

FOR All Areas

<sup>ERC</sup>  
P.S.C. Ky. No. 807KAR50:65.20 (6c)

Revision          Sheet No. 1

<sup>ERC</sup>  
Cancelling P.S.C. Ky. No. 807KAR2:050.20 (6c)

Original          Sheet No. 1

Pennyrile Rural Electric Coop. Corp.

RULES AND REGULATIONS

POLICY OF THE PENNYRILE RURAL ELECTRIC COOPERATIVE CORPORATION  
P. O. Box 551 - 2000 Harrison Street, Hopkinsville, Kentucky

With Regard to Underground Facilities

In compliance with the Public Service Commission of the Commonwealth of Kentucky's Administrative Case No. 146, the Pennyrile Rural Electric Cooperative Corporation submits this policy for the installation of underground electric facilities in subdivisions in its area.

DEFINITION

The following words and terms, when used in these rules, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls built, erected and framed or component structural parts and designated for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designated to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Commission - the Public Service Commission of Kentucky

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Energy Regulatory Commission  
FEB 19 1980  
by *B. Redmond*  
RATES AND TARIFFS

DATE OF ISSUE January 29 1980 DATE EFFECTIVE February 1 1980  
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FORWARDED BY *B. Redmond* Manager P. O. Box 551, Hopkinsville, Ky

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Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Utility - the Pennyrile Rural Electric Cooperative Corporation

RIGHTS OF WAY AND EASEMENTS

1. The utility shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the utility may be obtained without cost of condemnation by the utility.

2. Rights of way & easements suitable to the utility for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The utility will require that the applicant make the area in which the underground distribution facilities are to be located accessible to the utility's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the utility. The utility may require that suitable land rights be granted to it, obligation the applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

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POLICY FOR UNDERGROUND DISTRIBUTION SYSTEMS WITHIN A NEW SUBDIVISION

1. Where appropriate contractual arrangements have been made, the utility shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. Facilities required to be underground:

(a) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets will be placed above ground; the differential cost of underground shall be borne by the applicant.

(b) Three (3) phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in either of which case the differential cost of underground shall be borne by the applicant.

3. If the applicant has complied with the requirements herein and with the utility specifications on file with the Commission, and has given the utility not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the utility shall complete the installation 30 days prior to the completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the

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*B. Richmond*  
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reasonable control of the utility.) However, nothing in these regulations shall be interpreted to require the utility to extend service to portions of the subdivisions not under active development.

SCHEDULE OF CHARGES

1. The developer will pay the utility \$2.00 per foot, representing the difference in the cost of overhead and underground distribution primary facilities, non refundable.

2. Should it be the desire of the developer to develop the subdivision by sections it is recognized that the utility would be required to make expenditures (heavier conductor, and in instances three-phase lines) in advance of their immediate requirements to serve the other portions of the subdivision at a future date, or until the developer desires to complete the undeveloped area, under these conditions, the utility would charge an amount not to exceed 31½ cents per foot for three phase primary lines, and 21½ cents per foot for single phase primary lines installed initially. This amount will be paid by the developer in advance of construction, and is not refundable.

3. When a subdivision consisting of 10 or more lots is developed at one time (within 12 months), a deposit of 31½ cents per foot for three phase primary lines, and 21½ cents per foot for single phase lines shall be made by developer to be refunded after 12 months' time, provided 70 percent of the lots in the subdivision have been completed and are occupied by permanent residents. In the event the developer fails to meet the 70 percent occupancy schedule at the end of 12 months, then the following refund schedule would apply.

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REFUND SCHEDULE

- 1 Year = 70% Permanent Occupancy = 100% Refund
- 2 Years = 80% Permanent Occupancy = 60% Refund
- 3 Years = 90% Permanent Occupancy = 40% Refund
- 4 Years = 95% Permanent Occupancy = 20% Refund
- 5 Years = 97% Permanent Occupancy = 10% Refund

4. The developer may open and back fill all trenches to the utility's specifications at his expense.
5. In cases where vacant lots are sold to individuals, the developer will incorporate in his restrictions, or will otherwise make it known to the purchaser that the cost of trenching and back filling to the utility's specifications, the service drop will be borne by the individual, or the developer, and that there will be a charge per service by the utility for the installation of the secondary voltage serving line, with the individual or developer doing the trenching and back filling according to the utility's specifications.
6. At the request of the developer, or a municipality, in which the subdivision might be situated, street lighting with its underground lines would be installed with the developer or municipality opening the trench and back filling it to the utility's specifications, without charge by the utility for the installations, provided there is assurance that the street lighting system will remain in service for ten or more years.

