

## SERVICE REGULATIONS

### SECTION I — SERVICE AGREEMENTS

#### 1. Form and Execution of Service Agreements.

Upon execution of a service agreement on an appropriate Company form by Customer and Company, electric service will be supplied in accordance with Company's rates and regulations on file with the Public Service Commission of Kentucky and the provisions of the Service Agreement. Unless otherwise provided, Service Agreements are to continue in effect for an initial period of one year and thereafter until cancelled.

#### 2. Customer's Right to Cancel Service Agreement or to Suspend Service.

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days' notice of desire to cancel the Service Agreement whenever he no longer requires any electric service for the purposes mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

#### 3. Company's Right to Cancel Service Agreement or Suspend Service.

Company in addition to all other legal remedies, may terminate the Service Agreement or suspend supply of service for any of the following reasons:

1. Default or breach of a Service Agreement or these Service Regulations by Customer.
2. Non-payment of bills when due.
3. Fraudulent representation or concealment in relation to use of electricity.
4. Use of electricity by the Customer in manner such that it is detrimental to the service rendered others.

5. When made incompatible, unreasonable or unlawful by any order of the Public Service Commission of Kentucky, ordinances or resolutions of any municipality, laws of the State of Kentucky or any political subdivision thereof or of the Federal Government or any of its agencies.

Failure of Company to exercise any of its rights in these instances does not affect its right to resort thereafter to any such remedies for the same or any future default or breach by Customer.

#### 4. Change of Address of Customer.

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three days, to discontinue service.

If Customer moves to an address at which he requires electric service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company has service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

#### 5. Successors and Assigns.

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

### SECTION II — SUPPLYING AND TAKING OF SERVICE

#### 6. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions thereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, as to capacity and voltage, for the service desired; otherwise special agreements between Customer and Company may be required.

Service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made.

#### 7. Information Relative to Service.

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally. Such information must be confirmed in writing.

C9-74

Effective November 10, 1953

Issued by Walter C. Beckjord, President

CK  
1300 hrs  
Oct 7, 1954

**SECTION II — SUPPLYING AND TAKING OF SERVICE Cont'd**

**8. Continuity of Service.**

The Company shall make reasonable provisions to supply satisfactory and continuous electric service, but does not guarantee a constant or uninterrupted supply of electricity and shall not be liable for any damage or claim of damage attributable to any interruption or reversal of service caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

**9. Suspension of Service for Repairs and Changes.**

When necessary to make repairs to or changes in Company's plant, generating equipment, transmission or distribution system, or other property, Company may, without incurring any liability therefor, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

**10. Use of Service.**

(a) Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of remetering or reselling or otherwise disposing of service supplied Customer except as follows:

1. If on November 10, 1953, Customer was engaged in resale under a rate which permitted resale, the Company will continue to furnish electricity for resale at the same premises under the applicable effective rate schedule only on the condition that any charge made by Customer for service resold shall not exceed the charge determined in accordance with Company's applicable rate, as in effect from time to time, for like service, until and unless otherwise ordered by the Public Service Commission of Kentucky.
2. Customer operating an automobile trailer camp, with consent of Company may install meters and resell electricity to individual trailers only on the same condition in respect to charges as stated in paragraph 1. above.

(b) Customer will not build lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

(c) In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

(d) No other electric light or power service, shall, except under a contract for auxiliary or supplementary service, be used by Customer on the same installation in conjunction with Company's service, either by means of a "Throw-over" switch or any other connection.

**11. Customer's Responsibility.**

Customer assumes all responsibility on Customer's side of the point of delivery (the end of the Company's service drop, or where Company's wires are joined to Customer's wires or apparatus) for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

**12. Right-of-Way.**

Customer, without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by Customer for Company's lines or extensions thereof necessary or incidental to the supplying of service to Customer, or Customers beyond Customer's property when such rights are limited to installations along dedicated streets and roads.

**13. Access to Premises.**

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

**14. Location of Customer's Service Terminals.**

Customer's service terminals are to be located at a point readily accessible to Company's service mains, such point to be determined by Company.

*C-9-74*

*OK  
1300 lbs  
Sept 7, 1954*

SECTION V — METERING Cont'd

22. Meter Tests.

All meter tests shall be made in accordance with rules issued by the Public Service Commission of Kentucky.

SECTION VI — BILLING AND PAYMENT

23. Billing Periods — Time and Place for Payment of Bills.

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by The Public Service Commission of Kentucky.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, and bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

- (N) The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.
- (N) Interim bills will be considered payable by the due date and if not then paid will be handled in the same manner as all other bills; provided however, partial payment of at least one-half of the interim bill, in addition to full payment of any unpaid service charges previously billed and other billed items, will avoid the delayed payment charge on the interim bill.
- (N) The Company will continue monthly meter reading upon a Customer's request.

24. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.

Company may charge and collect in advance the sum of one dollar (\$1.00) for reconnecting a Customer's service after service is disconnected because of non-payment of bill when due. In case service is discontinued because of fraudulent use thereof Company may charge and collect the sum of one dollar (\$1.00) and in addition thereto the expenses incurred by Company by reason of such fraudulent use, together with an estimated bill for electricity used, before the service is reconnected.

25. Temporary Discontinuance of Service.

If any Customer on a residential rate, because of absence or otherwise, shall notify Company in writing to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided, however, that Company may charge and collect the sum of one dollar (\$1.00) prior to reconnecting a service which was discontinued at Customer's request within the preceding twelve months.

26. Selection of Rate Schedule.

When a prospective Customer makes application for service Company will, upon request, assist in the selection of the Rate Schedule most favorable to Customer for the service requested. The selection will be based on the prospective Customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

27. Change to Optional Rate Schedule.

A Customer being billed under one of two or more optional Rate Schedules applicable to his class of service may elect to be billed on any other applicable Rate Schedule by notifying Company in writing, and Company will bill Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Rate Schedule may not make another such change within the next twelve months.

SECTION VII — DEPOSITS

28. Deposits.

Company maintains the right at any time to require Customer to make a reasonable deposit in advance to secure the prompt payment of bills, as provided by law.

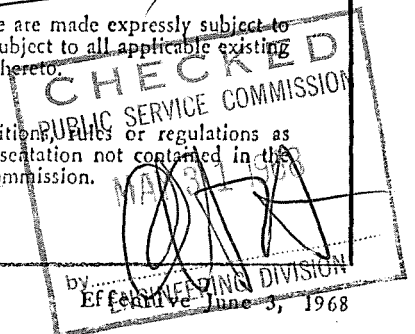
SECTION VIII — APPLICATION

29. Application of Service Regulations and Rate Schedules.

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

30. Agents Cannot Modify Agreement.

No agent has the right to amend, modify or alter the application, rates, terms, conditions, rules or regulations as filed with the Public Service Commission of Kentucky, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said commission.



**RATE RE-II  
RESIDENTIAL SERVICE**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service, other than three phase service, for all domestic purposes in private residences, and single-occupancy apartments. Residences where not more than two rooms are used for rental purposes will also be included. Where multi-occupancy buildings are served through one meter this Rate will be applied on a "per residence" or "per apartment" basis. Service to the halls, basement or other common use portions of an apartment building will not be supplied under this Rate.

Where a portion of a residence unit is used for purposes of a commercial or public character, the appropriate General Service Rate is applicable to all service; provided that if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service.

**TYPE OF SERVICE**

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

**Energy Charge:**

First 30 kilowatt hours at 5.00¢ per kilowatt hour  
Next 40 kilowatt hours at 3.50¢ per kilowatt hour  
Next 130 kilowatt hours at 2.25¢ per kilowatt hour  
Next 550 kilowatt hours at 2.00¢ per kilowatt hour  
Additional kilowatt hours at 1.50¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum:**  
\$1.00

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum of other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3%, is due and payable.

**TERM OF SERVICE**

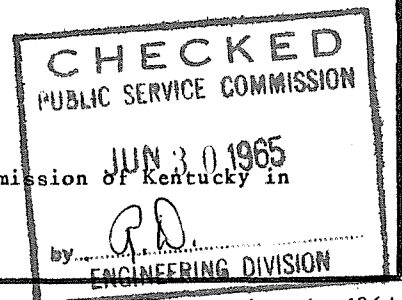
One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

*C-74*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 4488, dated June 14, 1965.



