

First Page



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

March 2, 1983

Senator William L. Quinlan
Chairman
Joint Interim Committee on Energy
Room 21 - Capitol Annex
Frankfort, Kentucky 40601

Dear Senator Quinlan:

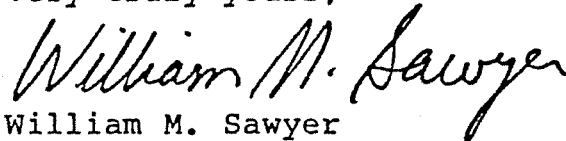
On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyrile RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from TVA stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the utilities, the PSC believes it cannot legally certificate construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer regulate the rates, service, or construction of the aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan
March 2, 1983
Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

A handwritten signature in cursive script that reads "William M. Sawyer". The signature is written in dark ink and is positioned above the typed name and title.

William M. Sawyer
General Counsel



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
- (502) 564-3940

February 15, 1983

Mr. John B. Mason, Jr.
Manager
Pennyrile R.E.C.C.
2000 Harrison Street
P. O. Box 551
Hopkinsville, Kentucky 42240

Dear Mr. Mason:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

P. S. C. Ky. No.

Cancels P. S. C. Ky. No.

Pennyrile BECC

OF

Hopkinsville Kentucky

**Rates, Rules and Regulations for Furnishing
ELECTRICITY**

AT

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED

May 14, 19*68*

EFFECTIVE

October 1, 19*68*

ISSUED BY
(Name of Utility)

BY

Pennyrile Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

October 16, 1978

Original Sheet No. 1

RULES AND REGULATIONS

EMERGENCY CURTAILMENT PLAN

Responsibility for Up-dating and Revisions

John B. Mason, Manager
Quentis Fuqua, Chief Engineer and Assistant Manager

Responsibility for Implementation After Notification by T. V. A.
(In Order of Preference)

1. Quentis Fuqua, Chief Engineer and Assistant Manager
 2. Bill Sholar, Engineer
 3. John B. Mason, Manager
 4. Robert Glass, Office Manager
1. Having received notification from T.V.A. the notified above person shall carry out such steps as requested by T.V.A. and shall notify the Manager of such actions immediately.
 2. Other employees of Pennyrile Rural Electric shall assist in whatever manner possible.
 3. Records should be maintained and accurate times kept when any or all of the steps listed below are implemented. Also, any advance effects should be recorded.

Step 10:

Pennyrile Rural Electric will cut its usage as follows:

- A. Cut off outside lighting except for security
- B. Cut off lighting in halls, stock rooms, and areas not in use.
- C. Cutback lighting in offices being used to a minimum
- D. Cutback on heating and/or cooling in all areas except offices and crew quarters and these areas to be kept to a minimum
- E. Cutback any other usage mentioned above which may be unnecessary

Step 15:

When Notified by T.V.A; cease curtailment in Step 10.

Step 20:

Voluntary Load Reduction by All Customers

- A. Supplement T.V.A's efforts through the news media to encourage all customers to reduce their electrical use.

CHECKED
 MAY 1 1981
 BY *Bledmond*
 SUPERVISOR

DATE OF ISSUE 4-13-81 DATE EFFECTIVE 4-13-81

Month Day Year Month Day Year

ISSUED BY Mr. B. Sholar Manager P. O. Box 551, Hopkinsville, Kentucky 42240

NAME OF OFFICER TITLE ADDRESS

nyrile Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original Sheet No. 2

RULES AND REGULATIONS

Radio Stations:

WKDZ
Cadiz, Kentucky

WPKY
Princeton, Kentucky

WKOA and WHOP
Hopkinsville, Kentucky

WSRG
Elkton, Kentucky

WNES
Central City, Kentucky

WRUS
Russellville, Kentucky

Newspapers:

Cadiz Record
Cadiz, Kentucky

Todd County Standard
Elkton, Kentucky

Kentucky New Era
Hopkinsville, Kentucky

News Democrat
Logan Leader
Russellville, Kentucky

Caldwell County Times
Princeton, Kentucky

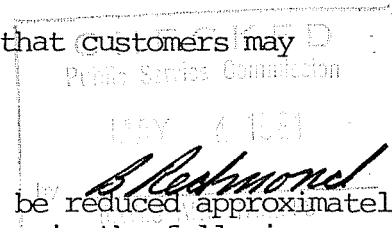
The Messenger
Central City News
Greenville Leader
The Times Argus
Central City-Greenville, Kentucky

Step 25: When notified by T.V.A; news media to be advised that customers may resume normal usage.

Step 30: Voltage Reduction

A. Upon notification by T.V.A. voltage shall be reduced approximately five (5%) percent at Green Hills Substation in the following manner:

- (1) The voltage level on both transformer #1 and #2 will be set approximately 5% less than the normal voltage level.
- (2) The operation of the load tap changer on transformer #1 and #2 will be left on automatic and full range (+ 10%).



DATE OF ISSUE	<u>4-13-81</u>	DATE EFFECTIVE	<u>4-3-81</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>[Signature]</u>	Manager	P. O. Box 551, Hopkinsville, Ky 422
NAME OF OFFICER	TITLE	ADDRESS	

Pennyryle Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original Sheet No. 3

RULES AND REGULATIONS

- B. When requested by T.V.A., a Pennyryle Rural Electric employee will operate the "43 EVR" voltage reduction device in unattended T.V.A. substations.

Unattended Substations in Pennyryle Rural Electric's service area that has "43 EVR" switch:

- Russellville District Substation
- Dunmor Substation
- Elkton Substation
- Edgoten Substation

Step 35: When Notified by T.V.A

- A. Return Green Hills Substation transformers #1 and #2 back to normal load tap changing operation
- B. If requested by T.V.A.; a Pennyryle Rural Electric employee will return the "43 EVR" switch to normal position in unattended substations.

Step 40: Industrial Load Cutback - Over 5000 KW

- A. Upon notification of T.V.A., Pennyryle Rural Electric will notify its industrial customers with a demand usage or contract usage of 5000 KW or more to reduce their load to the appropriate level as requested by T.V.A.
- B. Pennyryle Rural Electric's levels of load reduction are as follows:
 - (1) Step 40, Level 1; 20% reduction of load
 - (2) Step 40, Level 2; additional 20% reduction of load
 - (3) Step 40, Level 3; additional 20% reduction of load
 - (4) Step 40, Level 4; additional 20% reduction of load
 - (5) Step 40, Level 5; additional 20% reduction except for minimum amount of load necessary for plant safety and security.

Step 45: When Notified by T.V.A

- A. Notify all industrial loads over 5000 KW which level or all levels they can increase their loads to.

ED
 MAY 6 1981
 by *B. Richmond*
 1981

DATE OF ISSUE 4-13-81 DATE EFFECTIVE 4-2-81
 Month Day Year Month Day Year
 ISSUED BY *[Signature]* Manager P. O. Box 551, Hopkinsville, Kentucky 4224
 NAME OF OFFICER TITLE ADDRESS

P.S.C. Ky. No. _____

Sheet No. _____

Pennyryle Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original Sheet No. 4

RULES AND REGULATIONS

Step 50: Interruption of Firm Load

- A. Upon notification by T.V.A., Pennyryle Rural Electric will interrupt firm load on a rotational basis by opening feed circuits from both T.V.A. and Pennyryle Rural Electric owned substations. The rotational basis will be supplemented with the use of reclosers and other sectionalizing devices.
- B. Pennyryle Rural Electric will use T.V.A's suggested rotational intervals of two (2) hours off and four (4) on in order to maintain approximately 1/3 of the normal load.
- C. The 1/3 of normal load will be accomplished by interrupting 1/3 of the normal load at each distribution substation on Pennyryle Rural Electric's system. Due to the large service area and the number of circuits from substations Pennyryle will not designate any special plan or measures for service to essential loads. From a practical standpoint, if any considerations that can be made without disrupting the over-all curtailment plan will be exercised.
- D. The interruption of Firm Load will be done on District levels with the District Manager of his respective District being responsible for executing the plan but under the supervision of the Pennyryle Rural Electric management. In the Hopkinsville District, the Operating Superintendent will be responsible for executing the plan under the supervision of management.
- E. Each respective District will be responsible for notifying public officials and other emergency type organizations as to the load curtailment situation upon receiving notification from Pennyryle Rural Electric management to do so.
- F. All news releases will be initiated by the management of Pennyryle Rural Electric from the main office.

CHECKED
 Public Service Commission.
 MAY 4 1981
 by *B. Restmond*
 RATES AND TARIFFS

DATE OF ISSUE 4-13-81 DATE EFFECTIVE 4-3-81
 Month Day Year Month Day Year
 ISSUED BY [Signature] Manager P. O. Box 551, Hopkinsville, Kentucky 42240
 NAME OF OFFICER TITLE ADDRESS

FOR ALL AREAS SERVED

P.S.C. Ky. No. _____

Sheet No. _____

Cancelling P.S.C. Ky. No. _____

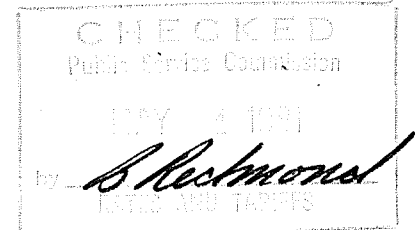
Original Sheet No. 5

Pe. yrtle Rural Electric Cooperative Corp.

RULES AND REGULATIONS

Step 55: When Notified by T.V.A

- A. Restore all substations and sectionalizing devices to normal and serve 100% of normal load rather than 2/3 of normal load.
- B. Announce to public by news media that the firm load curtailment is over and service has returned to normal.



DATE OF ISSUE	<u>4-18-91</u>	DATE EFFECTIVE	<u>4-3-91</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>[Signature]</u>	Manager	P. O. Box 551, Hopkinsville, Kentucky 42240
	NAME OF OFFICER	TITLE	ADDRESS

Pennyrile Rural Electric Cooperative Corp.
Name of Issuing Corporation.

CLASSIFICATION OF SERVICE

Residential Rate--Schedule RS 10

RATE
PER UNIT

AVAILABILITY

N

This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.

Character of Service

Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the discretion of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions. Multi-phase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

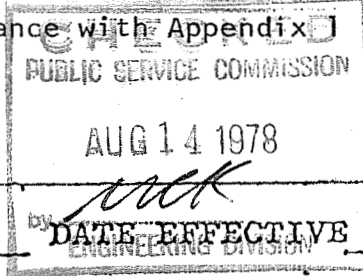
Customer Charge: \$2.10 per delivery point per month

Energy Charge:

First 500 kilowatthours per month at 1.847 cents per kilowatthour*
Additional " " " " 1.717 " " kilowatthour*

*as increased or decreased in accordance with Appendix D to the Schedule of Rates and Changes.

(R)
|
(R)



DATE OF ISSUE June 30, 1978

DATE EFFECTIVE July 2, 1978

ISSUED BY R. B. Brown
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

P.S.C. NO. ~~718~~ 6

Original SHEET NO. 2
~~RS 10~~

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 2

Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT

Residential Rate--Schedule RS 10

N

Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

Minimum Monthly Bill

The customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
MCK
ENGINEERING DIVISION

Service is subject to Rules and Regulations of Distributor.