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UNDERGROUND PRIMARY AND TRANSFORMER INSTALLATION REQUIREMENTS IN SUBDIVISIONS

1. The developer will be required to open all trenches and back fill all trenches within P.R.E.C.C. specifications and without cost to P.R.E.C.C. Trenches are to be 48 inches in depth from finish to grade.

2. The developer is to provide a 10 foot easement on all front property lines. Before an easement is designated, all utilities involved should agree on the required easement needed. Also, easements should be stated to include the service to the point of attachment on the individual lots.

3. All the primary underground cables will be in front of the lots within the designated easements.

4. All transformers will be pad mounts located above ground and within the designated easements.

5. Pennyrile will not allow any other utility to be in the same trench with them.

6. The crossings of other utilities are to meet specifications of CREA Form 101-D Energy Regulatory Commission 806, January, 1975.

7. All crossings of public streets and private driving areas are to be made in either rigid conduit or PVE Spec 40 conduit which is to be furnished and installed by the developer. The size conduit will be determined by Pennyrile in accordance with the size cable used. A pull rope is to be provided for use in pulling the cable.

8. In the event that any rock, solid or loose, is encountered, the developer is to furnish either rigid conduit or PVC Spec 40 conduit and is to be installed

CREA Form 101-D  
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RULES AND REGULATIONS

by the developer. A pull rope is to be provided by developer for use in pulling the cable. Size of conduit will be determined by Pennyrile.

9. All areas where cable is to be installed shall have all excavation work done and shall be at finish grade before any work is started.

10. Trenching shall be in a straight line from point to point.

11. All installations required shall conform to Pennyrile Rural Electric's specifications and R.E.A. Form 806, January, 1975.

UNDERGROUND RESIDENTIAL SERVICE POLICY

January 23, 1979

Below is the policy of Pennyrile Rural Electric in regard to underground service.

1. The minimum size entrance that will be served underground is 200 ampere and the maximum is 800 ampere under this policy. All other size and arrangements are to be worked out on their own individual situations by Pennyrile Rural Electric and the customer.

2. The customer will be required to pay the following construction charges. 40 feet will be added to the linear footage for footage to go up pole and up into meter base with service.

Single Phase

<u>Size Entrance</u>	<u>Construction Charge</u>	<u>Plus Charge per foot (complete length)</u>
200 ampere	\$ 80.00	\$ .05
400 ampere	146.00	48
600 ampere	265.00	95
800 ampere	265.00	95

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Pennyrite Rural Electric Coop. Corp.

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Three Phase

<u>Size Entrance</u>	<u>Construction Charge</u>	<u>Plus Charge per foot (complete length)</u>
200 ampere	\$ 88.00	\$ .00
400 ampere	170.00	1.19
600 ampere	419.00	2.38
800 ampere	419.00	2.38

3. In no case will an underground service be so long that it sacrificies good design practices.

4. The customer may be required to open a trench and install conduit as follows:

(a) The trench is to be opened by the customer and is to be 30 inches deep and wide enough to accommodate the below required PVC, Schedule 40 conduit required sizes for the respective entrance sizes.

Single Phase

Size Entrance

Size Required PVC  
Schedule 40, Conduit

200 ampere  
400 ampere  
600 ampere  
800 ampere

2 inch  
3 inch

Arrangement worked out for each individual service

Arrangement worked out for each individual service

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Three Phase

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200 ampere  
400 ampere  
600 ampere  
800 ampere

Arrangement worked out for each individual service

Arrangement worked out for each individual service

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John B. ...

Manager

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(b) The above conduit is to be continuous from the meter base or switchbox where applicable to the base of Pennyrile's pole. At the pole a 90° PVC Schedule 40 elbow turned toward the top of the pole will be required. A wire or rope is to be installed in the conduit so that Pennyrile can pull its cable through the conduit. The turns at the pole base and at the entrance are to be PVC, sweeping ELL's conduit fittings and not plumbing fittings.