**RATE RS - AE**

**All-Electric Domestic Service Rate**

**AVAILABILITY**

- (T) Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premise to be served.

**APPLICABILITY**

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and apartments where permanently connected electric heating equipment is installed and in regular use as the only source of space heating and where a storage electric water heater is installed and used. The electric water heater must meet Company's "Water Heater Specifications."

**TYPE OF SERVICE**

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

First 200 kilowatt hours or less \$6.00

Additional kilowatt hours at 1.4¢ per kilowatt hour.

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum: \$6.00

When bills are rendered less frequently than monthly the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**WATER HEATER SPECIFICATIONS**

- (T) Company approved water heaters shall consist of an insulated tank of not less than 30 gallons capacity equipped with either (a) two 240 volt, thermostatically controlled, non-inductive heating elements, one of which is located near the bottom of the tank and the other of which is located approximately one quarter of the way down from the top of the tank, with interlocked thermostats connected so that both elements can not be operated at the same time, or (b) one 240 volt, thermostatically controlled, non-inductive heating element located near the bottom of the tank, maximum rating of which elements must not exceed 5.5 kilowatts.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

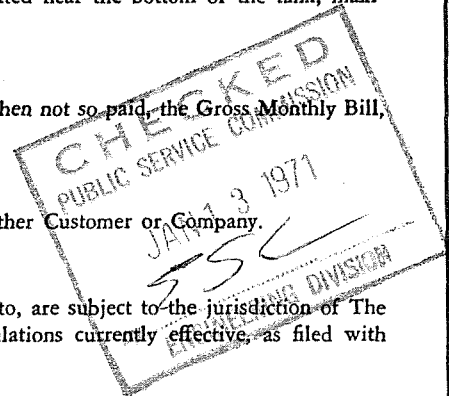
**TERM OF SERVICE**

- (T) One (1) year, terminable thereafter on ten (10) days written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5440, dated December 16, 1970.



**RATE GS-II  
GENERAL SERVICE**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service, other than three phase service, required by an individual Customer on one premises when supplied at one point of delivery, where Customer's Demand does not exceed 5 kilowatts. When Customer's Demand exceeds 5 kilowatts billing will be on Rate—"General Service—Large."

**TYPE OF SERVICE**

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

- (R) First 100 kilowatt hours at 4.30¢ per kilowatt hour  
Next 100 kilowatt hours at 3.50¢ per kilowatt hour  
Additional kilowatt hours at 2.50¢ per kilowatt hour  
Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum:**

\$1.00

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**DEMAND**

Customer's Demand will be the kilowatts as determined from Company's meters for the fifteen-minute period of Customer's greatest use during the month, to the nearest 0.2 kilowatt. Customer's Demand will be ascertained when conditions indicate that such Demand may exceed 5 kilowatts.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 3%, is due and payable.

**TERM OF SERVICE**

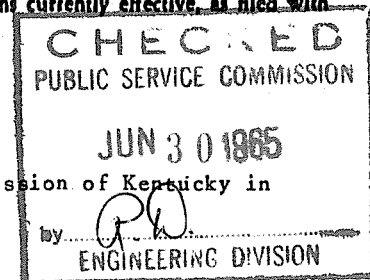
One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 4488, dated June 14, 1965.

*C9-74*



**RATE WH**  
**TIME CONTROLLED WATER HEATING SERVICE**

**AVAILABILITY**

Available to customers using service under this rate as of June 25, 1956, in all territory to which Schedule P. S. C. Ky. No. 3 applies where secondary distribution lines are adjacent to the premises to be served. This rate is to be discontinued and is not available for service to any new or replacement water heater installation or succession in the case of an old installation.

**APPLICABILITY**

Applicable to electric service for the operation of residential storage hot water equipment when the demand or capacity of the hot water equipment does not exceed the customer's maximum demand of the other installed load and no additional investment shall be required of the Company other than for the additional meter necessary to measure the energy used and the time switch necessary to control the operation.

Electrical energy will be supplied hereunder for not less than ten hours daily and shall be controlled by a clock or other timing device, to be furnished by the Company and installed at the expense of the Customer. The hours of service will be designated by the Company and are subject to change from time to time whenever the demand on its system may make such changes advisable.

**TYPE OF SERVICE**

Alternating current 60 cycles, single phase 240 volts.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

First 40 kilowatt hours or less, \$1.20

All over 40 kilowatt hours, 1.00¢ per kilowatt hour

(I) Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum: \$1.20 per meter

When bills are rendered less frequently than monthly, the time related units such as energy blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

FILED  
JUN 10 1960  
PUBLIC SERVICE COMMISSION  
CANCELED NOV 15 1970  
607-1

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

**RATE GSL—GENERAL SERVICE—LARGE**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule, where facilities of suitable voltage and adequate capacity are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service required for any purpose by an individual customer on one premises, when supplied at one point of delivery, except breakdown, standby or supplemental service, or resale service not in conformity with Company's service regulations. When customer's demand for single phase service has not exceeded 5 kilowatts in every month of twelve consecutive months customer will be billed for single phase service on Rate General Service.

**TYPE OF SERVICE**—Alternating current 60 cycles, single or three phase at Company's standard voltage.

**NET MONTHLY BILL**—Computed in accordance with the following charges:

**A. Secondary voltage service:** where Company furnishes primary voltage transformers and appurtenances and supplies service from its overhead at standard secondary voltage, provided that service requiring 2,000 Kva or more transformer capacity from 33 Kv or higher will be served only under paragraph B below. Company may meter at primary or secondary voltage as circumstances warrant.

**Demand Charge:**

First	5 kilowatts of Demand or less	\$10.00
Next	15 kilowatts of Demand	at \$2.00 per kilowatt
Next	80 kilowatts of Demand	at \$1.90 per kilowatt
Next	900 kilowatts of Demand	at \$1.40 per kilowatt
	Additional kilowatts of Demand	at \$1.35 per kilowatt

**Energy Charge:**

	First 1,000 kilowatt hours	at 2.00¢ per kilowatt hour
	Next 5,000 kilowatt hours	at 1.40¢ per kilowatt hour
(R)	Next 60 kilowatt hours per kilowatt of Demand	at 1.02¢ per kilowatt hour
	Next 120 kilowatt hours per kilowatt of Demand	at 0.90¢ per kilowatt hour
	Next 120 kilowatt hours per kilowatt of Demand	at 0.70¢ per kilowatt hour
	Additional kilowatt hours	at 0.60¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum:**—The Demand Charge for the Billing Demand.

**B. Primary voltage service:** where customer furnishes primary voltage transformers and appurtenances and takes unregulated service from Company's overhead system at standard primary nominal voltage of 13 Kv or higher.

Billing at rate in paragraph A above subject to the following additional provisions:

Monthly discount per Kw billing demand	13 Kv	33 Kv	66 Kv
	\$0.30	\$0.40	\$0.50

Under this paragraph 3, if Company elects to meter at primary voltage the kilowatt hours registered on Company's meter will be reduced 1½% for billing purposes.

**Minimum:**—The Demand Charge for the billing Demand but for not less than 300 Kw.

**DEMAND**

(T) 1. The Demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as provided herein. At company's option a demand meter may not be installed, in which case the demand will be 5 kilowatts.\*

2. When both three phase service and single phase service are supplied, each shall be metered separately, and the Demand for billing shall be the arithmetical sum of the demand for three phase service and for single phase service. The Demand for each type of service so combined shall be not less than 5 kilowatts.

In no event will the billing Demand be taken as less than the higher of the following:

- a. 70% of the highest kilowatts similarly established during the preceding 11 months.
- b. 5 kilowatts for secondary voltage service and 300 kilowatts for primary voltage service.

**Power Factor Adjustment:**

This rate is based on a maintained power factor of not less than 85% lagging and if the Company determines Customer's power factor to be less than 85%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.85.

Power factor may be determined by continuous measurement or by tests at Company's option; if by continuous measurement, power factor determined during the interval in which the kilowatt maximum demand is established, will be used for billing purposes; if by tests, power factor determined during a period in which Customer's Kw demand as measured is not less than 85% of the measured kilowatt maximum demand in the next preceding billing period, will be used for billing purposes until superseded by a power factor determined by subsequent test made at the direction of Company or request of Customer.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**—One (1) year for Secondary voltage service, and three (3) years for Primary voltage service.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 4488, dated June 14, 1963,

\*Change in text to give Company option to not install demand meter where unnecessary effective June 5, 1967.