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

P.S.C. NO. ~~728~~ 6

Original SHEET NO. 2A

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 2A

Pennyrile Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Residential Rate--Schedule RS-10

RATE
PER UNIT

Appendix I

TVA Addendum Adjustment

Residential Rates - RS Series

First 500 KWH Add 0.523¢
Additional KWH Add 0.523¢

(I)

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
BY: *MR*
ENGINEERING DIVISION

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky
Case No. 7148 dated June 30, 1978

P.S.C. NO. ~~218~~ 6

Original SHEET NO. 3

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 3

Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

General Power Rate--Schedule GS 8

RATE PER UNIT

AVAILABILITY

N

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers, institutional customers including, without limitation, churches, clubs, fraternities, orphanages, retirement homes, rooming or boarding houses, and like customers; and other customers except those to whom service is available under other resale rate schedules.

Character of Service

Alternating current, single or three-phase, 60 hertz. Under A below power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B below power shall be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customers request a lower standard voltage is agreed upon.

Base Charge

A. If the customer's demand for the month and its contract demand, any are each 5,000 kilowatts or less:

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
MK
ENGINEERING DIVISION

Customer Charge: \$3.30 per delivery point per month

(I)

Demand Charge:

First 50 kilowatts of demand per month, no demand charge
Next 50 kilowatts of demand per month at 2.00 per kilowatt
Excess over 100 kilowatts of demand per month, 2.20 kilowatt

Energy Charge:

First 500 kilowatthours per month at 2.883 cents per KWH*
Next 14,500 " " " " 2.223 " " KWH*
Next 25,000 " " " " 1.337 " " KWH*

(I)

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

P.S.C. NO. 6

Original SHEET NO. 4

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 4

Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation.

CLASSIFICATION OF SERVICE

General Power Rate--Schedule GS 8

RATE PER UNIT

Next 60,000 kilowatthours per month at 1.167 cents per KWH*	
Next 400,000 " " " " 1.067 " " KWH*	
Additional " " " " 1.027 " " KWH*	

*(I)

*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges

B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:

Customer Charge: \$1,000 per delivery point per month

Demand Charges: \$1.91 per kilowatt of demand per month

Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month

Energy Charge: First 20,000,000 at .993 Mills
Over 20,000,000 at .993 Mills
per kilowatthour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
By: *[Signature]*
ENGINEERING DIVISION

(I)

Facilities Rental Charge Applicable Under A Above

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kv or higher. For delivery at less than 161 kv, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kw per month except for delivery at voltages below 46 kv, in which case the charge shall be 55 cents per kw per month for the first 10,000 kw and 30 cents per kw per month for the excess over 10,000 kw. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

~~Pennyrite Rural Electric Cooperative Corp.~~
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

General Power Rate--Schedule GS 8

RATE PER UNIT

N

Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

Determination of Demand

Distributor shall measure the demand in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva, and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand of the highest billing demand established during the preceding 12 months.

Payment

Above rates and charges are net. In the event that any bill is not paid within ten (10) days from date of bill, there shall be added to the bill an amount equal to ten (10) percent of the first \$250.00 of the bill plus one (1) percent of any portion of the bill exceeding \$250.00.

Minimum Bill

The monthly bill under A above shall not be less than the higher of (1) the base customer charge or (2) 70 percent of the base demand charge adjusted for the portion of the current Adjustment Addendum applicable to the customer's billing demand as provided in Adjustment above applied to the higher of (a) the currently effective contract demand or

(Minimum Bill Continued on Page 6)

DATE OF ISSUE June 30, 1978

DATE EFFECTIVE July 2, 1978

ISSUED BY

[Signature]
Name of Officer

TITLE

Manager

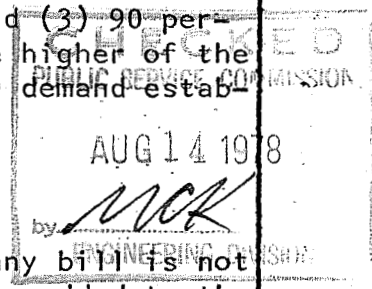
Issued by authority of an Order of the Public Service Commission of Ky.

Case No.

7148

dated

June 30, 1978



Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation.

CLASSIFICATION OF SERVICE

General Power Rate--Schedule GS 8

RATE
PER UNIT

(b) the highest demand established during the preceding 12 months.

N

Under B above, the monthly bill shall not be less than the higher of (1) the base customer charge or (2) the base demand charge (adjusted in accordance with the portion of the current Adjustment Addendum applicable to the customer's billing demand as provided in Adjustment above) applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatthour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10.00 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
by *[Signature]*
ENGINEERING DIVISION

Contract Requirement

Distributor may require contracts for all service provided under this rate schedule. Customers whose demand exceeds 50 kilowatts shall be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years, and any renewal or extension of the initial contract shall also be for a term of at least five years. (Contract Requirement continued on page 7)

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

Pennyrile Rural Electric Cooperative Corp.
Name of Issuing Corporation.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

General Power--Rate Schedule GS 8

N

(Contract Requirement Continued)

The customer shall contract for its maximum requirements and distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.

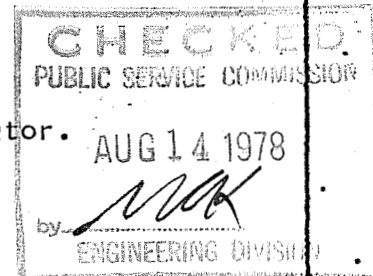
Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.

Service is subject to Rules and Regulations of Distributor.



DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

All Areas Served
Community, Town or City

P.S.C. NO. 6

Original
SHEET NO. 7A

Pennyrile Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 7A

CLASSIFICATION OF SERVICE

General Power Rate-Schedule GS-8

RATE
PER UNIT

Appendix I

TVA Addendum Adjustment

General Power Rates - GS Series

Customers Billed Under Part "A"
 First 15,000 KWH Add 0.592¢
 Additional KWH Add 0.150¢
 Customers Billed under Part "B"
 First 20,000,000 KWH Add 0.194¢
 Additional KWH Add 0.190¢

(I)
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(I)

CHECKED
 PUBLIC SERVICE COMMISSION
 AUG 14 1978
 by: *MCK*
 ENGINEERING DIVISION

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky
Case No. 7148 dated June 30, 1978

Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Outdoor Lighting Rate-- Schedule LS

RATE
PER UNIT

AVAILABILITY

Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations (during prescribed use period), and outdoor lighting for individual customers.

Service under this schedule is for a term of not less than one year.

PART A-CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEM, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

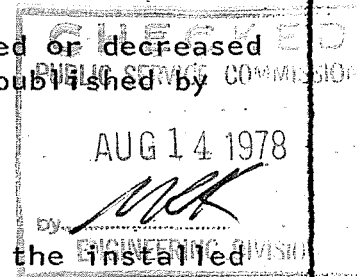
- I. Energy Charge: \$1.984 cents per kilowatthour as increased or decreased in accordance with Appendix 1 to the Schedule of Rates and Charges (I)

Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA

- II. Investment Charge

The annual investment charge shall be 10 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month one-twelfth of the then total annual investment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality (Adjustment continued on page 9)



DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky
Case No. 7148 dated June 30, 1978

P.S.C. NO. 6
Original SHEET NO. 9

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 9

Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation.

CLASSIFICATION OF SERVICE

Outdoor Lighting Rate--Schedule LS

RATE
PER UNIT

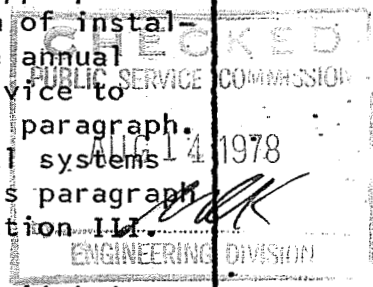
Adjustment II. Investment Charge
Continued from page 8.

N

or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an investment charge sufficient to cover all of Distributor's cost (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system of installations. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.



III. Replacement of Lamps and Related Glassware - Street and park lighting.
(Outdoor Lighting Rate-Adjustment Investment Charge III Continued pg. 10.)

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

Pennyrile Rural Electric Cooperative Corp.
Name of Issuing Corporation.

CLASSIFICATION OF SERVICE

Outdoor Lighting Rate--Schedule LS

RATE
PER UNIT

(Investment Charge III Continued)

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III. Customer shall be billed and shall pay for replacements as provided in paragraph B below, which shall be applied to all service for street and park lighting.

A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.

B. Distributor shall bill customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purpose for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplies by the number of hours of use.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
by: *MCK*
ENGINEERING DIVISION

Use Period For Athletic Field Lighting

Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. (Athletic Field Lighting Continued on Page 11)

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

P.S.C. NO. 6

Original SHEET NO. 11

CANCELLING P.S.C. NO. 6847

PSC SHEET NO. 11

Pennyrite Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Outdoor Lighting Rate--Schedule LS

RATE
PER UNIT

(Athletic Field Lighting Continued from page 10)

N

In the event the customer failed to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.

Revenue and Cost Review

Distributor's cost of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section II or Part A of this rate schedule shall be by agreement between Distributor and TVA.

Part B--Charges for Outdoor Lighting for Individual Customers

<u>Type of Fixture</u>	<u>Charge Per Fixture</u>	
	<u>Lamp Size</u> (Watts)	<u>Base Monthly Charge</u>
Mercury Vapor or Incandescent*	175	\$3.00
	250	3.50
	400	4.75
	700	7.75
	1,000	10.00
High Pressure Sodium	100	3.50
	150	3.75
	250	5.00
	400	6.50
	1,000	14.00

CHECKED
PUBLIC SERVICE COMMISSION
AUG 14 1978
MOK
ENGINEERING DIVISION

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(I)

(Outdoor Lighting for Individual Customers Continued on page 12)

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky
Case No. 7148 dated June 30, 1978

for All Areas Served
Community, Town or City

P.S.C. NO. ~~428~~ 6
Original SHEET NO. 12

CANCELLING P.S.C. NO. 6847

LS SHEET NO. 12

~~Pennyrite Rural Electric Cooperative Corp.~~
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Outdoor Lighting Rate--Schedule LS

RATE
PER UNIT

(Outdoor Lighting for Individual Customers Continued from Page 11)

N

* Incandescent fixtures not offered for new service.

The above charges in this Part B are limited to service from a photo-electrically controlled standard street lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2.00 per pole for additional poles required to serve the fixture from Distributor's nearest available source. Distributor may uniformly adjust the above base monthly charges up or down by an amount not to exceed \$1.00.

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's cost (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such installations.

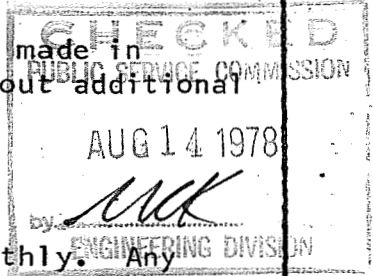
Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due dates specified on bill may be subject to additional charges under Distributor's standard policy.

