

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P.S.C. NO. 4

Revised \_\_\_\_\_ SHEET NO. 1

Pennyrile Rural Electric Cooperative  
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Revised \_\_\_\_\_ SHEET NO. 1

CLASSIFICATION OF SERVICE

Standard Residential Rate - Schedule R-2

RATE  
 PER UNIT

Availability

This rate shall apply to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and house hold appliances, for the personal comfort and convenience of those residing there-in. Private dwellings in which space is occasionally used for the conduct of business by a person residing there-in will be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate. This rate shall not apply to service to institutions such as clubs, fraternities, orphanages or homes; recognized or boarding houses; or the space in an apartment or other residential building primarily devoted to use as an office or studio for professional or other gainful purpose.

Character of Service

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions.

Rate

First	60 kilowatt-hours per month at	3	cents per kilowatt-hour
Next	160 " " " " "	2	" " " "
Next	205 " " " " "	1	cent " " "
Next	975 " " " " "	0.5	cent " " "
Excess over	1,400 " " " " "	0.75	cent " " "

Minimum Monthly Bill

Amortization charge of 1 cent per kilowatt-hour. Minimum amortization charge 25 cents, Maximum charge fifty cents (50¢). Monthly minimum, urban and rural \$1.50, Summer Cottages \$3.00 per month.

*C-7-69*

CHECKED  
 PUBLIC SERVICE COMMISSION  
 JUN 11 1968  
 [Signature]  
 ENGINEERING DIVISION

DATE OF ISSUE 5-14-68 DATE EFFECTIVE October 1, 1967

ISSUED BY [Signature] TITLE Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4910 dated August 30, 1967.

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P.S.C. NO. 4

Revised SHEET NO. 2

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Revised SHEET NO. 2

CLASSIFICATION OF SERVICE	
Standard Residential Rate - Schedule R-2	RATE PER UNIT
<p style="text-align: center;">Payment</p> <p>Above rates are net, the gross rates being 10 percent higher. In the event current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.</p> <p style="text-align: center;">Single-Point Delivery</p> <p>The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at different voltage shall be separately metered and billed.</p> <p>Service under this classification is subject to Rules and Regulations of Distributor.</p>	<p>07-69</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JUN 9 1968</p> <p style="text-align: center;">by <i>[Signature]</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

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CANCELLING P.S.C. NO. 3

Revised \_\_\_\_\_ SHEET NO. 3

Pennyrile Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

General Power Rate -- Schedule CO-2	RATE PER UNIT
<p style="text-align: center;">Availability</p> <p>Available to commercial, industrial, governmental and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Outdoor Lighting Rates.</p> <p style="text-align: center;">Character of Service</p> <p>Alternating current, single or three-phase, 60 cycles. Power sold under A and B below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under C below will be delivered at a transmission voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.</p> <p style="text-align: center;">Rate</p> <p>A. If the customer's demand for the month is less than 50 kilowatts:</p> <p style="padding-left: 20px;">Demand Charge:</p> <p style="padding-left: 40px;">First 10 kilowatts of demand per month, no demand charge</p> <p style="padding-left: 40px;">Excess over 10 kilowatts of demand per month, at \$1.10 per kilowatt</p> <p style="padding-left: 20px;">Energy Charge:</p> <p style="padding-left: 40px;">First 150 kilowatt-hours per month at 3.2 cents per kwh</p> <p style="padding-left: 40px;">Next 350 kilowatt-hours per month at 2.10 " " "</p> <p style="padding-left: 40px;">Next 1,250 " " " " " 1.07 " " "</p> <p style="padding-left: 40px;">Next 13,250 " " " " " 0.83cent " "</p> <p>Additional Energy..... 0.62 " " "</p> <p>B. If the customer's demand for the month is at least 50 kilowatts but not more than 5,000 kilowatts and if the customer's contract demand is 5,000 kilowatts or less:</p> <p style="padding-left: 20px;">Demand Charge: \$1.10 per month per kilowatt of demand</p> <p style="padding-left: 20px;">Energy Charge:</p>	<p style="text-align: center; font-size: 2em;">69</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JUN 10 1968</p> <p style="text-align: center;">by: <i>[Signature]</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

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Pennyrile Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