Issued May 11, 1967

Issued by *Wm. H. Zimmer*, President  
 Covington, Kentucky

Effective December 1, 1964 by Refund

CHECKED  
 PUBLIC SERVICE COMMISSION  
 effective June 5, 1967.

MAY 22 1967  
 by *[Signature]*  
 ENGINEERING DIVISION



**RIDER OF  
OFF-PEAK SERVICE**

**AVAILABILITY**

Available to customers using service under this rider as of April 16, 1965 in all territory to which Schedule P.S.C. Ky. No. 3 applies. This rider is to be discontinued and is not available for service to any new customer.

**APPLICABILITY**

Applicable to electric service requirements at secondary voltage during "off-peak" period which are in excess of requirements during "on-peak" periods provided total electric service requirements are purchased from Company.

**TYPE OF SERVICE**

Service will be in accordance with the specifications of the standard applicable rate.

**NET MONTHLY BILL**

Computed in accordance with the provisions of Original Sheet No. 11B, P.S.C. Ky. No. 3 except that the scheduled demand charge applied to the "off-peak" demand will be reduced to 65% of the stated amount. (T)

**DEMAND**

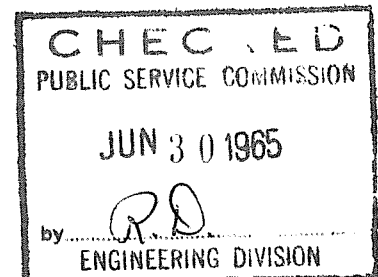
"On-peak" demand—demand established during "on-peak" period which consists of the hours between 7:00 a.m. to 11:30 a.m. and 1:30 p.m. to 9:00 p.m. each day except Sundays and holidays, in the period from November 1 to February 28 inclusive, as determined from graphic demand meter records. The highest "on-peak" demand established during this period shall be the billing on-peak demand for each remaining month of the twelve month period beginning with November 1.

"Off-peak" period—all other time.

The 70% provision under the "Determination of Demand" of the applicable rate does not apply to the "off-peak" Demand.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.



Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 4488, dated June 14, 1965.

AVAILABILITY OPTIONAL RATE GSL—GENERAL SERVICE—LARGE

Available in communities indicated on Sheet No. 2 of this schedule, where facilities of suitable voltage and adequate capacity are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service required for any purpose by an individual customer on one premises, when supplied at one point of delivery, except breakdown, standby or supplemental service, or resale service not in conformity with Company's service regulations.

**TYPE OF SERVICE**—Alternating current 60 cycles, single or three phase at Company's standard voltage.

**NET MONTHLY BILL**—Computed in accordance with the following charges:

**A. Secondary voltage service:** where Company furnishes primary voltage transformers and appurtenances and supplies service from its overhead or underground systems at standard secondary voltage, provided that service requiring 2,000 Kva or more transformer capacity from 33 Kv or higher will be served only under paragraph B below. Company may meter at primary or secondary voltage as circumstances warrant.

**Demand Charge:**

First 20 kilowatts of Demand or less \$40.00  
Next 80 kilowatts of Demand at \$1.90 per kilowatt  
Next 900 kilowatts of Demand at \$1.40 per kilowatt  
Additional kilowatts of Demand at \$1.35 per kilowatt

**Energy Charge:**

First 1,000 kilowatt hours at 2.00¢ per kilowatt hour  
Next 5,000 kilowatt hours at 1.40¢ per kilowatt hour  
Next 60 kilowatt hours per kilowatt of Demand at 1.23¢ per kilowatt hour  
Next 120 kilowatt hours per kilowatt of Demand at .98¢ per kilowatt hour  
Next 120 kilowatt hours per kilowatt of Demand at .80¢ per kilowatt hour  
Additional kilowatt hours at .68¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum:**—The Demand Charge for the Billing Demand.

**B. Primary voltage service:** where customer furnishes primary voltage transformers and appurtenances and takes unregulated service from Company's overhead system at standard primary voltage of 13.2 Kv or higher.

Billing at rate in paragraph A above subject to the following additional provisions:

Monthly discount per Kw billing demand	13.2 Kv	33 Kv	66 Kv
First 500 Kw	\$0.40	\$0.40	\$0.40
Excess Kw	0.40	0.45	0.50

Under this paragraph B, if Company elects to meter at primary voltage the kilowatt hours registered on Company's meter will be reduced 1½% for billing purposes.

**Minimum:**—The Demand Charge for the billing Demand but for not less than 300 Kw.

**DEMAND**

1. When only single phase service is supplied through a single meter the Demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as hereinafter provided.

2. When both three phase service and single phase service are supplied each shall be metered separately, and the Demand shall be the arithmetical sum of the demand for three phase service and for single phase service, each determined as follows; but will not be less than one (1) kilowatt:

a. Lighting: 90% of the connected load.

All other than lighting: 90% of the connected load totaling less than 3750 watts, 75% of the connected load totaling 3750 watts but less than 7500 watts, and 70% of the connected load totaling 7500 watts or more.

b. If the Demand as derived under (a) exceeds 9 kilowatts it then shall be the kilowatts determined from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, as hereinafter provided, but will not be less than 9 kilowatts.

In no event will the billing Demand be taken as less than the higher of the following:

a. 70% of the highest kilowatts similarly established during the preceding 11 months.

b. 20 kilowatts for Secondary voltage service and 300 kilowatts for Primary voltage service.

**Power Factor Adjustment:**

This rate is based on a maintained power factor of not less than 85% lagging and if the Company determines Customer's power factor to be less than 85%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.85.

Power factor may be determined by continuous measurement or by tests at Company's option; if by continuous measurement, power factor determined during the interval in which the kilowatt maximum demand is established, will be used for billing purposes; if by tests, power factor determined during a period in which Customer's Kw demand as measured is not less than 85% of the measured kilowatt maximum demand in the next preceding billing period, will be used for billing purposes until superseded by a power factor determined by subsequent test made at the direction of Company or request of Customer.

**PAYMENT**

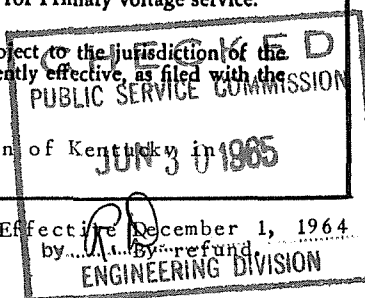
The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**—One (1) year for Secondary voltage service, and three (3) years for Primary voltage service.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in 1965  
Case No. 4488, dated June 14, 1965.



**RATE PS  
PRIMARY SERVICE**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule, where overhead primary voltage (13,200 volts and higher—unregulated) lines of adequate capacity are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service required for industrial purposes by an individual customer on one premises, when supplied at one point of delivery, and when customer furnishes and maintains all high voltage equipment necessary to utilize service, except breakdown, standby, supplementary, or resale service.

**TYPE OF SERVICE**

Alternating current 60 cycles, three phase at Company's standard primary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

**Demand Charge:**

First 300 kilowatts of Demand or less \$480.00  
Next 700 kilowatts of Demand at \$ 1.30 per kilowatt  
Additional kilowatts of Demand at \$ 1.10 per kilowatt, plus

**Energy Charge:**

First 120 kilowatt hours per kilowatt of Demand at 0.8¢ per kilowatt hour  
Next 120 kilowatt hours per kilowatt of Demand at 0.5¢ per kilowatt hour  
Additional kilowatt hours at 0.4¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum:**

The Demand Charge.

**DEMAND**

The Demand shall be the kilowatts determined from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, adjusted for power factor, but not less than the higher of the following:

1. 70% of the highest kilowatts similarly established during the preceding 12 months.
2. 300 kilowatts.

**Power Factor Adjustment:**

Whenever at the time of measurement of kilowatts for the determination of Demand the power factor is less than .85 lagging the kilowatts so measured may be adjusted by multiplying the measured kilowatts by .85 and dividing the result by the power factor actually established.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

Three years, terminable thereafter on ninety (90) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

**RATE PSL  
PRIMARY SERVICE — LARGE**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule where overhead primary voltage (66,000 volts and higher—unregulated) lines of adequate capacity are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to all electric service on the premises by Customer for industrial purposes, when supplied at one point of delivery, and Customer furnishes and maintains all high voltage equipment necessary to utilize service. Not applicable to standby, breakdown, supplementary, or resale service.