Service is subject to Rules and Regulations of Distributor



DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky.
Case No. 7148 dated June 30, 1978

for All Areas Served.
Community, Town or City

P.S.C. NO. ~~750~~ 6

Original
SHEET NO. 12A

CANCELLING P.S.C. NO. 6847

Pennyrile Rural Electric Cooperative Corp.
Name of Issuing Corporation

PSC SHEET NO. 12A

CLASSIFICATION OF SERVICE

Schedule LS

RATE
PER UNIT

Appendix I

TVA Addendum Adjustment

Outdoor Lighting Rate--LS, Part "A"
Add 0.263¢

(I)

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PUBLIC SERVICE COMMISSION
AUG 14 1978
By *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE June 30, 1978 DATE EFFECTIVE July 2, 1978

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky
Case No. 7148 dated June 30, 1978

Form for filing Rate Schedules

For All Area Served
Community, Town or City

P. S. C. No. 5

Original Sheet No. 17

CANCELLING P. S. C. No. 4

Fennyrite Rural Electric Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

Policy

Special arrangements may be required for service to complete subdivisions or other special cases.

(3) The minimum monthly electric service to summer cottages and all recreational facilities occupied or used as a seasonal service shall be \$4.00 per month.

(4) A charge of \$5.00 will be made prior to a service being connected and the meter installed for a member except for the initial installation at the time a new service is constructed.

III. Temporary Service

(1) For the construction of new buildings the contractor requesting a temporary service will erect a temporary meter pole and install protective equipment thereon.

(2) A fee of \$17.50 will be paid by the contractor or owner. This charge is for connecting and disconnecting the temporary service. The Cooperative reserves the right to remove and discontinue the use of a temporary service after four months.

(3) A \$10.00 membership will be collected from either the owner of the contractor, whichever is to be responsible for the payment of the electricity used at the temporary service.

IV. Oil Well Service

(1) The producer will be required to pay the cost of labor for construction and retirement plus 10% of the cost of the material excluding any transformers required. An estimate of the above is prepared prior to the actual construction and must be paid in advance along with the necessary membership fees and inspection fees.

(2) Where 480 volt current is desired for loads under 100 horsepower the producer will be requested to supply the transformers and they will remain his property. They will be installed and removed by the Cooperative at no charge to the producer.

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PUBLIC SERVICE COMMISSION
JUL 1 1969
ENGINEERING DIVISION

DATE OF ISSUE June 20, 1969 DATE EFFECTIVE May 29, 1969

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 5131 dated May 29, 1969

Form for filing Rate Schedules

For All Area Served
Community, Town or City

P. S. C. No. 5

Original Sheet No. 18

CANCELLING P. S. C. No. 4

Original SHEET NO. _____

Pennyrile Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Policy

(3) For services exceeding 100 horse power at 480 volt the Cooperative will supply the transformers along with the other necessary material but will charge the producer ten per cent of the cost of the transformers along with other material as described in paragraph IV (1).

V. Water Well Service, Farm

Same as permanent service more or less than 1,000 feet. The amount of the minimum bill contract being governed by the length of the extension.

VI. Service to House Trailers and Mobile Homes

(1) This type of service is considered temporary and the member will be charged the cost of construction, labor and retirement plus the 10% of the cost of the material required excluding transformers. In recreational areas a mobile home will be considered as mobile unless the wheels are completely removed from it and it is placed on a permanent type foundation.

VII. Line Relocation

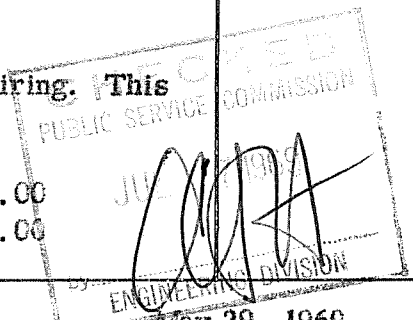
(1) Occasionally a member or some other person will request the relocation of a line or a portion of a line for various reasons. In such cases the line will be relocated, if possible, provided the person requesting the work be done, pay in advance the estimated cost of labor and material plus the cost of any non salvageable material.

VIII. Inspection Fees

(1) The following fees will be charged for the inspection of new wiring. This covers complete new wiring jobs only.

60 Ampere Service \$3.00
100 Ampere Service \$5.00

200 Ampere Service \$10.00
400 Ampere Service \$20.00



DATE OF ISSUE June 20, 1969

DATE EFFECTIVE May 29, 1969

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Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5131 dated May 29, 1969

For All Area Served
Community, Town or City

P. S. C. No. 5

Original 19
Sheet No.

CANCELLING P. S. C. No. 4

Original SHEET NO.

Name of Issuing Corporation Cooperative Corporation

CLASSIFICATION OF SERVICE

Policy

The charge for certain commercial wiring jobs will be based on the number of circuits involved rather than the size of the entrance and an adjustment might be required on large installations.

(2) Where service entrances are replaced in buildings that are already receiving electric service an inspection will be required. This fee also includes the inspection of the old wiring connected thereto.

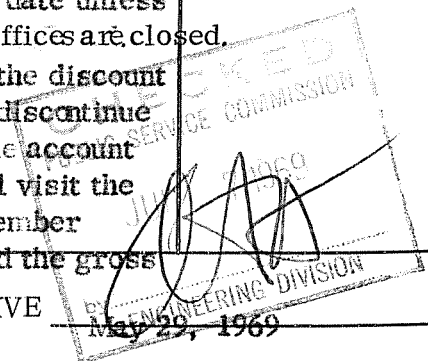
60 Ampere Service \$ 4.00	200 Ampere Service \$11.00
100 Ampere Service \$ 6.00	400 Ampere Service \$21.00

IX. Electric Motors

- (1) All Electric motors 7 1/2 horse power or larger must employ reduce voltage starting equipment.
- (2) Single phase motors larger than 7 1/2 horse power will not be permitted except by written permission from the Cooperative office.
- (3) All motors installed on oil well pumping equipment will be in addition to the above capacitor start, capacitor run motors with a time delay relay. (See Rules and Regulations page

X. Payments of Accounts

- (1) The total amount of an electric statement is shown on the face of the bill. The discount of the particular bill is also on the statement. The gross amount (the amount of the bill plus discount) will be collected after the discount date unless the discount date falls on Sunday or a holiday on which the Cooperative offices are closed.
- (2) In event a statement has not been settled within five days after the discount date the member will be mailed a notice of the Cooperative intention to discontinue electric service unless the account is paid by a specified date. When the account has not been settled by this date a representative of the Cooperative will visit the member's premises and will discontinue the electric service. If the member desires to pay the account to the employee at that time he will be charged the gross



DATE OF ISSUE June 20, 1969 DATE EFFECTIVE May 20, 1969

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5131 dated May 29, 1969

For All Areas Served
Community, Town or City

P. S. C. No. 5

Original SHEET NO. 20

CANCELLING P. S. C. NO. 4

Pennyrile Rural Electric Cooperative Corporation

Name of Issuing Corporation

Original SHEET NO. _____

Policy

CLASSIFICATION OF SERVICE

amount of the account plus \$5.00. In the event the member does not desire to pay the account and it is necessary for the Cooperative to return at a later date and reconnect the service, a charge of \$10.00 will be made in addition to the gross amount of the statement. When a member does not request that the service be reconnected the Cooperative will apply the membership fee to the amount due and if the member has a credit after the membership fee is applied, he will be mailed a check for the balance. If the membership does not cover the entire amount due he will be billed for the difference and when it is not paid within a reasonable time it will be placed in the hands of the Cooperative Attorney or a collecting agency for further handling.

XI. Meter Test

(1) When a member feels that his meter is inaccurate he may by paying a \$2.00 meter test fee have his meter tested. Such fee must be paid at the Cooperative office in advance. Upon receipt of the request and fee the Cooperative will remove the meter and have it tested. If it is found to be inaccurate by more than 2% the fee will be refunded and an adjustment will be made in the previous 12 months bills rendered the member or for the period the meter is known to have been inaccurate. The amount of the adjustment will be determined by the per cent of inaccuracy of the meter. If the meter is found to be accurate within 2% the fee will be retained by the Cooperative.

XII. Deposits

(1) The Cooperative may request from any member a deposit in the amount of the estimated one and on-half months electric bill. Such deposits will be interest bearing at the rate of 6% annually.

XIII. (Members Responsibility For Cooperative's Property

(1) All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. Customers shall provide a space for, and exercise proper care, to protect the property of Cooperative on its premises; and in the event of loss or damage to Cooperative's

CHECKED
PUBLIC SERVICE COMMISSION
MAY 29 1969
BY: [Signature]
CANCELLING DIVISION

DATE OF ISSUE June 20, 1969 DATE EFFECTIVE May 29, 1969

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 5131 Dated May 29, 1969

Form for filing Rate Schedules

For All Area Served
Community, Town or City

P. S. C. No. 5

Original SHEET NO. 21

CANCELLING P. S. C. NO. 4

Pennyrile Rural Electric Cooperative Corporation

Name of Issuing Corporation

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

Policy

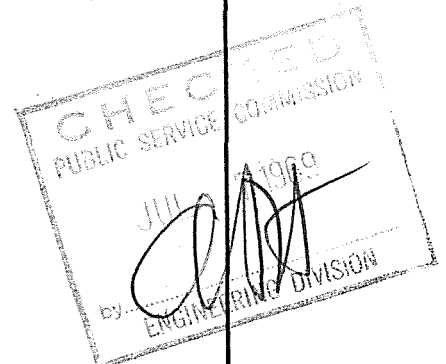
property, arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by the member.

XIV. Termination Of Contract By Member

(1) Members who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract or rate.

XV. Revisions

(1) These rules and regulations may be revised, amended, supplemented or otherwise changed from time to time. Such changes, when effective, shall have the same force as the present rules and regulations.



DATE OF ISSUE June 20, 1969 DATE EFFECTIVE May 29, 1969

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 5131 Dated May 29, 1969

P.S.C. Ky. No. _____

Sheet No. _____

nyrile Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original

Sheet No. _____

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RULES AND REGULATIONS

Budget Billing Or Levelized Billing

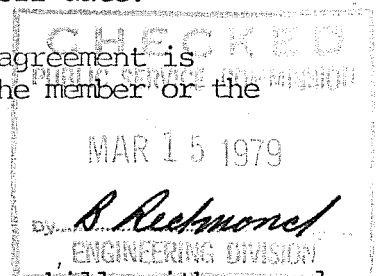
POLICY:

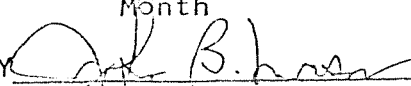
I. Objective

To offer to members who carry the residential electric heat classification a means of equalizing payments for electric service.