(c) ABS, Schedule 40 conduit can be used instead of PVC, Schedule 40 for below ground level. It cannot be used above ground level such as continuing into a meter base.

(d) Where road crossings are necessary the customer will be required to meet any special installation requirements designated by Pennyrile.

(e) The trench is to be closed by the customer but not before Pennyrile has installed its cable in the conduit.

(f) The location of the trench will be designated by Pennyrile. The trench is to be a straight line from the pole to the entrance location.

5. The entrance and meter location will be designated by Pennyrile for all services.

6. The entrance and meter base will be installed by the customer above 400 ampere that are to be metered with C. T.'s rather than a meter base will have to have these arrangements worked out with Pennyrile before the installation is installed.

7. No other utility is to be in the same trench with the electrical service with the exception of a telephone service drop to a residence. Telephone service drop to be a minimum of 12 inches above conduit.

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Pennyrile Rural Electric Coop. Corp.

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**RULES AND REGULATIONS**

8. The entrance and meter base will be installed in accordance to the National Electrical Code and Pennyrile Rural Electric specifications.

9. A customer requesting underground service and also a temporary service will pay the usual \$25.00 temporary service fee. This fee will not be refunded. This includes all electric homes.

10. The underground service will not be run until the release and ready card had been turned in and the trench is dug, conduit in place, and permanent connection can be made. In the event that Pennyrile had been told by customer that everything is ready and the line crew finds it is not when they get to the job, the customer will be billed for all additional time, mileage and overhead after the first trip.

UNDERGROUND POLICY  
FOR  
MOBILE HOME PARKS  
(Trailer Courts)  
February 16, 1973

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Requirements: 1. To qualify for electric service under the Underground Policy for Mobile Home Parks; the proposed park must consist of four or more mobile homes and meeting the Department of Health standards. A plat of the proposed park showing all lots, lot numbers, and dimensions must be submitted to Pennyrile Rural Electric.

2. This policy applies only to secondary underground service. All required primary lines and transformers are to be overhead.

Cost: 1. The Mobile Home Park developer will purchase the meter pedestals from Pennyrile Rural Electric at a cost of \$75.00 per pedestal. This cost is to be paid in advance.

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3. The meter pedestals will be owned by the developer and it will be his responsibility to maintain the pedestal and associated equipment with the exception of the meter base, meter, and point of connection. These will be Pennyrile's responsibility.

Specifications: 1. All pedestals will have one 200 ampere main breaker, 100 ampere sub-breaker, 50 ampere sub-breaker with 50 ampere recepticle.

Installation: 1. The developer will be required to open and close a 30 inch deep trench at his expense. At each pedestal location, the developer will be required to provide a 30 inch deep, 18 inch by 6 inch opening for the pedestal. The location of the trench and pedestal will be designated by Pennyrile.

2. In the event that rock is encountered a 3 inch conduit with a pull rope will have to be provided by the developer. The 3 inch conduit can be either rigid or PVC Grade 40. Special requirements will be met where there is rock at the pedestal location.

3. Any location where the cable will cross a road will have to be provided by the developer.

4. No other utility is to be in the same trench with wires with the exception of telephone service wires. Telephone wires to be a minimum of 12 inches above Pennyrile's cable at crossings of utilities. There must be 12 inches separation with Pennyrile's cable on the bottom.

5. The developer will be required to install a copperweld ground rod 8 foot by 5/8 inch and properly ground pedestal in accordance with the National Electrical Code.

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6. Pennyrite will install the cable and meter pedestal. The pedestal will be brought to the site at the time of installation.

Inspection: 1. The installation will be required to be inspected by the electrical inspector so as to insure that the customer's wiring is correctly installed and that the installation is properly grounded in accordance with the National Electrical Code. The inspection fee will be \$2.00. At least ten installations will have to be ready before they will be inspected where applicable.

Other: 1. All electric services will be subject to the rules and regulations of Pennyrite Rural Electric in addition to the above requirements.

7. In cases where mobile home parks are large enough to require primary lines into the park, and the developer request them underground, the developer will provide the necessary trenching, with protective equipment where required in rock and gravel, or at road crossings and other driving areas, and will pay the utility \$2.00 per foot for all primary conductor installed, representing the difference in the cost of overhead and underground construction. It is further understood that all transformers will be situated above ground.