**TYPE OF SERVICE**

Alternating current 60 cycles, three phase at Company's standard primary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

**Demand Charge:**

First 10,000 kilovolt amperes of Demand	\$17,300.00
Next 10,000 kilovolt amperes of Demand	at \$1.30 per kilovolt ampere
Next 20,000 kilovolt amperes of Demand	at \$1.10 per kilovolt ampere
Additional kilovolt amperes of Demand	at \$1.00 per kilovolt ampere

**Energy Charge:**

(R) First 120 kilowatt hours per kilovolt ampere of Demand at 0.657¢ per kilowatt hour  
Next 120 kilowatt hours per kilovolt ampere of Demand at 0.557¢ per kilowatt hour  
Next 240 kilowatt hours per kilovolt ampere of Demand at 0.503¢ per kilowatt hour  
Additional kilowatt hours at 0.310¢ per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum:**

The Demand Charge.

**DEMAND**

The Demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of Customer's greatest use during the month, but not less than the higher of the following:

1. 70% of the highest kilovolt amperes similarly established during the preceding 11 months.
2. 10,000 kilovolt amperes.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable

**TERM OF SERVICE**

Five years, terminable thereafter on twelve (12) months' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 4488, dated June 14, 1965.

PUBLIC SERVICE COMMISSION  
JUN 30 1965  
by R.D.  
ENGINEERING DIVISION

Issued June 18, 1965

Issued by Wm. H. Zimmer, President  
Covington, Kentucky

Effective December 1, 1964  
By refund.

**RIDER TS  
TEMPORARY SERVICE**

**AVAILABILITY**

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies, where the standard residential or general service rates are effective for the application of this rider.

**APPLICABILITY**

Applicable to electric service of a temporary nature, for a period of less than one year and non-recurring, supplied in accordance with provisions of the appropriate rate currently effective.

**TYPE OF SERVICE**

Service will be in accordance with the specifications of the standard applicable rate.

**CHARGES**

In addition to charges for service furnished under the applicable rate the customer will pay in advance the following charges:

- (a) Where service drop and meter are in place, \$2.00
- (b) Where meter only is required, \$3.50
- (c) Where service drop and meter are required, \$15.00
- (d) Where more than a service drop and meter is required, the charge will be the cost of labor and material plus overheads, less salvage value.

**TERM OF SERVICE**

Temporary service hereunder will be rendered for a period not longer than six calendar months from the date of installation, provided however, the Company may at its option renew said temporary connection for an additional period of three months if required by the temporary need. At the expiration of said initial period or any renewal thereof, the Company may discontinue the service from the premises.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.



**RIDER MX**  
**LINE EXTENSION POLICY IN MUNICIPALITIES**

**AVAILABILITY**

Available in incorporated communities to which Schedule P. S. C. Ky. No. 3 applies.

**APPLICABILITY**

Applicable to electric service supplied in accordance with provisions of the appropriate rate currently effective, from the nearest available distribution lines of required type of service when it is necessary to extend such lines.

**EXTENSION PLAN**

**Overhead Extensions**

When the estimated cost of extending the distribution lines to reach customer's premises equals or is less than three times the estimated gross annual revenue the Company will make the extension without additional guarantee by customer over that applicable in the rate, provided customer establishes credit in a manner satisfactory to Company.

When the estimated cost of extending the distribution lines to reach customer's premises exceeds three times the estimated gross annual revenue the customer may be required to guarantee for a period of five years a monthly bill of 1% of the line extension cost for residential service and 2% for non-residential service.

When term of service or credit have not been established in a manner satisfactory to Company, customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made Company will refund at the end of each year for five years 25% of the revenues received in any one year, up to 20% of the advance.

**Underground Extensions**

The customer will pay an amount equal to the difference between the cost of the underground extension installed and the cost of an equivalent overhead extension. The amount paid is not subject to refund. When installed, said underground lines may become part of the Company's property, and be used and maintained as part of the Company's system.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

OK  
Beckjord  
2/27/54

**RIDER RX  
RURAL LINE EXTENSION POLICY**

**AVAILABILITY**

Available in rural areas and unincorporated communities to which Schedule P. S. C. Ky. No. 3 applies.

**APPLICABILITY**

Applicable to electric service supplied in accordance with provisions of the appropriate rate currently effective, from the nearest available overhead distribution lines of required type of service, when it is necessary to extend such lines from existing distribution system.

**EXTENSION PLAN**

When it is necessary to extend the distribution system under this extension policy,  
Company will—

- construct, operate and maintain such line extension within its territory as may be required to serve customer contracting for service under this plan;
- keep accurate record of costs of construction and credit said cost of construction with all money, labor, material or other items of cost contributed by customers and meeting Company standards;
- retain ownership of the line extension;
- make appropriate adjustments annually as of June 1 in customer's guarantee on account of change in number or classification of customers supplied from the line extension;

Customer will—

- establish credit in a manner satisfactory to Company;
- contract for electric service for an initial period of not less than 4 years, at the appropriate rates applicable in the area and currently in effect from time to time;
- guarantee a proportionate part of a minimum monthly payment to Company equal to 1% of the line extension cost for residential service and 2% for non-residential service, but in no case less than the minimum called for by the rate applicable to customer's service;

**APPORTIONMENT AND ADJUSTMENT OF GUARANTEES**

Monthly guarantees will be apportioned among those to be served from the extension in the ratio which the minimum monthly payment specified in the applicable tariff bears to the total of all such minimum in the contract for service from the given line extension. Nothing herein contained shall, however, preclude any customer from assuming more than his pro-rata share of such guarantee subject to acceptance thereof by the Company.

Customer added to an extension already established shall guarantee revenue to the Company to the same extent and in the same manner as is then currently guaranteed by other customers of the same class served from the line extension. The minimum monthly guarantee shall be reapportioned annually among all customers supplied from the line extension on the basis of their original guarantees, and customers who increase their requirements from time to time will have their minimum monthly guarantees increase only when additional facilities are necessary and then such increase shall be an amount equal to 1% of the cost of the additional facilities for residential service and 2% for non-residential service, but in no case shall the minimum monthly payment guaranteed to the Company be less than the minimum called for by the tariff applicable to the customer's service.

**TERM OF CONTRACT**

The initial contract shall be for a period of four (4) years.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

*OK  
Beckjord  
April 7, 1954*

**RATE MWP  
MUNICIPAL WATER PUMPING**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule.

**APPLICABILITY**

Applicable to electric service required for municipal water pumping when supplied at one point of delivery.

**TYPE OF SERVICE**

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

2.00¢ per Kwh.

- (I) Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

In consideration of the low rate for municipal pumping, Customer agrees to restrict service between the hours of 5:00 p.m. and 10:00 p.m. except in cases of emergency.

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

**Minimum:**

\$1.00 per connected HP per month.

Connected HP: Total of manufacturer's nameplate rating of equipment which can be operated simultaneously.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

Issued June 10, 1960

Issued by E. S. Fields, President  
Covington, Kentucky

Effective January 7, 1960  
By refund.

FILED  
JUN 10 1960  
PUBLIC SERVICE COMMISSION



### MUNICIPAL STREET LIGHTING SERVICE

#### AVAILABILITY

Available in the communities indicated on Sheet No. 2 of this schedule.

#### APPLICABILITY

Applicable for metered municipal street lighting service.

#### TYPE OF SERVICE

Alternating current 60 cycles, series circuit.

#### NET MONTHLY BILL

Computed in accordance with the following charges:

3½¢ per Kwh.

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

#### Special Terms and Conditions:

Renewals of lamps and glassware to be furnished by Company

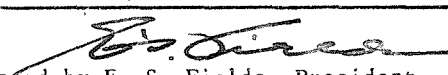
#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

FILED  
JUN 10 1960  
PUBLIC SERVICE  
COMMISSION

Issued June 10, 1960

  
Issued by E. S. Fields, President  
Covington, Kentucky

Effective January 7, 1960  
By refund.

### STREET LIGHTING SERVICE

#### AVAILABILITY

Available in communities indicated on Sheet No. 2 of this schedule.

#### APPLICABILITY

Applicable for flat rate street lighting service.

#### TYPE OF SERVICE

Alternating current 60 cycles, single phase at Company's standard secondary voltage.