II. Operation

- A. The opening date for signing Budget Billing agreements will be in June, with the first payment due on the July billing.
- B. Members with residential heat who have been connected at the present location for a minimum of seven months, previous to June, will be eligible.
- C. Budget payments are determined by dividing the cost of the previous year's electric service by eleven, rounded to the nearest dollar. In cases of less than twelve months' service, amounts would be estimated to bring the total to twelve.
- D. Agreement May be Canceled By:
 - 1. Termination of service at location covered by agreement.
 - 2. Failure to make any three budget payments by cut-off date.
 - 3. Written request giving thirty days' notice. The agreement is automatically renewed unless canceled by either the member or the Cooperative.
 - 4. Failure to pay agreed budget payment.
- E. Collection of budget payments is to be handled as other bills with regard to penalties, collection charges, and cut-offs.
- F. Adjustment will be made in June to reconcile the difference between the amount billed and the amount collected for the eleven-month period. The meter of the consumer will be read each month even though the consumer is on budget billing.
- G. Any sizeable increase in load by the consumer should be reported to the Cooperative.



DATE OF ISSUE	February	27	1979	DATE EFFECTIVE	February	27	1979
	Month	Day	Year		Month	Day	Year
ISSUED BY				Manager	P.O. Box 551, Hopkinsville, Kentucky		
	NAME OF OFFICER			TITLE	ADDRESS		
					42240		

FOR ALL AREAS SERVED

P.S.C. Ky. No. _____

Revision Sheet No. 2

Pe. yrile Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. Original 5-22-78

Revision Sheet No. 2 12-28-82

RULES AND REGULATIONS

RETURNED CHECKS

There will be a \$10.00 charge for
all returned checks received from
Cooperative members.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 09 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE Decmeber 28, 1982 DATE EFFECTIVE December 28, 1982

Month Day Year Month Day Year

Manager December 28 1982

ISSUED BY [Signature]

NAME OF OFFICER TITLE ADDRESS

FOR ALL AREAS SERVED

P.S.C. Ky. No. _____

Revision Sheet No. 2

Pnyrile Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. Original 5-22-

Revision Sheet No. 2 12-28-82

RULES AND REGULATIONS

RETURNED CHECKS

There will be a \$10.00 charge for
all returned checks received from
Cooperative members.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 09 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE	<u>Decmeber 28, 1982</u>	DATE EFFECTIVE	<u>December 28, 1982</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>[Signature]</u>	Manager	December 28 1982
	NAME OF OFFICER	TITLE	ADDRESS

FOR ALL AREAS SERVED

P.S.C. Ky. No. _____

Original Sheet No. _____

myrile Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

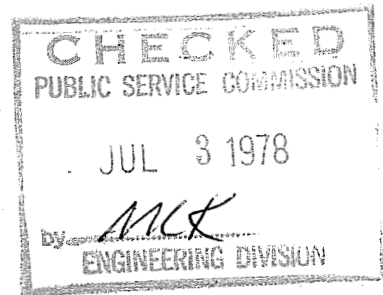
Original Sheet No. _____

RULES AND REGULATIONS

RETURNED CHECKS

There will be a \$5.00 charge for all returned checks received from Cooperative members.

(N)



DATE OF ISSUE May 22, 1978 DATE EFFECTIVE May 22, 1978

Month Day Year Month Day Year

ISSUED BY [Signature] Manager P. O. Box 551, Hopkinsville, K
Name of Officer Title Address 4224

Pennyrile Rural Electric Coop. Corp.RULES AND REGULATIONSSCHEDULE OF RULES AND REGULATIONS

1. Application for Service. Each prospective Customer desiring electric service may be required to sign Distributor's standard form and application for service or contract before service is supplied by the Distributor.

2. Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any Customer before electric service is supplied. Distributor may at its option return deposit to Customer after one year. Upon termination of service, deposit may be applied by Distributor against unpaid bills of Customer, and if any balance remains after such application is made, said balance shall be refunded to Customer.

3. Point of Delivery. The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Distributor.

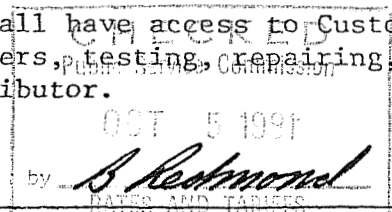
4. Customer's Wiring-Standards. All wiring of Customer must conform to Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electric Safety Code and the National Electric Code.

5. Inspections. Distributor shall have the right, but shall not be obligated, to inspect any installations before electricity is introduced or at any later time, and reserve the right to reject any wiring or appliances not in accordance with Distributor's standard but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises.

6. Underground Service Lines. Customers desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Distributor on request.

7. Customer's Responsibility for Distributor's Property. All meters, service connections, and other equipment furnished by Distributor shall be, and remain, the property of Distributor. Customer shall provide a space for and exercise proper care to protect the property of Distributor on its premises; and, in the event of loss or damage to Distributor's property arising from neglect of Customer to care for same, the cost of the necessary repairs or replacements shall be paid by Customer.

8. Right of Access. Distributor's identified employee shall have access to Customer premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.



DATE OF ISSUE	June	1	1981	DATE EFFECTIVE	June	1	1
	Month	Day	Year		Month	Day	

Manager 2000 Harrison St., Hopkinsville, Ky

P.S.C. Ky. No. 5

Original Sheet No. 16

1 nyrile Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 16

RULES AND REGULATIONS

9. Billing. Bill will be rendered monthly, no service shall be discontinued to any Customer for non payment of bills (including delayed charges) without first having made a reasonable effort to induce the Customer to pay the bill. The Customer shall be given at least ten (10) days' written notice, but the cut-off shall not be effected before twenty seven (27) days after the mailing date of the original bill. The termination notice shall be exclusive of and separate from the original bill. Failure to receive bill will not release Customer from payment obligations. Should bills not be paid as above, Distributor may at any time thereafter discontinue service.

Bills paid on or before the final date of payment shall be payable at the net rates, but there after the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date of payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Distributor if the final date for payment of the net amount or any date prior thereto.

10. Discontinuance of Service by Distributor. Distributor may refuse to connect or ma discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.

11. Reconnection Charge. Whenever service has been discontinued by Distributor, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than Five Dollars (\$5.00) may be collected by Distributor before service is restored.

12. Termination of Contract by Customer. Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.

13. Service Charges for Temporary Service. Customer requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.

14. Interruption of Service. Distributor will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory services, whether or not caused by negligence.

CHECKED
Public Service Commission
OCT 5 1981
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE	June	1	1981	DATE EFFECTIVE	June	1	1981
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>[Signature]</u>		Manager	2000 Harrison Street, Hopkinsville, Ky			
	NAME/OF OFFICER		TITLE	ADDRESS			

Polkville Rural Electric Coop. Corp.

RULES AND REGULATIONS

15. Shortage of Electricity. In the event of an emergency or other condition causing a shortage in the amount of electricity for Distributor to meet the demand of its system. Distributor may, by an allocation deemed equitable by Distributor, fix the amount of electricity to be made available for use by Customer and/or may otherwise restrict the time during which Customer may make use of electricity and the uses which Customer may make of electricity. If such actions become necessary, Customer may request a variance because of unusual circumstances including matters adversely affecting the public health, safety and welfare. If the Customer fails to comply with such allocations or restrictions, Distributor may take such remedial action as it deems appropriate under the circumstances including temporarily disconnecting electric service and charging additional amounts because of the excess use of electricity. The provisions of the Section entitled Interruption of Service of this Schedule of Rules and Regulations are applicable to any such allocation or restrictions.

16. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distributor's system. Distributor may require Customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

17. Additional Load. The service connection, transformers, meters, and equipment supplied by Distributor for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render Customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

18. Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of Customer shall be supplied exclusively by Distributor, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

19. Notice of Trouble. Customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defect, trouble, or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

20. Non Standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

21. Meter Test. Distributor will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy, and in accordance with the Public Service Commission Regulations. Distributor will make additional test or inspections of its meters at the request of Customer. The charge for such request test shall be Four Dollars (\$4.00). Such test and adjustments, if required, will be in accordance with the Public Service Commission 807KAR 5:006E Section 9

OCT 5 1981
RECEIVED
HARRISONVILLE

DATE OF ISSUE June 1 1981 DATE EFFECTIVE June 1 1981
Month Day Year Month Day

ISSUED BY [Signature] Manager 2000 Harrison St., Hopkinsville, K

Pennyrile Rural Electric Coop. Corp.

RULES AND REGULATIONS

Should the meter be fast, the meter test fee shall be refunded.

22. Relocation of Outdoor Lighting Facilities. Distributor shall, at the request of Customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost including appropriate overheads.

23. Billing Adjusted to Standard Periods. The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cotton gin and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

24. Home Energy Conservation Surveys. All customers of Distributor receiving service under the residential rate schedule are eligible for a free energy conservation survey of their home. As part of such survey information covering efficient utilization of electric energy will be made available, including a wide variety of specific recommendations as to the materials and equipment that would provide effective weatherization and thereby yield the greatest energy savings for the customer. Customers will also be furnished a list of private contractors in their area which install various types of energy-saving materials and equipment, and instructional material concerning the self-installation of such materials and equipment.

25. Home Insulation Program. Customers of Distributor receiving service under the residential rate schedule and who heat or cool their homes with electricity or who are converting so as to heat or cool their homes with electricity, are eligible to participate in the home insulation program being conducted by Distributor and TVA. If the home energy conservation survey for such customers indicate home weatherization measures such as storm windows, insulated doors, caulking and weatherstripping of doors and windows, and the installation of attic insulation are cost effective, Distributor will, as part of providing electric service to residential customers, arrange to make available funds provided by TVA to accomplish said measures at customer's dwelling; provided, however, that such financing will not be available for customers who only cool with electricity or who are converting so as to cool with electricity, for storm windows and floor insulation. Participants will be required to enter into a standard form agreement under which the funds furnished to accomplish said measures will be repaid to Distributor in a lump sum payment, or by monthly payments, at no additional charge, extending for a period of up to seven years. The month repayments amount due for this service will be included as part of the electric bill rendered by Distributor, to which bills the provisions of the section entitled "Billing" of this Schedule of Rules and Regulations are applicable; provided, however, that said monthly amounts shall not be subject to additional charges for past-due payments.

by S. Redmond
NOTES AND TARIFFS

26. Scope. This Schedule of Rules and Regulations is part of all contracts for receiving electric service from Distributor, and is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's

DATE OF ISSUE June 1 1981 DATE EFFECTIVE June 1 1981
Month Day Year Month Day

Manager 2000 Harrison St., Hopkinsville, J

FOR All Areas Served

P.S.C. Ky. No. 5

Original Sheet No. 18A

Pennyrile Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 18A

RULES AND REGULATIONS

Schedule of Rates and Charges, shall be kept open to inspection at the office of Distributor.

27. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

28. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

CHECKED
 Public Service Commission
 OCT 5 1981
 by *S. Resmond*
 RATES AND TARIFFS

DATE OF ISSUE	June	1	1981	DATE EFFECTIVE	June	1	1981
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>[Signature]</i>			Manager	2000 Harrison St, Hopkinsville,		

FOR ALL AREAS SERVED

P.S.C. Ky. No. 807 KAR 2.010

Original Sheet No. 24 A

Cancelling P.S.C. Ky. No. 807 KAR 2.010

Original Sheet No. 24 (An Part)

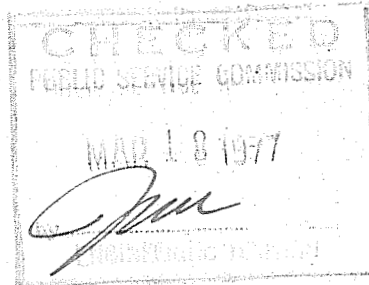
Myrtle Rural Electric Cooperative Corporation

RULES AND REGULATIONS

REQUEST METER TEST

(2)

The Cooperative will test, upon receipt of a written complaint, and the receipt of a \$4.00 complaint test fee, any self-contained one or three-phase commercial or residential meter. If upon test the accuracy of the meter is found to be within the limits set forth in 807 KAR 2.010, Section 9, Paragraphs 1, 2, 3, and 4, the test fee will be retained by the Cooperative. If the accuracy of the meter is found to be outside the limits of 807 KAR 2.010, Section 9, the test fee would be refunded to the member and his previous payments will be adjusted and refunded in accordance with 807 KAR 2.010, Section 9.



DATE OF ISSUE March 7 1977 DATE EFFECTIVE April 1 1977

Month Day Year Month Day Year

ISSUED BY [Signature] Manager Hopkingsville, Kentucky

Name of Officer Title Address

FOR All Areas Served

P. S. C. Ky. No. 5

Original Sheet No. 25

Pennyrite Rural Electric Cooperative Corporation

Cancelling P. S. C. Ky. No. 4

Original Sheet No. 2118

RULES AND REGULATIONS

Schedule of Rules and Regulations

21. Relocation of Outdoor Lighting Facilities. Distributor shall, at the request of Customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost including appropriate overheads.

22. Billing Adjusted to Standard Periods. The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cottin gas, and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

23. Scope. This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor.

24. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

25. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



DATE OF ISSUE	June	20	1969	DATE EFFECTIVE	May 29, 1969
ISSUED BY	Month	Day	Year	Manager	Month Day Year
	<u>[Signature]</u>				Hopkinsville, Kentucky
	Name of Officer			Title	Address

RECEIVED

JAN 15 1976

Pennyrite Rural Electric PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

FOR All areas on system

P.S.C. Ky. No. 807 KAR 2:050

Revised Sheet No. 1

Cancelling P.S.C. Ky. No. 807 KAR 2:050

Original Sheet No. 1

RULES AND REGULATIONS

Mobile Home Service Policy

1. All extensions to mobile homes of up to and including 150 feet from the nearest facility shall be made without charge other than membership fee, deposit, inspection, any other regular charges and the signing of a one (1) year contract for a monthly minimum as provided by Pennyrite Rate Schedule.
2. Extensions to mobile homes greater than 150 feet from the nearest facility and up to and including 300 feet shall be made provided the customer pays Pennyrite a "customer advance for construction" of fifty (\$50.00) in addition to membership fee, deposit, inspection, and any other regular charges required by Pennyrite. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. If the service does not continue for one year, the fifty dollars is not refundable.
3. Extensions to mobile homes greater than 300 feet and up to and including 1,000 feet from the nearest facility shall be made provided the customer pays Pennyrite an advance charge for the portion of the service beyond 300 feet plus fifty dollars (\$50.00) and membership fee, deposit, inspection, and any other regular charges.
 - (a) The advance charge for the portion of the service beyond 300 feet will be the material cost plus the labor cost of that section over 300 feet figured using Pennyrite's most current unit cost, excluding transformers.
 - (b) The 300 feet will always be measured from the take-off facility toward the end of the extension. If the 300 feet ends in mid-span, then the over 300 feet starts at that point and will include the wire in the last half of the span.
 - (c) This advance, including the fifty dollars (\$50.00) shall be refunded to original customer over a four (4) year period in equal amounts for each year the service is continued.
 - (d) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within (60) days, or not be replaced by a permanent structure, the remainder of the advance shall be forfeited.

DATE OF ISSUE	January	13	1976	DATE EFFECTIVE	January	13,	1976
	Month	Day	Year		Month	Day	Year

ISSUED BY		Manager	P. O. Box 551, Hopkinsville, Ky.
	Name of Officer	Title	Address

FOR All areas on system

P.S.C. Ky. No. 807 KAR 2:050

Revised Sheet No. 2

Cancelling P.S.C. Ky. No. 807 KAR 2:050

Original Sheet No. 2

RULES AND REGULATIONS

(e) No refunds shall be made to any customer who did not make the advance originally and keep service in his name over the four (4) year period.

4. Extensions to mobile homes greater than 1000 feet from the nearest facility shall be made provided the customer pays Pennyrite an advance charge for the portion of the service between 300 feet and 1000 feet plus an advance charge for the portion of the service beyond 1000 feet plus fifty (\$50.00) and the membership fee, deposit, inspection and any other regular charges.

(a) The advance charge and refund schedule for the portion between 300 feet and 1000 feet will be exactly the same as specified in Section 3.

(b) The advance charge for the portion beyond 1000 feet will be calculated using the same method specified for portions between 300 feet and 1000 feet.

(c) The refund schedule for the portion of the service over 1000 feet will be for a period of ten (10) years. Each year the customer, who paid the advance charge for the portion of 1000 feet, will be refunded for each additional customer connected directly to the extension during the year; but not to extensions or laterals taking off the original extension. In no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period no refund will be required to be made.



DATE OF ISSUE January 13, 1976 DATE EFFECTIVE January 13, 1976
Month Day Year Month Day Year

ISSUED BY [Signature] Manager P. O. Box 551, Hopkinsville, Ky.
Name of Officer Title Address

FOR All Areas

P.S.C. Ky. No. 807KAR50:065 10 (2a2b)

Original Sheet No. 1

Pennyrile Rural Electric Cooperative Corporation

Cancelling P.S.C. Ky. No. _____

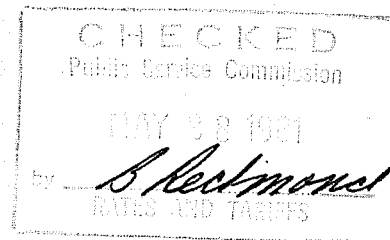
Sheet No. _____

RULES AND REGULATIONS

Extensions over one thousand (1,000) feet in length to permanent service

Pennyrile Rural Electric Cooperative Corporation will extend overhead service to a permanent service (excluding mobile homes and oil wells) of over 1,000 feet under the applicable rate schedule provided:

- 1. When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility may if not inconsistent with its filed tariffs require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.*
- 2. Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place of each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period no refund will be required to be made.*



DATE OF ISSUE January 1 1981 DATE EFFECTIVE January 1 1981
 Month Day Year Month Day Year

John B. Mason 31 Manager

P. O. Box 551, Hopkinsville, Ky.

FOR All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision _____ Sheet No. 1

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 1

Pennyrile Rural Electric Coop. Corp.

RULES AND REGULATIONS

POLICY OF THE PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 551 - 2000 Harrison Street, Hopkinsville, Kentucky

With Regard to Underground Facilities

In compliance with the Public Service Commission of the Commonwealth of Kentucky's Administrative Case No. 146, the Pennyrile Rural Electric Cooperative Corporation submits this policy for the installation of underground electric facilities in subdivisions in its area.

DEFINITION

The following words and terms, when used in these rules, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls built, erected and framed or component structural parts and designated for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designated to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Commission - the Public Service Commission of Kentucky

B. Leonard

DATE OF ISSUE January 29 1981 ~~1980~~ DATE EFFECTIVE February 1 1981 ~~1980~~
Month Day Year Month Day Year

ISSUED BY *[Signature]* Manager P. O. Box 551, Hopkinsville, Ky.

FOR All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision Sheet No. 2

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 2

Pennyrile Rural Electric Coop. Corp.

RULES AND REGULATIONS

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Utility - the Pennyrile Rural Electric Cooperative Corporation

RIGHTS OF WAY AND EASEMENTS

1. The utility shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the utility may be obtained without cost of condemnation by the utility.

2. Rights of way & easements suitable to the utility for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The utility will require that the applicant make the area in which the underground distribution facilities are to be located accessible to the utility's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the utility. The utility may require that suitable land rights be granted to it, obligation the applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

PUBLIC SERVICE COMMISSION
MAR 19 1981
B. Richmond

DATE OF ISSUE January 29 1981 ~~1980~~ DATE EFFECTIVE February 1 1981 ~~1980~~
" Month Day Year Month Day Year
ISSUED BY *B. Richmond* Manager P. O. Box 551, Hopkinsville, Ky.

FOR All Areas

P.S.C. Ky. No. 707KAR50:65.20 (6c)

Revision Sheet No. 3

Pennyrite Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 3

RULES AND REGULATIONS

POLICY FOR UNDERGROUND DISTRIBUTION SYSTEMS WITHIN A NEW SUBDIVISION

1. Where appropriate contractual arrangements have been made, the utility shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. Facilities required to be underground:

(a) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets will be placed above ground; the differential cost of underground shall be borne by the applicant.

(b) Three (3) phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicant.

3. If the applicant has complied with the requirements herein and with the utility specifications on file with the Commission, and has given the utility not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the utility shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the utility.) However, nothing in

B. Richmond

DATE OF ISSUE	<u>January</u>	<u>29</u>	<u>1981</u>	<u>1980</u>	DATE EFFECTIVE	<u>February</u>	<u>1</u>	<u>1981</u>	<u>1980</u>
	Month	Day	Year	Year		Month	Day	Year	Year

ISSUED BY *[Signature]* Manager P. O. Box 551, Hopkinsville, Ky.

FOR All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision Sheet No. 4

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 4

Pennyrite Rural Electric Coop. Corp.

RULES AND REGULATIONS

these regulations shall be interpreted to require the utility to extend service to portions of the subdivisions not under active development.

SCHEDULE OF CHARGES

1. The developer will pay the utility \$2.00 per foot, representing the difference in the cost of overhead and underground distribution primary facilities, non refundable.

2. Should it be the desire of the developer to develop the subdivision by sections it is recognized that the utility would be required to make expenditures (heavier conductor, and in instances three-phase lines) in advance of their immediate requirements to serve the other portions of the subdivision at a future date, or until the developer desires to complete the undeveloped area, under these conditions, the utility would charge an amount not to exceed 31½ cents per foot for three phase primary lines, and 21½ cents per foot for single phase primary lines installed initially. This amount will be paid by the developer in advance of construction, and is not refundable.

3. When a subdivision consisting of 10 or more lots is developed at one time (within 12 months), a deposit of 31½ cents per foot for three phase primary lines, and 21½ cents per foot for single phase lines shall be made by developer to be refunded after 12 months' time, provided 70 percent of the lots in the subdivision have been completed and are occupied by permanent residents. In the event the developer fails to meet the 70 percent occupancy schedule at the end of 12 months, then the following refund schedule would apply.

CHECKED
PUBLIC SERVICE
MAR 8 1981
S. Desmond

DATE OF ISSUE	January	29	1981	1980	DATE EFFECTIVE	February	1	1981	1980
	Month	Day	Year	Year		Month	Day	Year	Year
ISSUED BY	<i>John R. ...</i>			Manager	P. O. Box 551, Hopkinsville, Ky.				