General Power Rate--Schedule CO-2	RATE PER UNIT
First 15,000 kilowatt-hours per month at 0.83 cent per kwh	
Next 25,000 " " " " " 0.62 " " "	
Next 60,000 " " " " " 0.41 " " "	
Next 400,00 " " " " " 0.31 " " "	
Additional energy..... 0.29 " " "	
C. If the customer's demand for the month or contract demand is greater than 5,000 kilowatts:	
Demand Charge:	
First 75,000 kilowatts of demand per month, at \$1.10 per kilowatt	
Excess over 75,000 kilowatts of demand per month, at \$1.05 per kilowatt	
Additional charge for any demand in excess of customer's contract demand, at \$1.10 per month per kilowatt	
Energy Charge:	
First 50,000,000 kilowatt-hours per month at 2.80 mills per kwh	
Additional energy..... 2.75 " " "	
Facilities Rental Charges Applicable Under C Above	
No facilities rental charge is applicable for delivery at 161 kv. For delivery at less than 161 kv, the customer will pay, in addition to all other charges hereunder, a facilities rental charge of 15 cents per kw per month for the first 10,000 kw of the customer's contract demand and 5 cents per kw per month for the portion of contract demand which is in excess of 10,000 kw.	<div style="font-size: 2em; font-weight: bold;">7.69</div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">SERVICE COMMISSION</p> <p style="text-align: center;">JAN 10 1968</p> <p style="text-align: center;">E G ELLRING DIVISION</p> </div>
Adjustments	
The customer's bill for each month will be increased or decreased by:	
(1) 0.10 mill per kwh for each 0.10 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per kwh sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June, and	

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For All Area Served  
Community, Town or City

P.S.C. NO. 4

Revised SHEET NO. 4 - 5

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

General Power Rate-- Schedule CO-2	RATE PER UNIT
<p>(2) 5 cents per kw of billing demand for each 5 cents or major fraction thereof by which TVA's cost of money (interest charges to operations plus return on the appropriation investment) per kw of the sum of the monthly billing demands of power sold by TVA as determined by TVA from its records exceeded or was less than 40 cents, respectively, during the most recently completed fiscal year ending with June.</p> <p>Each adjustment made pursuant to (1) and (2) above shall be effective for a period of 12 consecutive months beginning with bills rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends and ending with July of the subsequent calendar year, notwithstanding anything herein which might be construed to the contrary.</p> <p style="text-align: center;">Minimum Bill</p> <p>The minimum monthly bill under A and B above shall in no case be less than \$1.50 plus \$0.50 per kilowatt for the excess over 10 kilowatts of the highest demand during the preceding 12 months. Under C above, the minimum bill for demand and energy shall in no case be less than \$1.25 per kilowatt of the contract demand or any higher demand established during the preceding 12 months. Distributor may require minimum bills higher than those stated above.</p> <p style="text-align: center;">Amortization</p> <p>Amortization charge of 1 cent per kilowatt-hour up to 50 KWH. Minimum amortization charge 25 cents. Maximum charge 50 cents</p>	<p style="text-align: right; font-size: 2em; font-family: cursive;">07-69</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 5px 0;">JUN 1 1968</p> <p style="text-align: center; margin: 0;">by <i>[Signature]</i></p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div>

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Revised SHEET NO. 5 - 6

CANCELLING P.S.C. NO. 3

Revised SHEET NO. 6

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

General Power Rate-- Schedule CO-2

RATE  
PER UNIT

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed before any adjustments are applied. For such customers the "minimum monthly bill" provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

Contract Requirement

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.

Surcharge

Bills, including minimum bills and bills for seasonal service but excluding any rental charges for facilities, are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill computed before any adjustments are applied.

*07-10-68*

RECEIVED  
PUBLIC SERVICE COMMISSION  
JUN 10 1968  
*[Signature]*  
REGULATORY DIVISION

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Revised \_\_\_\_\_ SHEET NO. 5-6

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Revised \_\_\_\_\_ SHEET NO. 7

**CLASSIFICATION OF SERVICE**

General Power Rate-- Schedule CO-2

RATE  
PER UNIT

**Determination of Demand**

Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 kva) is higher than the kw demand, such amount will be used as the billing demand.

**Payment**

Above rates, including surcharge, are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent on the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.