#### NET MONTHLY BILL

Computed in accordance with the following charges:

##### All Night Service:

75 watt lamp	\$1.35 per month
100 watt lamp	\$1.50 per month

##### One-half Night Service:

75 watt lamp	\$1.25 per month
100 watt lamp	\$1.35 per month

Plus the proportionate part of any present and/or new tax, or increased rate of tax, or governmental imposition (except state, county, city, and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any present and/or new or amended laws after January 1, 1940.

#### Special Terms and Conditions:

Renewals of lamps and glassware to be furnished by Company.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 3699, dated May 16, 1960.

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JUN 10 1960  
PUBLIC SERVICE COMMISSION

**RATE MRS  
MUNICIPAL RESALE SERVICE**

**AVAILABILITY**

Available in communities indicated on Sheet No. 2 of this schedule.

**APPLICABILITY**

Applicable to electric service required by a municipality for resale purposes.

**TYPE OF SERVICE**

Alternating current 60 cycles, three phase at Company's standard secondary or primary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

**Demand Charge:**

First 50 kilovolt amperes of billing demand—\$112.50.  
Next 100 kilovolt amperes of billing demand at \$2.00 per KVA.  
All over 150 kilovolt amperes of billing demand at \$1.50 per KVA.

**Energy Charge:**

First 10,000 kilowatt hours at 2.0 cents per KWH.  
Next 30,000 kilowatt hours at 1.5 cents per KWH.  
Next 60 kilowatt hours per kilovolt ampere of billing demand at 1.0 cents per KWH.  
Next 120 kilowatt hours per kilovolt ampere of billing demand at .9 cent per KWH.  
Additional kilowatt hours at .8 cent per KWH.

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Term Discount:**

Ten (10) percent before the application of the fuel adjustment clause, conditioned upon ten year contract term.

**Minimum Bill:**

The monthly bill computed at the above rates, based upon the billing demand and two-hundred and forty (240) kilowatt hours per kilovolt ampere of such demand.

**DEMAND**

The billing demand shall be the average kilovolt amperes recorded in the fifteen minute interval in which the consumption of electrical energy is greater than in any other fifteen minute interval in the month, but shall not be less than seventy (70) percent of the highest demand established during the preceding eleven (11) months and not less than one-hundred and fifty (150) kilovolt amperes.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

*W. C. Beckjord's*  
*Sept 7, 1954*

**RATE RCA  
APPLICABLE TO SERVICE TO  
RURAL COOPERATIVE ASSOCIATIONS**

**AVAILABILITY**

Available to non-profit cooperative associations engaged primarily in furnishing electric service in rural areas and taking energy solely for resale and distribution to ultimate users, subject to terms and conditions hereinafter set forth, and such other standard regulations of the Company as are filed with the Commission and not in conflict herewith. Each separate point of delivery shall be considered and billed as a separate customer.

**CHARACTER OF SERVICE**

The energy to be delivered hereunder will be alternating current at sixty (60) cycles, the voltage and phase to be that available at the point of delivery on utility's transmission system. The cooperative association shall comply with such reasonable rules and regulations as may be approved by the Commission relating to the installation and operation of all substations connected to the utility's transmission lines. No breakdown or auxiliary service is permitted.

**DEMAND CHARGE**

First 50 Kw. of maximum demand—\$1.25 per Kw. per month.  
Next 150 Kw. of maximum demand— 1.00 per Kw. per month.  
Over 200 Kw. of maximum demand— .75 per Kw. per month.

**Plus an Energy Charge of**

First 50 hours of maximum demand—1¢ per Kw. H. per month.  
Excess consumption— $\frac{3}{4}$ ¢ per Kw. H. per month.

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

**Minimum Charge**

The monthly minimum charge shall be \$1.25 per kilowatt of maximum fifteen minute integrated demand per month for each point of delivery, but not less than \$62.50 for each point of delivery, except that the \$62.50 minimum will not be effective for the first 12 months after service is connected.

**METERING**

Necessary metering equipment will be furnished and maintained by the Company, which shall have the option of metering service supplied hereunder on either the high or low voltage side of customer's substation. Service will be metered at line voltage if no substation is required.

**DETERMINATION OF MAXIMUM DEMAND**

The maximum demand for the month, as used for billing purposes, shall be the highest average load in kilowatts occurring during any fifteen (15) minute interval in the month, as shown by the Company's maximum demand meter.

**POWER FACTOR PROVISION**

The customer shall at all times take and use energy in such a manner that the power factor at the time of maximum demand shall be as near 100% as is consistent with good engineering practice, but when the power factor at the time of monthly maximum demand is determined to be less than 85%, the maximum demand used for billing purposes shall be determined by multiplying the demand shown by the meter at the time of maximum demand by 85% and dividing the product thus obtained by the actual power factor at the time of such maximum demand.

**TERMS OF PAYMENT**

Bills for service hereunder will be rendered monthly at the above net charges, plus an amount equivalent to 2% thereof, which amount will be deducted provided bill is paid within ten (10) days from date. In the event bill is not paid within said ten days, the gross bill shall become due and payable, and if payment is not made in full within five days after the last day of said ten day period as shown on customer's statement, the Company shall have the right to discontinue service to such customer after giving twenty-four (24) hours' notice of such intention.

**TAX CLAUSE**

It is understood that the rates provided above include no allowance for any new Federal, State or Municipal Tax which may be imposed subsequent to June 1, 1937, on the generation, transmission, or sale of electrical energy on a kilowatt-hour basis, or which may be imposed on gross revenues of the company derived from rendition of electric service to customer. In the event of the imposition of any federal, state or municipal tax on the generation of electrical energy subsequent to June 1, 1937, the company shall have the right to increase the energy charges as provided in the energy rate above, in an amount equivalent to the amount of such tax collected on the basis of the total number of kilowatt hours supplied to the customer subsequent to the effective date of such tax; and, in the event of the imposition of any new federal, state or municipal tax on the transmission or sale of electrical energy on the kilowatt hour basis or on the gross revenues of the company derived from rendition of electric service to the customer, the company shall have the right to increase the rates for service, as provided above, in an amount equivalent to the total amount of such new kilowatt hour taxes on the transmission or sale of electrical energy or on the gross revenues of the company derived from rendition of electric service supplied to customer subsequent to the effective date of such new taxes.

**TERM OF CONTRACT**

Initial contracts under this rate shall be in force for a minimum period of two years from the date service under

Issued by Walter C. Beckjord, President

Effective November 10, 1953

9-74

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Records  
Sept 17, 1954

**RATE RCA (Continued)**

such contract is first rendered and shall continue in effect after the expiration of said initial contract period for yearly periods until cancelled by six months' written notice being given by one party to the other of its election to terminate this contract.

**ADDITIONAL INVESTMENT**

No substantial additional investment in transmission lines or substation facilities is contemplated under the above rate. Where connection of potential service loads under this rate makes it necessary to strengthen or increase the capacity of the company's existing facilities, such cost, in excess of an amount equivalent to three times the expected annual gross revenue from the requested service be borne by the Cooperative Association, the intent of this clause being to limit the additional capital expenditure of the Company, incident to furnishing service under this rate to an amount not to exceed three times the annual expected revenue from the Cooperative Association, or associations, requesting service under such conditions, provided, however, that the above provision applies only to the lines of the company's transmission system having a potential of 13,200 volts or higher, and it is clearly understood that any and all cost necessary to enlarge the capacity of the Company's tributary system will be borne by the Cooperative Association. Contributions from Cooperative Associations to strengthen or increase the capacity of the Company's transmission system as above indicated, shall be required by the Company only after review and approval by the Public Service Commission.

**DELIVERY POINT**

The exact point of delivery or connection between the lines of the Company and the lines of the Cooperative Associations shall be determined by agreement between the Cooperative Associations and the Company furnishing the service. The Commission will determine a reasonable and satisfactory point of delivery where agreement cannot be obtained between the parties.

**CONNECTIONS, etc.**

The Cooperative Association shall bear the cost of all labor, materials and equipment that may be necessary or required in making the connection between its facilities and those of the Company furnishing the service, except that the Cooperative Association shall not be required to furnish the watt-hour meter or demand meter or to install such metering equipment.

The customer shall install, own and maintain fused disconnecting switches or automatic oilswitch equipment to be located at the point of delivery, on the customer's side of the meter. These fuses or switches shall be such as to automatically open the line in case of undue overload, short circuit, ground, or lightning discharge.