FOR All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision Sheet No. 5

Pennyrile Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 807KAR2.050.20 (6c)

Original Sheet No. 5

RULES AND REGULATIONS

REFUND SCHEDULE

1 Year = 70% Permanent Occupancy = 100% Refund

2 Years = 80% Permanent Occupancy = 60% Refund

3 Years = 90% Permanent Occupancy = 40% Refund

4 Years = 95% Permanent Occupancy = 20% Refund

5 Years = 97% Permanent Occupancy = 10% Refund

4. The developer may open and back fill all trenches to the utility's specifications at its expense.
5. In cases where vacant lots are sold to individuals, the developer will incorporate in his restrictions, or will otherwise make it known to the purchaser that the cost of trenching and back filling to the utility's specifications, the service drop will be borne by the individual, or the developer, and that there will be a charge per service by the utility for the installation of the secondary voltage serving line, with the individual or developer doing the trenching and back filling according to the utility's specifications.
6. At the request of the developer, or a municipality, in which the subdivision might be situated, street lighting with its underground lines would be installed with the developer or municipality opening the trench and back filling it to the utility's specifications, without charge by the utility for the installations, provided there is assurance that the street lighting system will remain in service for ten or more years.

MAR 9 1981
 by B. Redmond

DATE OF ISSUE	January	29	1981	1980	DATE EFFECTIVE	February	1	1980
	Month	Day	Year	Year		Month	Day	Year
ISSUED BY	<u>[Signature]</u>			Manager	P. O. Box 551, Hopkinsville, Ky.			
	NAME OF OFFICER			TITLE	ADDRESS			

FOR All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision Sheet No. 6

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 6

Pennyrite Rural Electric Coop. Corp.

RULES AND REGULATIONS

UNDERGROUND PRIMARY AND TRANSFORMER INSTALLATION REQUIREMENTS IN SUBDIVISIONS

1. The developer will be required to open all trenches and back fill all trenches within P.R.E.C.C. specifications and without cost to P.R.E.C.C. Trenches are to be 48 inches in depth from finish to grade.

2. The developer is to provide a 10 foot easement on all front property lines. Before an easement is designated, all utilities involved should agree on the required easement needed. Also, easements should be stated to include the service to the point of attachment on the individual lots.

3. All the primary underground cables will be in front of the lots within the designated easements.

4. All transformers will be pad mounts located above ground and within the designated easements.

5. Pennyrite will not allow any other utility to be in the same trench with them.

6. The crossings of other utilities are to meet specifications of REA Form 806, January, 1975.

7. All crossings of public streets and private driving areas are to be made *as shown* in either rigid conduit or PVE Spec 40 conduit which is to be furnished and installed by the developer. The size conduit will be determined by Pennyrite in accordance with the size cable used. A pull rope is to be provided for use in pulling the cable.

8. In the event that any rock, solid or loose, is encountered, the developer is to furnish either rigid conduit or PVC Spec 40 conduit and is to be installed

DATE OF ISSUE	January	29	1981	1980	DATE EFFECTIVE	February	1	1981	1980
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ISSUED BY	<i>K.B. [Signature]</i>			Manager	P. O. Box 551, Hopkinsville, Ky.				

Pennyrile Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

RULES AND REGULATIONS

by the developer. A pull rope is to be provided by developer for use in pulling the cable. Size of conduit will be determined by Pennyrile.

9. All areas where cable is to be installed shall have all excavation work done and shall be at finish grade before any work is started.

10. Trenching shall be in a straight line from point to point.

11. All installations required shall conform to Pennyrile Rural Electric's specifications and R.E.A. Form 806, January, 1975.

UNDERGROUND RESIDENTIAL SERVICE POLICY

January 23, 1979

Below is the policy of Pennyrile Rural Electric in regard to underground service.

1. The minimum size entrance that will be served underground is 200 ampere and the maximum is 800 ampere under this policy. All other size and arrangements are to be worked out on their own individual situations by Pennyrile Rural Electric and the customer.

2. The customer will be required to pay the following construction charges. 40 feet will be added to the linear footage for footage to go up pole and up into meter base with service.

Single Phase

Size Entrance

Construction Charge

Plus: Charge per foot
(complete length)

200 ampere
400 ampere
600 ampere
800 ampere

\$ 94.00
169.00
302.00
302.00

\$.05
CHECKED 57
Public Service Commission
MAY 11 1982 1.14
by S. Robinson
RATES AND TARIFFS

DATE OF ISSUE March 17 1982 DATE EFFECTIVE March 17 1982
Month Day Year Month Day Year

ISSUED BY John B. Mason Manager P. O. Box 551, Hopkinsville, Ky.
Name of Officer Title Address

Pennyrite Rural Electric Coop. Corp.

RULES AND REGULATIONS

Three Phase

<u>Size Entrance</u>	<u>Construction Charge</u>	<u>Plus Charge per foot (complete length)</u>
200 ampere	\$103.00	\$.02
400 ampere	191.00	1.30
600 ampere	478.00	2.60
800 ampere	478.00	2.60

3. In no case will an underground service be so long that it sacrificies good design practices.

4. The customer may be required to open a trench and install conduit as follows:

(a) The trench is to be opened by the customer and is to be 30 inches deep and wide enough to accommodate the below required PVC, Schedule 40 conduit required sizes for the respective entrance sizes.

Single Phase

<u>Size Entrance</u>	<u>Size Required PVC Schedule 40, Conduit</u>
200 ampere	2 inch
400 ampere	3 inch
600 ampere	Arrangement worked out for each individual service
800 ampere	Arrangement worked out for each individual service

Three Phase

200 ampere	3 inch
400 ampere	4 inch
600 ampere	Arrangement worked out for each individual service
800 ampere	Arrangement worked out for each individual service

Public Service Commission
 Arrangement worked out for each individual service
 MAY 11 1982
 by A. Robinson
 RATES AND TARIFFS

DATE OF ISSUE	March 17 1982	DATE EFFECTIVE	March 17 1982
	Month Day Year		Month Day Year
ISSUED BY	<u>John B. Mason</u>	Title	Manager
	Name of Officer		P. O. Box 551, Hopkinsville, Ky.
			Address

For All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision _____ Sheet No. 9

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 9

Pennyrile Rural Electric Coop. Corp.

RULES AND REGULATIONS

(b) The above conduit is to be continuous from the meter base or switchbox where applicable to the base of Pennyrile's pole. At the pole a 90° PVC Schedule 40 elbow turned toward the top of the pole will be required. A wire or rope is to be installed in the conduit so that Pennyrile can pull its cable through the conduit. The turns at the pole base and at the entrance are to be PVC, sweeping ELL's conduit fittings and not plumbing fittings.

(c) ABS, Schedule 40 conduit can be used instead of PVC, Schedule 40 for below ground level. It cannot be used above ground level such as continuing into a meter base.

(d) Where road crossings are necessary the customer will be required to meet any special installation requirements designated by Pennyrile.

(e) The trench is to be closed by the customer but not before Pennyrile has installed its cable in the conduit.

(f) The location of the trench will be designated by Pennyrile. The trench is to be a straight line from the pole to the entrance location.

(g) If the customer should request, then Pennyrile Rural Electric would arrange for the trenching to be done. Any costs that Pennyrile Rural Electric would incur due to the trenching would be passed along to the customer.

CHECKED
MAY 11 1982
BY *[Signature]*
RATES AND TARIFFS

5. The entrance and meter location will be designated by Pennyrile for electrical services.

6. The entrance and meter base will be installed by the customer. Entrance above 400 ampere that are to be metered with C.T.'s rather than a meter base will have to have these arrangements worked out with Pennyrile before the installation is installed.

7. No other utility is to be in the same trench with the electrical service with the exception of a telephone service drop to a residence. Telephone service drop to be a minimum of 12 inches above conduit.

DATE OF ISSUE	May	3	1982	DATE EFFECTIVE	May	3	1982
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>[Signature]</i>			Manager	P. O. Box 551, Hopkinsville, Kentucky		
	Name of Officer			Title	Address		

FOR All Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision Sheet No. 10

Pennyrite Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 807KAR2:050.2 (6c)

Original Sheet No. 10

RULES AND REGULATIONS

8. The entrance and meter base will be installed in accordance to the National Electrical Code and Pennyrite Rural Electric specifications.

9. A customer requesting underground service and also a temporary service will pay the usual \$25.00 temporary service fee. This fee will not be refunded. This includes all electric homes.

10. The underground service will not be run until the release and ready card had been turned in and the trench is dug, conduit in place, and permanent connection can be made. In the event that Pennyrite had been told by customer that everything is ready and the line crew finds it is not when they get to the job, the customer will be billed for all additional time, mileage and overhead after the first trip.

UNDERGROUND POLICY
FOR
MOBILE HOME PARKS
(Trailer Courts)
February 16, 1973

Requirements: 1. To qualify for electric service under the Underground Policy for Mobile Home Parks; the proposed park must consist of four or more mobile homes and meeting the Department of Health standards. A plat of the proposed park showing all lots, lot numbers, and dimensions must be submitted to Pennyrite Rural Electric.

2. This policy applies only to secondary underground service. ^{All} required primary lines and transformers are to be overhead.

Cost: 1. The Mobile Home Park developer will purchase the meter pedestals from Pennyrite Rural Electric at a cost of \$75.00 per pedestal. This cost is to be paid in advance.

DATE OF ISSUE January 29 1981 1980 DATE EFFECTIVE February 1 1981 1980
Month Day Year Month Day Year
ISSUED BY [Signature] Manager P. O. Box 551, Hopkinsville, Ky.

FOR APP Areas

P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision Sheet No. 11

Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original Sheet No. 11

Pennyrile Rural Electric Coop. Corp.

RULES AND REGULATIONS

3. The meter pedestals will be owned by the developer and it will be his responsibility to maintain the pedestal and associated equipment with the exception of the meter base, meter, and point of connection. These will be Pennyrile's responsibility.

Specifications: 1. All pedestals will have one 200 ampere main breaker, 100 ampere sub-breaker, 50 ampere sub-breaker with 50 ampere recepticle.

Installation: 1. The developer will be required to open and close a 30 inch deep trench at his expense. At each pedestal location, the developer will be required to provide a 30 inch deep, 18 inch by 6 inch opening for the pedestal. The location of the trench and pedestal will be designated by Pennyrile.

2. In the event that rock is encountered a 3 inch conduit with a pull rope will have to be provided by the developer. The 3 inch conduit can be either rigid or PVC Grade 40. Special requirements will be met where there is rock at the pedestal location.

3. Any location where the cable will cross the road the same conduit will have to be provided by the developer.

4. No other utility is to be in the same trench with the electrical wires with the exception of telephone service wires. Telephone wires to be a minimum of 12 inches above Pennyrile's cable at crossings of utilities. There must be 12 inches separation with Pennyrile's cable on the bottom.

5. The developer will be required to install a copperweld ground rod 8 foot by 5/8 inch and properly ground pedestal in accordance with the National Electrical Code.

B. Redmond

DATE OF ISSUE January 29 1981 ~~1980~~ DATE EFFECTIVE February 1 1981 ~~1980~~
Month Day Year Month Day Year

ISSUED BY *Mr. B. Mason* Manager P. O. Box 551, Hopkinsville, Ky.

