149,860.00	<u>32,382</u>	\$4.63
Overhead Equivalent (OH)		<u>86,784.00</u>		<u>2.68</u>
Cost Differential		\$ 63,076.00		\$1.95
Service Lateral Credit (a)		<u>23,885.00</u>		<u>0.74</u>
UG - OH Cost Differential		\$ <u>39,191.00</u>		<u>\$1.21</u>
Charge to Developer Rounded to Nearest \$0.05 per Foot				<u>\$1.20</u>

(a) Service lateral credit equals \$85.00 per service.

C 3/79