**SPECIAL TERMS AND CONDITIONS**

1. Service hereunder will be furnished at one location. If the Cooperative Association desires to purchase energy at two or more locations, each location shall be metered and billed separately from the others under the above rate.

2. The Company reserves the right to refuse to connect the customer unless and until it offers satisfactory proof that its lines are constructed in accordance with specifications at least equal to those prescribed by the National Electric Safety Code of the U. S. Bureau of Standards. The Company, however, assumes no responsibility with respect to the type or standard of construction or the condition of the customer's property. The customer will have complete responsibility for the construction, operation and maintenance of its property beyond point of delivery, and customer shall protect, indemnify and save the Company harmless from any and all claims, demands or actions for damages by any person, firm or corporation in any way resulting from, growing out of, or arising in or in connection with (a) the construction, operation or maintenance of customer's distribution system or other property, or (b) the use of, or contact with, electric energy delivered hereunder after it passes the point of delivery and while it is flowing through the lines of the customer, is being distributed by customer, or is being used by consumers served by the customer.

3. The customer shall take out and maintain during the entire contract period an insurance policy acceptable to the company providing Public Liability Insurance in an amount not less than twenty-five thousand (\$25,000) dollars for injuries, including wrongful death to any one person and, subject to the same limit for each person, in amount not less than fifty thousand (\$50,000) dollars for injuries, including wrongful death to two or more persons, on account of one accident, and providing Property Damage Insurance in an amount not less than ten thousand (\$10,000) dollars.

All premiums and other charges incurred in connection with this insurance policy shall be paid by the customer, and the customer shall furnish the Company with a certified copy of such insurance policy or other satisfactory evidence with its compliance with the provision of this section.

4. The Cooperative Association agrees to operate and maintain its rural lines so as not to interfere with the service of the Company to its other customers.

The voltage regulation of the Company's system at the point of connection with the lines of the customer shall be equal to that maintained on the transmission line or to that maintained on primary lines for power customers, as the case may be. If additional regulation is required by the customer, the necessary equipment shall be furnished and maintained by the customer.

5. It is agreed by the Cooperative Association, purchasing energy from the Company, under this rate that it will not serve any customers which are being served by the Company.

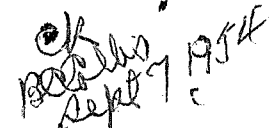
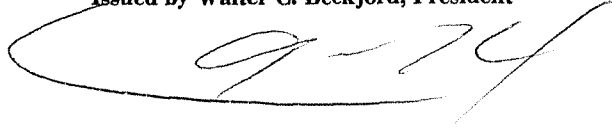
6. The Cooperative Association will comply with the Company's standard guaranty and deposit rules.

7. In the event it should be judicially determined at any time that any consumer of the company other than a Non-Profit Rural Electrification Cooperative Association shall be entitled to receive service at the rates and under the terms and conditions set forth in this rate schedule, upon the grounds that this rate schedule is unjustly discriminatory against such consumer, then the Company shall be entitled to withdraw this rate schedule and cancel same, and such Non-Profit Rural Cooperative Association shall be entitled to receive service from the Company under other appropriate schedules then on file, or thereafter put into effect by order of the Commission.

Filed pursuant to Administrative Order No. 22 of the Public Service Commission of Kentucky, dated May 15, 1937.

Effective November 10, 1953

Issued by Walter C. Beckjord, President



RIDER WHS  
 WATER HEATING SERVICE

AVAILABILITY

Available in communities indicated on sheet No. 2 of this schedule where standard "Residential Service-RS" and "General Service-GS" Rates are effective for application of this rider.

APPLICABILITY

Applicable to electric service for the operation of a permanently connected and regularly used storage water heater conforming to specifications set out below, when used in connection with other electric service supplied at standard rates. Electric service for water heaters not conforming to the specifications set out below is available at the standard "Residential Service" and "General Service" Rates.

TYPE OF SERVICE

Service will be in accordance with the specifications of the standard applicable rates to which this rider applies.

NET MONTHLY BILL

Computed in accordance with the following charges:

For Kwh up to the maximum shown in tabulation below according to size of water heater, but only after balance of energy use (but not less than 200 Kwh) is billed at the applicable standard "Residential Service" or "General Service" Rate:

1.5¢ per Kwh.

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:

\$1.00 per month to be added to the minimum of the standard service rate.

Where bills are rendered for more than one whole month the minimum number of kilowatt hours billed at the standard service rate (200 Kwh per month), the maximum number of kilowatt hours tabulated below as available at this rate and the minimum charge, shall be multiplied by the number of months in the billing period.

WATER HEATER SPECIFICATIONS

Company approved water heaters shall consist of an insulated tank of not less than 30 gallons capacity equipped with either (a) two 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating elements, one of which is located near the bottom of the tank and the other of which is located approximately one quarter of the way down from the top of the tank, with interlocked thermostats connected so that both elements can not be operated at the same time, or (b) one 240 volt (208 volt for underground network), thermostatically controlled, non-inductive heating element located near the bottom of the tank, maximum ratings of which elements are set out in the following table:

Nominal Tank Size Gallons	Maximum Wattage Two Element Unit		Single Element Unit	Maximum Kwh per Month
	Lower Element	Upper Element		
30 - 49	1,000	2,000	2,000	250
50 - 74	1,500	2,500	2,500	400
75 - 99	2,000	3,000	3,000	500
100 - over	2,000	3,000	3,000	700

All other specifications as to tank, insulation, wiring, thermostats, controls, and plumbing, and all requirements as to test conditions, procedures and results shall conform to the American Standard for Household Automatic Electric Storage Type Water Heaters, American Standard Association-C 72.1-1949, to the extent that they do not conflict with any specifications stated herein.

Company at its option may seal the thermostat interlocking mechanism.

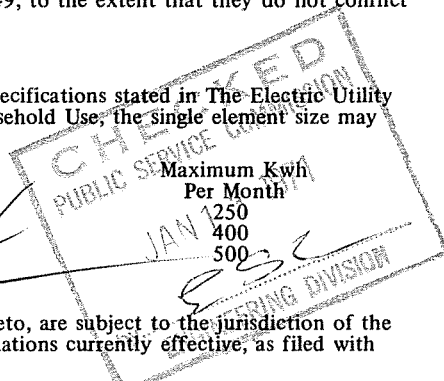
- (N) For new water heaters installed after September, 1969 which meet the specifications stated in The Electric Utility Industry's Specifications for Electric Storage-Type Water Heaters for Household Use, the single element size may be as set out in the following table:

Tank Size Gallons	Single Element Maximum Wattage	Maximum Kwh Per Month
30	3,500	1250
50	5,500	400
80	5,500	500

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 5440, dated December 16, 1970.



**RIDER EESC**

**GENERAL SERVICE LARGE—ENVIRONMENTAL ELECTRIC SPACE CONDITIONING**

**AVAILABILITY**

Available in all territory to which P. S. C. Ky. No. 3 applies where facilities of suitable voltage and adequate capacity are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service for environmental electric space conditioning of buildings provided permanently connected and regularly used electrical equipment is installed in compliance with company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort. The primary use of the discounted kilowatts under this rider must be for environmental control, i.e. heating, cooling and lighting.

**TYPE OF SERVICE**

Service will be in accordance with the Specifications of the Standard applicable rate.

**NET MONTHLY BILL**

(R) Computed in accordance with the following charges:

A. For electricity used during the four month period beginning with the customers initial monthly meter reading taken on or after May 15 of any year:

Billing will be on the General Service—Large rate as filed in Company's tariffs.

B. For electricity used during the remaining eight months of the year:

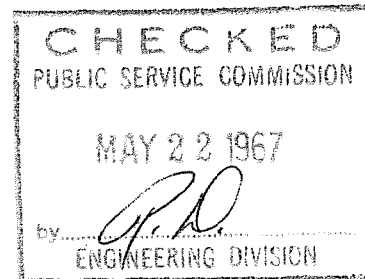
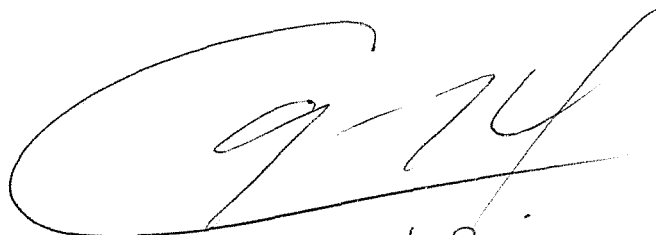
The demand to be used in calculating the customer's bill on the General Service—Large rate shall not be less than 70% of the peak demand established during the four month period described in A; when the actual demand exceeds 70% of the peak summer demand the billing demand will be increased by fifty (50) percent of such excess.