ADDRESS

RULES AND REGULATIONS

6. Pennyrile will install the cable and meter pedestal. The pedestal will be brought to the site at the time of installation.

Inspection: 1. The installation will be required to be inspected by the electrical inspector so as to insure that the customer's wiring is correctly installed and that the installation is properly grounded in accordance with the National Electrical Code. The inspection fee will be \$7.50. At lease ten installations will have to be ready before they will be inspected where applicable.

Other: 1. All electric services will be subject to the rules and regulations of Pennyrile Rural Electric in addition to the above requirements.

7. In cases where mobile home parks are large enough to require primary lines to the park, and the developer request them underground, the developer will provide the necessary trenching, with protective equipment where required in rock and gravel, or at road crossings and other driving areas, and will pay the utility \$2.00 per foot for all primary conductor installed, representing the difference in the cost of overhead and underground construction. It is further understood that all transformers will be situated above ground.

CHECKED
Public Service Commission
MAY 11 1982
by A. Redmond
RATES AND TARIFFS

DATE OF ISSUE March 17 1982 DATE EFFECTIVE March 17 1982
Month Day Year Month Day Year

ISSUED BY John B. Mason Manager P. O. Box 551, Hopkinsville, Ky.
Name of Officer Title Address

P.S.C. Ky. No. 807KAR2:050,20(6c)

Revision Sheet No. 13

Cancelling P.S.C. Ky. No. 807KAR2:050,20(6c)

Original Sheet No. 13

Annville Rural Electric Coop. Corp.

RULES AND REGULATIONS

Under
(Definition)

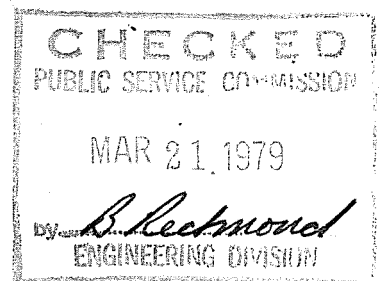
Trailer Park - An area consisting of a lot large enough, and meeting the Department of Health standards, to accommodate four (4) or more mobile homes.

MOBILE HOME PARKS

When a developer desires underground service to a mobile home park, it shall be his responsibility to open and back fill the trench for the secondary conductors, to be furnished and installed by the utility. It is understood that when rock or gravel are encountered in the trench, or at road crossings and other driving areas, the developer will provide protection for the utility's conductors, in accordance with their specifications.

The developer will purchase from the utility a meter pedestal which includes protective equipment, less the cost of the meter socket, to be installed and connected by the utility.

In cases where mobile home parks are large enough to require primary lines into the park, and the developer request them underground, the developer will provide the necessary trenching, with protective equipment where required in rock and gravel, or at road crossings and other driving areas, and will pay the utility \$2.00 per foot for all primary conductor installed, representing the difference in the cost of overhead and underground construction. It is further understood that all transformers will be situated above ground.



DATE OF ISSUE	January	23	1979	DATE EFFECTIVE	February	1	1979
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>J. B. Linn</i>		Manager	P. O. Box 551, Hopkinsville, Ky. 4224			
	NAME OF OFFICER		TITLE	ADDRESS			

SUMMARY OF CHARGES AND COST COMPARISONS

POLICY FOR UNDERGROUND DISTRIBUTION SYSTEMS WITHIN A NEW SUBDIVISION

No change - no additional information due to no additional installations

UNDERGROUND PRIMARY AND TRANSFORMER INSTALLATIONS IN SUBDIVISIONS

No change - no additional information due to no additional installations

UNDERGROUND RESIDENTIAL SERVICE POLICY

200 ampere service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base

OVERHEAD SERVICE LESS WIRE

<u>UNIT</u>	<u>NO.</u>	<u>MAT. UNIT</u>	<u>MAT. TOTAL</u>	<u>LABOR UNIT</u>	<u>LABOR TOTAL</u>
K11X	1	\$ 5.68	\$ 5.68	\$ 5.98	\$ 5.98
K17X	1	5.52	5.52	4.39	4.39
VE1-1	1	10.32	10.32	27.35	27.35
F1-1	1	7.67	7.67	33.92	33.92
			<u>\$29.19</u>		<u>\$71.64</u>

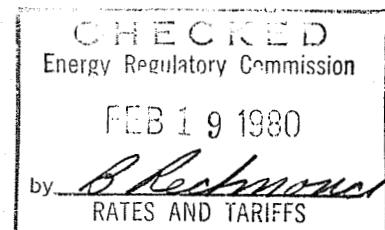
Total O. H. \$100.83

UNDERGROUND SERVICE LESS WIRE

(except for extra 40')

<u>UNIT</u>	<u>NO.</u>	<u>MAT. UNIT</u>	<u>MAT. TOTAL</u>	<u>LABOR UNIT</u>	<u>LABOR TOTAL</u>
UM6-9	1	\$ 45.78	\$45.48	\$ 53.60	\$53.60
UM8-2	1	2.31	2.31	19.76	19.76
UP-2	1	14.57	14.57	10.34	10.34
#1/0 U.G. TPLX	40'	..50229	20.09	.37200	14.88
			<u>\$82.45</u>		<u>\$98.58</u>

Total U.G. \$181.03



Underground \$181.03
 Overhead 100.83
 \$ 80.20 Use \$80.00

	<u>MATERIAL</u>	<u>LABOR</u>	<u>TOTAL</u>	
# 1/0 U. G. TPLX	\$.50229	\$.37200	\$.87429	
# 1/0 O. H. TPLX	.45583	.37200	.82783	
			<u>\$.04646</u>	Use \$.05

400 ampere service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base.

Overhead Service Less Wire

<u>UNIT</u>	<u>NO.</u>	<u>MAT. UNIT</u>	<u>MAT. TOTAL</u>	<u>LAB. UNIT</u>	<u>LAB. TOTAL</u>
K11X	1	\$5.68	\$5.68	\$5.98	\$5.98
K17X	1	5.52	5.52	4.39	4.39
VE1-1	1	10.32	10.32	27.35	27.35
F1-1	1	7.67	<u>7.67</u>	33.92	<u>33.92</u>
			\$29.19		\$71.64

Total O. H. \$100.83

Underground Service Less Wire
 (except for extra 40')

<u>UNIT</u>	<u>NO.</u>	<u>MAT. UNIT</u>	<u>MAT. TOTAL</u>	<u>LAB. UNIT</u>	<u>LAB. TOTAL</u>
UM6-9	1	\$45.48	\$45.48	\$53.60	\$53.60
UM8-4	1	4.15	4.15	38.64	38.64
P-4	1	24.23	24.23	17.83	17.83
#350UGTPLX	40'	1.18273	<u>47.31</u>	.40800	<u>16.32</u>
			\$121.17		\$126.27

Total U. G. \$247.44

Underground \$247.44
 Overhead 100.83
 \$146.61 Use \$146.00

	<u>MATERIAL</u>	<u>LABOR</u>	<u>TOTAL</u>	
# 350 U.G. TPLX	\$1.18273	\$.40800	\$1.59073	
# 4/0 O.H. TPLX	.71933	.39600	1.11533	
			<u>\$.47543</u>	Use \$.48

600 and 800 ampere service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base. Both overhead and underground triplexes are paralleled making 80 ft. extra underground.

CHECKED
 Energy Regulatory Commission
 FEB 19 1980
 by *B. Robinson*
 RATES AND TARIFFS

Overhead Service Less Wire

<u>UNIT</u>	<u>NO.</u>	<u>MAT. UNIT</u>	<u>MAT. TOTAL</u>	<u>LAB. UNIT</u>	<u>LAB. TOTAL</u>
K14X	2	\$5.22	\$10.44	\$10.82	\$21.64
K17X	2	5.52	11.04	4.39	8.78
VE1-1	1	10.32	10.32	27.35	27.35
F1-1	1	7.67	<u>7.67</u>	33.92	<u>33.92</u>
			\$39.47		\$91.69

Total O. H. \$131.16

Underground Service Less Wire
(except for extra 80')

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
UM6-9	1	\$45.48	\$45.48	\$53.60	\$53.60
UM8-4	2	4.15	8.30	38.64	77.28
UP-4	2	24.23	48.46	17.83	35.66
#350UGTPLX	80'	1.18273	94.62	.40800	32.64
			<u>\$196.86</u>		<u>\$199.18</u>

Total U.G. \$396.04

Underground \$396.04
Overhead 131.16
\$264.88

Use \$265.00

	MATERIAL	LABOR	TOTAL	
# 350 U.G. TPLX (2 runs)	\$2.36546	\$.81600	\$3.18146	
# 4/0 O.H. TPLX (2 runs)	1.43866	.79200	<u>2.23066</u>	
			<u>\$.95080</u>	Use \$.95

200 ampere three phase service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base.

Overhead 3Ø Service less wire

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
N14X	1	\$5.22	\$5.22	\$10.82	\$10.82
K17X	1	5.52	5.52	4.39	4.39
VE1-1	1	10.32	10.32	27.35	27.35
F1-1	1	7.67	7.67	33.92	33.92
			<u>\$28.72</u>		<u>\$76.48</u>

Total O.H. \$105.20

Underground 3Ø Service less wire
(except for extra 40')

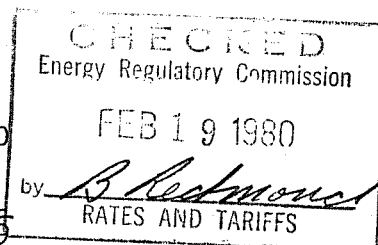
UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
UM6-9	1	\$45.48	\$45.48	\$53.60	\$53.60
UM8-2X	1	3.08	3.08	19.76	19.76
UP-2X	1	5.10	5.10	10.34	10.34
#1/OU.G.TPLX 40'		.50229	20.09	.37200	14.88
#1/OU.G.Single 40'		.14788	5.92	.37200	14.88
			<u>\$79.67</u>		<u>\$113.52</u>

Total U.G. \$193.19

Underground \$193.19
Overhead 105.20
\$ 87.99

Use \$88.00

	MATERIAL	LABOR	TOTAL	
# 1/0 U.G. TPLX	.50229	.37200	.87429	
# 1/0 U.G. Single	.14788	.37200	.51988	
			<u>1.39417</u>	
# 4/0 QUADPLX	.98853	.40800	<u>1.39653</u>	
			<u>(\$.00236)</u>	Use \$.00



400 ampere three phase service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base.