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FOR All Area Served

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**RULES AND REGULATIONS**

**Schedule of Rules and Regulations**

1. Application for Service. Each prospective Customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Distributor.
2. Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any Customer before electric service is supplies. Distributor may at its option return deposit to Customer after one year. Upon termination of service, deposit may be applied by Distributor against unpaid bills of Customer, and if any balance remains after such application is made, said balance shall be refunded to Customer.
3. Point of Delivery. The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Distributor.
4. Customer's Wiring--Standards. All Wiring of Customer must conform to Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.
5. Inspections. Distributor shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards; but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises.
6. Underground Service Lines. Customers desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Distributor on request.
7. Customer's Responsibility for Distributor's Property. All meters, service connections, and other equipment furnished by Distributor shall be, and remain, the property of Distributor. Customer shall provide a space for and exercise proper care to protect the property of Distributor on its premises, and, in the event of loss or damage to Distributor's property arising from neglect of Customer to care for same, the cost of the necessary repairs or replacements shall be paid by Customer.

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 PUBLIC SERVICE COMMISSION  
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 BY: *[Signature]*  
 DIVISION

DATE OF ISSUE <u>June 20, 1969</u> Month      Day      Year ISSUED BY <u>[Signature]</u> Name of Officer      Title	DATE EFFECTIVE <u>May 29, 1969</u> Month      Day      Year Hopkinsville, Kentucky Address
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Pennyriple Rural Electric Cooperative Corporation

**RULES AND REGULATIONS**

Schedule of Rules and Regulations

8. Right of Access. Distributor's identified employees shall have access to Customer's premises at all times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

9. Billing. Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release Customer from payment obligation. Should bills not be paid as above, Distributor may at any time thereafter, upon five (5) days' written notice to Customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittance received by mail after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.

10. Discontinuance of Service by Distributor. Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.

11. Reconnection Charge. Whenever service has been discontinued by Distributor, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than ten dollars (\$10.00) may be collected by Distributor before service is restored.

12. Termination of Contract by Customer. Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.

13. Service Charges for Temporary Service. Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.

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ENGINEER WINSTON

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	Name of Officer			Title	Address

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Cancelling P. S. C. Ky. No. 4

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**RULES AND REGULATIONS**

Schedule of Rules and Regulations

14. Interruption of Service. Distributor will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.

15. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distributor's system. Distributor may require Customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

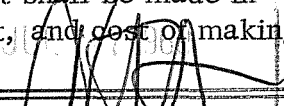
16. Additional Load. The service connection, transformers, meter, and equipment supplied by Distributor for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render Customer liable for any damage to any Distributor's lines or equipment caused by the additional or changed installation.

17. Standby and Resale Service. All purchased electric service (other than emergency service) used on the premises of Customer shall be supplied exclusively by Distributor, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

18. Notice of Trouble. Customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

19. Non Standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

20. Meter Tests. Distributor will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of Customer. If tests made at Customer's request show the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in Customer's bill, and the testing charge of Two Dollars (\$2.00) per meter will be paid by Customer. In case the test shows meter to be in excess of two percent (2%), fast or slow, an adjustment shall be made in Customer's bill over a period of not over thirty (3) days prior to date of such test, and cost of making test shall be borne by Distributor.

by   
MAY 29 1969  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 20 1969 DATE EFFECTIVE

ISSUED BY [Signature] Manager  
Name of Officer Title

Month May Day 29 Year 1969  
Hopkinsville, Kentucky  
Address

7-10-81

FOR All Areas Served

P. S. C. Ky. No. 5

Original Sheet No. 25

Cancelling P. S. C. Ky. No. 4

Original Sheet No. 21 18

Pennyrite Rural Electric Cooperative Corporation

**RULES AND REGULATIONS**

Schedule of Rules and Regulations

21. Relocation of Outdoor Lighting Facilities. Distributor shall, at the request of Customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost including appropriate overheads.

22. Billing Adjusted to Standard Periods. The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cottin gins, and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

23. Scope. This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor.

24. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

25. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



DATE OF ISSUE	<u>June</u>	<u>20</u>	<u>1969</u>	DATE EFFECTIVE	<u>May 29, 1969</u>
	Month	Day	Year		Month Day Year
ISSUED BY	<u>[Signature]</u>			Manager	<u>Hopkinsville, Kentucky</u>
	Name of Officer			Title	Address

C10-81