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**Single Point Delivery**

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor

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Revised        SHEET NO. 7

CANCELLING P.S.C. NO. 2

Revised        SHEET NO. 8

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE																																																													
<p>Outdoor Lighting Rate-- Schedule L-2</p> <p style="text-align: center;">Availability</p> <p>Available for outdoor lighting service for a term of not less than one year for street lighting system, park lighting, signal systems, athletic field lighting installations (on an off-peak basis), and outdoor lighting for individual customers.</p> <p style="text-align: center;">Payment</p> <p>The rates set forth below are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.</p> <p>Part A-- Rates for Street and Park Lighting, Signal Systems, and Athletic Field Lighting Installations</p> <p>I. Energy Charge *</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">First</td> <td style="width: 15%;">250 kilowatt-hours consumed per month at 3.10 cents per kwh</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> <td style="width: 15%;">"</td> </tr> <tr> <td>Next</td> <td>750</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> </tr> <tr> <td>Next</td> <td>1,000</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> </tr> <tr> <td>Next</td> <td>98,000</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> </tr> <tr> <td>Excess over</td> <td>100,000</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> <td>"</td> </tr> </table> <p>The customer's bill for energy each month will be increased or decreased by 0.10 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per kwh sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June. Each adjustment made pursuant to this paragraph shall be effective for 12 consecutive months beginning with bills rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends ending with July of the subsequent calendar year notwithstanding anything herein which might be construed to the contrary.</p> <p>* For athletic field lighting, the energy charge is subject to Distributor's applicable surcharge.</p>	First	250 kilowatt-hours consumed per month at 3.10 cents per kwh	"	"	"	"	"	"	"	"	"	"	Next	750	"	"	"	"	"	"	"	"	"	"	Next	1,000	"	"	"	"	"	"	"	"	"	"	Next	98,000	"	"	"	"	"	"	"	"	"	"	Excess over	100,000	"	"	"	"	"	"	"	"	"	"	<p>RATE PER UNIT</p>
First	250 kilowatt-hours consumed per month at 3.10 cents per kwh	"	"	"	"	"	"	"	"	"	"																																																		
Next	750	"	"	"	"	"	"	"	"	"	"																																																		
Next	1,000	"	"	"	"	"	"	"	"	"	"																																																		
Next	98,000	"	"	"	"	"	"	"	"	"	"																																																		
Excess over	100,000	"	"	"	"	"	"	"	"	"	"																																																		

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**CHECKED**

PUBLIC SERVICE COMMISSION

JUL 21 1968

by ENGINEERING DIVISION

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ISSUED BY  TITLE Manager

Name of Officer

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For All Area Served  
Community, Town or City

P.S.C. NO. 3

Revised                      SHEET NO. 7 - 8

Pennyrile Rural Electric Cooperative  
**Name of Issuing Corporation**

CANCELLING P.S.C. NO. 2

Revised                      SHEET NO. 9

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>Outdoor Lighting Rate-- Schedule L-2</p> <p>II. Investment Charge</p> <p>The annual investment charge shall be 8 percent of the installed cost to Distributor's electric system of the facilities devoted to the lighting service specified in this Part A. The investment charge will be recomputed on July 1 of each year, or more often if substantial charges are made, and one-twelfth of the total annual charge so computed will be billed to the facilities has not been provided at the electric system's expense, the annual investment charge for such part shall be only 6 percent of the installed cost of such part, except that if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department the investment charge for such portion will be 2 percent per annum and retirements and additions thereto will be made by the electric system and charged to such other municipality, agency, or department.</p> <p>Athletic field lighting installations will be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section II shall apply to the installed cost of such facilities.</p> <p>When so authorized by policy duly adopted by Distributor's governing board, athletic field lighting installations may be provided, owned, and maintained, by and at the expense of Distributor's electric system. Distributor may require reimbursement from the customer for a portion of the initial cost of such installation and shall require payment by the Customer of an annual charge sufficient to cover all of Distributor's costs, including appropriate overheads, of providing, operating, and maintaining such installations. Said annual charge shall in no event be less than 12 percent and shall be in addition to the annual investment charge on the facilities necessary to provide to such installation as provided for in the preceding paragraph.</p>	<p style="font-size: 2em; font-weight: bold;">07-16-69</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 0;">JUN 10 1969</p> <p style="text-align: center; margin: 0;"><i>[Signature]</i></p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div>