Overhead 3Ø Service less wire

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LABOR TOTAL
K14X	1	\$ 5.22	\$ 5.22	\$10.82	\$10.82
K17X	1	5.52	5.52	4.39	4.39
VE1-1	1	10.32	10.32	27.35	27.35
F1-1	1	7.67	7.67	33.92	33.92
			<u>\$28.72</u>		<u>\$76.48</u>

Total O. H. \$105.20

Underground 3Ø Service less wire
(except for extra 40')

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LABOR TOTAL
UM6-9	1	\$ 45.48	\$ 45.48	\$ 53.60	\$ 53.60
UM8-4X	1	5.53	5.53	32.83	32.83
UP-4X	1	17.98	17.98	16.02	16.02
#350UGTPLX	40'	1.18273	47.31	.40800	16.32
#350UG SINGLE	40'	.69598	27.84	.30000	12.00
			<u>\$144.14</u>		<u>\$130.77</u>

Total U.G. \$274.91

Underground \$274.91
Overhead 105.20
\$169.71

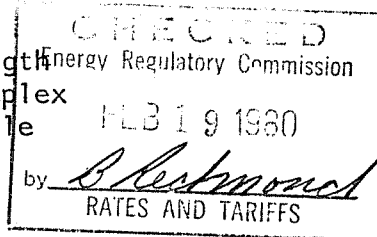
Use \$170.00

	MATERIAL	LABOR	TOTAL
350 U.G. TPLX	1.18273	.40800	1.59073
350 U.G. Single	.69598	.30000	.99598
			<u>2.58671</u>
# 4/0 Quadplex	.98853	.40800	1.39653
			<u>1.19018</u>

Use \$1.19

600 and 800 ampere three phase service cost

NOTE: Underground services are 40 feet longer than comparable overhead services due to extra length up pole and into meter base. Overhead quadplex is paralleled; underground triplex plus single cable is paralleled.

Overhead 3Ø Service less wire

UNIT	NO.	MAT. UNIT	MAT. TOTAL	LAB. UNIT	LAB. TOTAL
K14X	2	\$ 5.22	\$ 10.44	\$ 10.82	\$ 21.64
K17X	2	5.52	11.04	4.39	8.78
VE1-1	1	10.32	10.32	27.35	27.35
F1-1	1	7.67	7.67	33.92	33.92
			<u>\$ 39.47</u>		<u>\$ 91.69</u>

Total O. H. \$131.16

Underground 3Ø Service less wire
(except for extra 80')

<u>UNIT</u>	<u>NO.</u>	<u>MAT. UNIT</u>	<u>MAT. TOTAL</u>	<u>LAB. UNIT</u>	<u>LAB. TOTAL</u>
11M6-9	2	\$ 45.48	\$ 90.96	\$ 53.60	\$ 107.20
8-4X	2	5.53	11.06	32.83	65.66
UP-4X	2	17.98	35.96	16.02	32.04
350 UG TPLX	80'	1.18273	94.62	.40800	32.64
350 UG Single	80'	.69598	55.68	.30000	24.00
			<u>\$288.28</u>		<u>\$ 261.54</u>

Total U.G. \$549.82

Underground \$549.82
Overhead 131.16
\$418.66

Use \$419.00

	<u>Material</u>	<u>Labor</u>	<u>Total</u>	
350 U.G. TPLX (2runs)	2.36546	.81600	3.18146	
350 U.G. TPLX Single (2runs)	1.39196	.60000	1.99196	
			<u>5.17342</u>	
# 4/0 Quadplex (2runs)	1.97706	.81600	2.79306	
			<u>2.38036</u>	Use \$2.38

Underground Policy for Mobile Home Parks

- Requirements - Paragraph 1 - added "meeting the Department of Health standards".
- Cost - Paragraph 4 - allows telephone wires in trench above electrical cable.
- Cost - Paragraph 6 - Inspection - added where applicable to cover for less than ten installations.
- Cost - Paragraph 7 (new) - Deleted repetition and made last paragraph # 7.

CHECKED
 Energy Regulatory Commission
 FEB 19 1980
 by B. Restmouch
 RATES AND TARIFFS

Pennyryle Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

October 16, 1978

Original Sheet No. 1

RULES AND REGULATIONS

EMERGENCY CURTAILMENT PLAN

Responsibility for Up-dating and Revisions

John B. Mason, Manager
Quentis Fuqua, Chief Engineer and Assistant Manager

Responsibility for Implementation After Notification by T. V. A.
(In Order of Preference)

1. Quentis Fuqua, Chief Engineer and Assistant Manager
 2. Bill Sholar, Engineer
 3. John B. Mason, Manager
 4. Robert Glass, Office Manager
1. Having received notification from T.V.A. the notified above person shall carry out such steps as requested by T.V.A. and shall notify the Manager of such actions immediately.
 2. Other employees of Pennyryle Rural Electric shall assist in whatever manner possible.
 3. Records should be maintained and accurate times kept when any or all of the steps listed below are implemented. Also, any advance effects should be recorded.

Step 10: Pennyryle Rural Electric will cut its usage as follows:

- A. Cut off outside lighting except for security
- B. Cut off lighting in halls, stock rooms, and areas not in use.
- C. Cutback lighting in offices being used to a minimum
- D. Cutback on heating and/or cooling in all areas except offices and crew quarters and these areas to be kept to a minimum
- E. Cutback any other usage mentioned above which may be unnecessary

Step 15: When Notified by T.V.A; cease curtailment in Step 10.

Step 20: Voluntary Load Reduction by All Customers

A. Supplement T.V.A's efforts through the news media to encourage all customers to reduce their electrical use.

CHECKED
 BY
Shedmond

DATE OF ISSUE 4-13-81 DATE EFFECTIVE 4-3-81

Month Day Year Month Day Year

ISSUED BY John B. Mason P. O. Box 551, Hopkinsville, Kentucky 42240

NAME OF OFFICER TITLE ADDRESS

P.S.C. Ky. No. _____

Sheet No. _____

nyrile Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original Sheet No. 2

RULES AND REGULATIONS

Radio Stations:

WKDZ
Cadiz, Kentucky

WPKY
Princeton, Kentucky

WKOA and WHOP
Hopkinsville, Kentucky

WSRG
Elkton, Kentucky

WNES
Central City, Kentucky

WRUS
Russellville, Kentucky

Newspapers:

Cadiz Record
Cadiz, Kentucky

Todd County Standard
Elkton, Kentucky

Kentucky New Era
Hopkinsville, Kentucky

News Democrat
Logan Leader
Russellville, Kentucky

Caldwell County Times
Princeton, Kentucky

The Messenger
Central City News
Greenville Leader
The Times Argus
Central City-Greenville, Kentucky

Step 25: When notified by T.V.A; news media to be advised that customers may resume normal usage.

Step 30: Voltage Reduction

A. Upon notification by T.V.A. voltage shall be reduced approximately five (5%) percent at Green Hills Substation in the following manner:

- (1) The voltage level on both transformer #1 and #2 will be set approximately 5% less than the normal voltage level.
- (2) The operation of the load tap changer on transformer #1 and #2 will be left on automatic and full range (+ 10%).

CHECKED
 APR 3 1981
B. Bestmond

DATE OF ISSUE 4-13-81 DATE EFFECTIVE 4-3-81

Month Day Year Month Day Year

ISSUED BY _____ P. O. Box 551, Hopkinsville, Ky 422

NAME OF OFFICER TITLE ADDRESS

Pennyrile Rural Electric Cooperative Corp.

RULES AND REGULATIONS

- B. When requested by T.V.A., a Pennyrile Rural Electric employee will operate the "43 EVR" voltage reduction device in unattended T.V.A. substations.

Unattended Substations in Pennyrile Rural Electric's service area that has "43 EVR" switch:

- Russellville District Substation
- Dunmor Substation
- Elkton Substation
- Edgoten Substation

Step 35: When Notified by T.V.A

- A. Return Green Hills Substation transformers #1 and #2 back to normal load tap changing operation
- B. If requested by T.V.A.; a Pennyrile Rural Electric employee will return the "43 EVR" switch to normal position in unattended substations.

Step 40: Industrial Load Cutback - Over 5000 KW

- A. Upon notification of T.V.A., Pennyrile Rural Electric will notify its industrial customers with a demand usage or contract usage of 5000 KW or more to reduce their load to the appropriate level as requested by T.V.A.
- B. Pennyrile Rural Electric's levels of load reduction are as follows:
 - (1) Step 40, Level 1; 20% reduction of load
 - (2) Step 40, Level 2; additional 20% reduction of load
 - (3) Step 40, Level 3; additional 20% reduction of load
 - (4) Step 40, Level 4; additional 20% reduction of load
 - (5) Step 40, Level 5; additional 20% reduction except for minimum amount of load necessary for plant safety and security.

Step 45: When Notified by T.V.A

- A. Notify all industrial loads over 5000 KW which level or all levels they can increase their loads to.

B. Richmond

DATE OF ISSUE	<u>4-13-81</u>	DATE EFFECTIVE	<u>4-3-81</u>
	Month Day Year		Month Day Year
ISSUED BY	<i>[Signature]</i>	Manager	P. O. Box 551, Hopkinsville, Kentucky 42241
	NAME OF OFFICER	TITLE	ADDRESS

P.S.C. Ky. No. _____

Sheet No. _____

Pennyryle Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original Sheet No. 4

RULES AND REGULATIONS

Step 50: Interruption of Firm Load

- A. Upon notification by T.V.A., Pennyryle Rural Electric will interrupt firm load on a rotational basis by opening feed circuits from both T.V.A. and Pennyryle Rural Electric owned substations. The rotational basis will be supplemented with the use of reclosers and other sectionalizing devices.
- B. Pennyryle Rural Electric will use T.V.A's suggested rotational intervals of two (2) hours off and four (4) on in order to maintain approximately 1/3 of the normal load.
- C. The 1/3 of normal load will be accomplished by interrupting 1/3 of the normal load at each distribution substation on Pennyryle Rural Electric's system. Due to the large service area and the number of circuits from substations Pennyryle will not designate any special plan or measures for service to essential loads. From a practical standpoint, if any considerations that can be made without disrupting the over-all curtailment plan will be exercised.
- D. The interruption of Firm Load will be done on District levels with the District Manager of his respective District being responsible for executing the plan but under the supervision of the Pennyryle Rural Electric management. In the Hopkinsville District, the Operating Superintendent will be responsible for executing the plan under the supervision of management.
- E. Each respective District will be responsible for notifying public officials and other emergency type organizations as to the load curtailment situation upon receiving notification from Pennyryle Rural Electric management to do so.
- F. All news releases will be initiated by the management of Pennyryle Rural Electric from the main office.

CHECKED

B. Bestmond

DATE OF ISSUE <u>4-13-81</u>	DATE EFFECTIVE <u>4-3-81</u>
Month Day Year	Month Day Year
ISSUED BY <u>[Signature]</u>	P. O. Box 551, Hopkinsville, Kentucky 42240
NAME OF OFFICER	TITLE ADDRESS

P.S.C. Ky. No. _____

_____ Sheet No. _____

P yrile Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No. _____

Original Sheet No. 5

RULES AND REGULATIONS

Step 55: When Notified by T.V.A

- A. Restore all substations and sectionalizing devices to normal and serve 100% of normal load rather than 2/3 of normal load.
- B. Announce to public by news media that the firm load curtailment is over and service has returned to normal.

CHECKED

B. Redmond

DATE OF ISSUE	<u>4-13-81</u>	DATE EFFECTIVE	<u>4-3-81</u>
	Month Day Year		Month Day Year
ISSUED BY	<i>[Signature]</i>	NAME OF OFFICER	Manager
	TITLE	ADDRESS	P. O. Box 551, Hopkinsville, Kentucky 42240