**DEMAND**

Customer's Demand will be the Kilowatts as determined from Company's meter for the fifteen minute period of Customer's greatest use during the month or as adjusted by Company, but not less than 5 kilowatts.

**SERVICE REGULATIONS**

The supplying of, and billing for service and all conditions applying thereto, are subject to the jurisdictions of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.



RATE POL

Private Outdoor Lighting Service

AVAILABILITY

Available in localities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company-owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	7,000 Lumen Mercury, Open Refractor.....	\$4.50
	7,000 Lumen Mercury, Enclosed Refractor.....	5.00
(N)	10,000 Lumen Mercury, Enclosed Refractor.....	5.50
	21,000 Lumen Mercury, Enclosed Refractor.....	6.50

Additional facilities, if needed, will be billed at the time of installation. The following monthly charges, for existing facilities, will be assessed but this unit will not be offered to any new customer after May 15, 1973.

	2,500 Lumen Mercury.....	\$3.25
	Each pole.....	1.00
	Each span of wires.....	0.25

PAYMENT

The NET MONTHLY BILL is payable within fourteen (14) days from date. When not so paid, the GROSS MONTHLY BILL, which is the NET MONTHLY BILL plus 5%, is due and payable.

TERM OF SERVICE

(T) Three years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations, currently in effect, as filed with The Public Service Commission of Kentucky, as provided by law.

PUBLIC SERVICE COMMISSION

MAY 9 5 1973

ENGINEERING DIVISION

Filed pursuant to order dated May 15, 1973 in Case No. 5819 before The Public Service Commission of Kentucky.



**RIDER SP**  
**SEASONAL SPORTS SERVICE**

**AVAILABILITY**

Available in communities and unincorporated territory indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, sponsored, promoted, operated and maintained by non-profit organizations, such (T) as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public.\*

**TYPE OF SERVICE**

Service will be in accordance with the specifications of the standard applicable rate.

**NET MONTHLY BILL**

Computed in accordance with the provisions of the applicable "General Service—Large" rate provided that the net monthly bill will not exceed the equivalent of 5¢ per kilowatt hour, except that the minimum charge shall be a sum equal to 1½% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than \$4.00, whether service is on or disconnected.

**RECONNECTION CHARGE**

A charge of \$5.00 is applicable each season to cover in part the cost of reconnection of service.

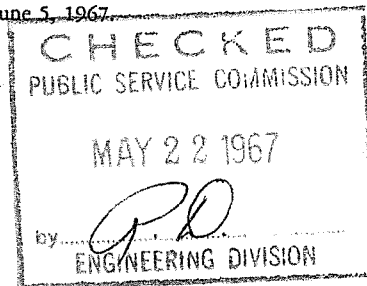
**TERM OF SERVICE**

One (1) year, terminable thereafter on ten (10) days written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with The Public Service Commission of Kentucky, as provided by law.

\*Exclusion as to applicability to private sports installations made effective June 5, 1967.



*Wm. H. Zimmer*  
*Wm. H. Zimmer*

**RATE EHSC**  
**OPTIONAL RATE FOR ELECTRICALLY HEATED SCHOOLS AND CHURCHES**

**AVAILABILITY**

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies where distribution lines are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service for any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed five kilowatts unless approved by the Company. Rider WHS is not applicable.

**TYPE OF SERVICE**

Alternating current 60 cycles, single or three phase at Company's standard voltage.

**NET MONTHLY BILL**

(N) Computed in accordance with the following charges:

A. For electricity used during the five month period beginning with customers initial monthly meter reading taken on or after April 15 of any year.

All kilowatt hours at 1.76¢ per kilowatt hour.

B. For electricity used during the remaining seven months of the year:

The first kilowatt hours equal to fifty percent of the kilowatt hours used during the peak month of the preceding five month period described in Section A above,  
at 1.76¢ per kilowatt hour

The next kilowatt hours equal to twenty percent of the kilowatt hours used during the peak month of the preceding five month period described in Section A above,  
at 1.11¢ per kilowatt hour

All additional kilowatt hours  
at 0.91¢ per kilowatt hour

Should operation begin without the full five month period described in Section A above, a representative peak month for such period shall be mutually agreed upon between Company and customer for billing purposes.

C. Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum:  
\$10.00

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.


**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued February 5, 1967

Issued by Wm. H. Zimmer, President  
Covington, Kentucky



PUBLIC SERVICE COMMISSION  
Effective March 1, 1967  
by   
ENGINEERING DIVISION

**RATE GS-H**  
**OPTIONAL RATE**  
**GENERAL SERVICE—ELECTRIC SPACE HEATING**

**AVAILABILITY**

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies where distribution lines are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service for heating, except not applicable for residences having single phase service only, when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service; provided permanently connected and regularly used electric heating equipment is installed in compliance with Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company at standard rates;

Not applicable for cooling only, or for resale or redistribution.

**TYPE OF SERVICE**

Alternating current 60 cycles, single or three phase at Company's standard voltage.

**NET MONTHLY BILL**

(N) Computed in accordance with the following charges:

A. For electricity used for space heating, during "heating period," \$2.50 per month plus 1.11¢ per kilowatt hour for all kilowatt hours used.

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

Minimum: \$2.50 per month during "heating period."

B. For electricity used during periods other than the "heating period," the demand and kilowatt hours for this service shall be arithmetically combined for billing purposes with other electric service supplied, and billed at the applicable general service rate.

**DEMAND**

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of Customer's greatest use during the month or as calculated by the Company, but not less than 5 kilowatts.

**HEATING PERIOD**

"Heating period" is that period extending from the Customer's first normally scheduled monthly meter reading date following September 15 to the Customer's first monthly meter reading date following May 15 of the next calendar year. The length and date limitations of the "heating period" are subject to change by the Company as load conditions on its system make such changes advisable.

**PAYMENT**

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

CHECKED  
PUBLIC SERVICE COMMISSION

Issued April 19, 1967

Issued by Wm. H. Zimmer, President  
Covington, Kentucky

Effective May 10, 1967

MAY 22 1967

BY *PD*  
ENGINEERING DIVISION

*9-74*

**RATE C  
OPTIONAL RATE  
FOR CHURCHES**

**AVAILABILITY**

Available in all territory to which Schedule P. S. C. Ky. No. 3 applies, where secondary distribution lines are adjacent to the premises to be served.

**APPLICABILITY**

Applicable to electric service for any church when supplied at one point of delivery.

**TYPE OF SERVICE**

Alternating current 60 cycles, single or three phase at Company's standard secondary voltage.

**NET MONTHLY BILL**

(N) Computed in accordance with the following charges:

4.95 cents per kilowatt hour

Plus or minus an amount per Kwh equal to a pro rata portion of any charge or credit to Company's cost of power in the next preceding calendar month due to the application of the fuel adjustment clause in Company's purchase power agreement. The amount of charge or credit per Kwh will be determined by dividing the total fuel adjustment as billed the Company by the Kwh sales in the applicable period.

OR

The applicable General Service-Large rate, whichever is cheaper.

Minimum:

\$2.00 per meter per month

**PAYMENT**

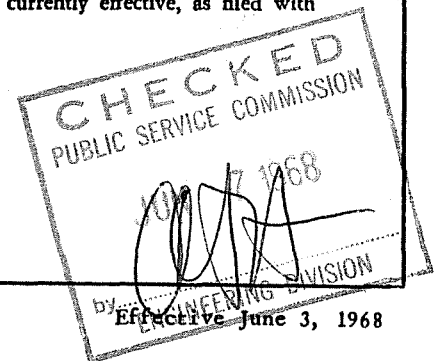
The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**TERM OF SERVICE**

One (1) year, terminable thereafter on ten (10) days' written notice by either Customer or Company.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.



*Wm. H. Zimmer*

Issued May 13, 1968

Issued by Wm. H. Zimmer, President  
Covington, Kentucky

*9-74*

RATE URD  
Underground Street Lighting

AVAILABILITY

Available in localities indicated on Sheet No. 2 of this schedule, where underground secondary distribution lines are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

7,000 Lumen Mercury, Mounted on a 12-foot Metal Pole.....\$7.25  
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole... 7.25  
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole..... 7.25

Additional facilities, if needed, will be billed at the time of installation.

PAYMENT

The NET MONTHLY BILL is payable within fourteen (14) days from date. When not so paid, the GROSS MONTHLY BILL, which is the NET MONTHLY BILL plus 5%, is due and payable.

TERM OF SERVICE

Three years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to the Company's Service Regulations, currently in effect, as filed with The Public Service Commission of Kentucky, as provided by law.

CHECKED  
PUBLIC SERVICE COMMISSION  
MAY 25 1973  
by *JMM*  
ENGINEERING DIVISION

Filed pursuant to order dated May 15, 1973 in Case No. 5819 before The Public Service Commission of Kentucky.

RATE FL  
FLOOD LIGHTING

AVAILABILITY

Available in localities indicated on Sheet No. 2 of this schedule, where secondary distribution lines are adjacent to the premise to be served.

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company-owned overhead lighting fixtures. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

21,000 Lumen Mercury .....	\$ 8.00
52,000 Lumen Mercury .....	14.75

Additional facilities, if needed, will be billed at the time of installation.

PAYMENT

The NET MONTHLY BILL is payable within fourteen (14) days from date. When not so paid, the GROSS MONTHLY BILL, which is the NET MONTHLY BILL plus 5%, is due and payable.

CHECKED  
PUBLIC SERVICE COMMISSION  
MAY 25 1973  
BY [Signature]  
ENGINEERING DIVISION

TERM OF SERVICE

Three years, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of The Public Service Commission of Kentucky, and to the Company's Service Regulations, currently in effect, as filed with The Public Service Commission of Kentucky, as provided by law.

Filed pursuant to order dated May 15, 1973 in Case No. 5819 before the Public Service Commission of Kentucky.

[Signature]  
Issued by B. John Yeager, President  
Cincinnati, Ohio

y

UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY

AVAILABILITY

Available throughout the service area of the Company in those situations where the Company extends its distribution lines using pad-mounted transformers to serve new developments.

APPLICABILITY

Applicable to the electric service of: 1. single family houses in increments of ten (10) or more contiguous lots with a maximum lot width of one hundred twenty (120) feet; or 2. multi-family dwellings in buildings containing five (5) or more individually metered family units.

CHARGES

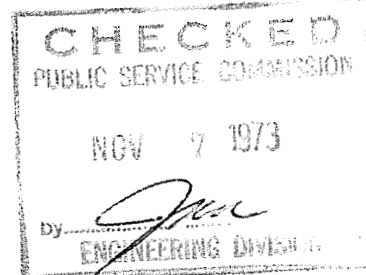
The following charges will be assessed:

1. Single Family Houses.
  - A. \$1.25 per front foot for all primary extensions. Primary extensions on private property will be charged \$1.25 per linear trench foot; and
  - B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.
2. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

GENERAL CONDITIONS

1. Others shall, in accordance with the specifications of the Company and local inspection authority, furnish, install, own and maintain the customer services. The Company shall connect the customer service cable to its distribution system and provide and install pull-boxes, if necessary.
2. The Developer shall furnish and install all conduit and crossovers required by the Company, including all areas where paving is installed prior to the installation of the Company's distribution facilities, and be responsible for installing and maintaining these crossovers in accordance with the Company's specifications and location plans until the underground electric line is completed. A Company inspector must approve all crossovers before the trenches are backfilled; and the Developer shall stake each end of every crossover with a stake marked "ELEC.". The Company shall determine where conduit and crossovers are required.
3. The Developer shall complete and be responsible for maintaining final grade within the right-of-way and the street until the street has been dedicated and accepted by the local government.
4. The Company shall determine the route of all Company-owned underground electric line extensions. Such facilities must be located so as to be accessible at all times for switching and maintenance.
5. The point at which the underground distribution system begins shall be determined by the Company and the overhead primary extension to this point may be installed as open-wire conductors.



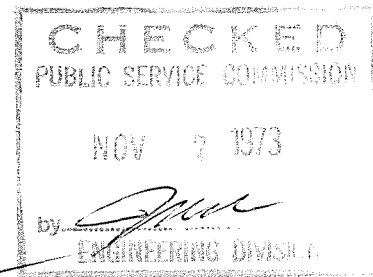
Issued pursuant to an Order of The Public Service Commission of Kentucky dated February 2, 1973 in Administrative Case No. 146.

Issued: October 26, 1973

*[Signature]*  
Issued by B. John Yeager, President  
Covington, Kentucky

Effective: November 1, 1973

6. The Company shall determine equipment locations and such facilities must be accessible from adequate driveways, protected from mechanical hazards and placed so as to maintain proper clearance from building openings.
7. The Company shall determine the number of customers to be served from each transformer or pull box, where meters shall be located and how they shall be grouped.
8. The Developer, at the Company's option, may be required to pay to the Company a deposit on the contracted charges when the agreement is executed. Upon completion of construction of the underground electric facilities, the Developer shall pay to the Company the balance due under said agreement.
9. The Developer shall furnish to the Company the required number of plat drawings approved by governmental authorities having jurisdiction, and any revisions of such plats, which shall indicate the location of all proposed driveways, parking areas, building openings and sewer, water, gas and telephone facilities.
10. The Developer shall stake all required lot corners or control points along the cable route as specified by the Company.
11. The Developer shall complete final grade of distribution line route before construction work is started and be responsible for maintaining same during construction. The Company shall permit a maximum cut of six inches for sidewalk and driveways after their facilities have been installed. No fill will be permitted after the Company's facilities have been installed except by written permission from the Company. If it is necessary to change the grade of the Company's facilities due to changes by the Developer, all costs of the change shall be borne by the Developer.
12. The underground construction area shall be clear of all other construction forces and, after the underground construction has begun, it shall not be interrupted by other construction forces.
13. The Developer shall enter into a written agreement with the Company. This agreement and an attached plat shall constitute written notice when Developer has signed said agreement and the ENDORSEMENT attached to said plat, accepting the location of underground electric facilities as shown thereon. Any additional engineering required or extra construction costs required by the Company shall be borne by the Developer.
14. The Developer shall grant to the Company, on its applicable forms, all rights-of-way which in the opinion of the Company are necessary or desirable for such extensions.
15. Should the Developer request additional facilities, different routing or termination points, or changes in the facilities planned or installed, the Developer shall pay the total estimated cost to the Company for such additional facilities or changes.
16. The Developer shall also pay the cost of any repairs or replacement to the distribution system resulting from the negligent act or acts of the Developer, his agents, workmen, contractors or tenants.



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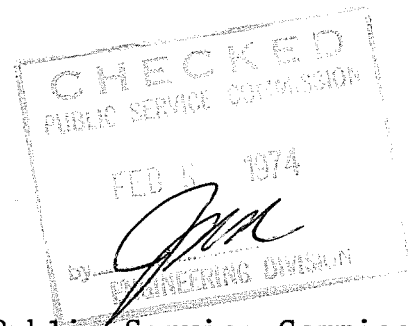
FUEL COST ADJUSTMENT PROVISION

The present fuel cost adjustment provision language incorporated  
in rate schedules in effect on December 21, 1973, which is:

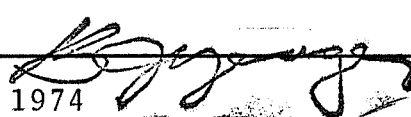
Plus or minus an amount per Kwh equal to a pro rata  
portion of any charge or credit to Company's cost of  
power in the next preceding calendar month due to the  
application of the fuel adjustment clause in Company's  
purchase power agreement. The amount of charge or  
credit per Kwh will be determined by dividing the  
total fuel adjustment as billed the Company by the Kwh  
sales in the applicable period.

is supplemented as follows:

The charge or credit to Company's cost of power in the  
next preceding calendar month due to the application  
of the fuel adjustment clause in Company's purchase  
power agreement, which is presently based at 36.0¢  
per million Btu in the Company's power agreement, will  
be recalculated at the 20.5¢ per million Btu base for  
calculation of this clause.



Issued by authority of an order of the Public Service Commission  
of Kentucky in Case No. 5932, dated January 18, 1974.

Issued: January 22, 1974  Effective: January 18, 1974

Issued by B. John Yeager, President  
Covington, Kentucky