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Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Revised SHEET NO. 10

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>Outdoor Lighting Rate-- Schedule L-2</p> <p>Lamp replacements for athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.</p> <p>III. Lamp Replacements - Street lighting, park lighting, and signal systems. Customer shall be billed and shall pay for replacements as provided in paragraph <u>      </u> below, which shall be applied to all service for street lighting, park lighting, and signal systems.</p> <p style="margin-left: 40px;">A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.</p> <p style="margin-left: 40px;">B. One-twelfth of any excess of said material cost over the product of the number of kilowatt-hours used for street lighting during the fiscal year multiplied by 3 mills shall be billed to the customer each month during the following fiscal year.</p> <p style="text-align: center;">Metering</p> <p>When the energy for street, park, and signal lighting service is metered at more than one point, the readings shall be consolidated for billing purposes. When the energy is not metered and also when a meter reading is found to be in error, the energy for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for losses, multiplied by the number of hours of use.</p> <p style="text-align: center;">Off-Peak Period</p> <p>Service to athletic field lighting installations shall be limited to an off-peak period determined by Distributor, commencing no earlier than 7 p.m. The customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of the off-peak period, such use to be considered off-peak for billing purposes. In the event the customer fails to restrict service in accordance with these requirements, he shall be billed under the General Power Rate.</p>	<p style="font-size: 2em; font-weight: bold;">07-10-68</p> <div style="border: 1px solid black; padding: 5px; margin-top: 20px;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JUN 10 1968</p> <p style="text-align: center;">by <i>[Signature]</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

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Revised                      SHEET NO. 9

Pennyrile Rural Electric Cooperative  
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CANCELLING P.S.C. NO. 2

Revised                      SHEET NO. 11

CLASSIFICATION OF SERVICE		RATE PER UNIT																		
Outdoor Lighting Rate-- Schedule L-2																				
Revenue and Cost Review																				
<p>Distributor's costs of providing service under this Part A are subject to review at any time and from time to time to determine whether Distributor's revenues from the charges being applied hereunder at that time are sufficient to cover said costs. If any such review discloses insufficient revenues to cover said costs, Distributor will, subject to TVA's approval, increase said then current investment charges by an amount sufficient to cover said costs.</p> <p>Part B-- Rates for Outdoor Lighting To Individual Customers                      Rate (Per Fixture)</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type of Fixture</th> <th style="text-align: left;">Lamp Size</th> <th style="text-align: left;">Monthly Charge</th> </tr> </thead> <tbody> <tr> <td>Incandescent, open or enclosed globe</td> <td>Up to 200 watts</td> <td>\$2.25</td> </tr> <tr> <td>Incandescent, open or enclosed globe</td> <td>200 to 350 watts</td> <td>2.50</td> </tr> <tr> <td>Mercury</td> <td>100 to 200 watts</td> <td>3.00</td> </tr> <tr> <td>Mercury</td> <td>200 to 450 watts</td> <td>4.00</td> </tr> <tr> <td>Mercury</td> <td>450 to 1,200 watts</td> <td>7.50</td> </tr> </tbody> </table> <p>This part is limited to service from standard street lighting fixtures at locations designated by the customer. The fixtures shall be photoelectrically controlled singly or in groups at the option of Distributor. If the number of poles required to be installed to serve the fixture or fixtures from Distributor's nearest available source exceeds the number of fixtures to be installed, a monthly charge of not more than 50 cents per pole shall be made for such excess poles. The foregoing rate is subject to revision on January 1 and July 1 of each year based on changes in costs of providing service under this rate.</p> <p style="text-align: center;">Lamp Replacements</p> <p>Replacements of burned out lamps will be made in accordance with schedules and replacement policies of Distributor without additional charge to the customer.</p>		Type of Fixture	Lamp Size	Monthly Charge	Incandescent, open or enclosed globe	Up to 200 watts	\$2.25	Incandescent, open or enclosed globe	200 to 350 watts	2.50	Mercury	100 to 200 watts	3.00	Mercury	200 to 450 watts	4.00	Mercury	450 to 1,200 watts	7.50	<p style="font-size: 2em; font-weight: bold;">7-169</p>
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CHECKED  
 PUBLIC SERVICE COMMISSION  
 JUN 10 1968  
 by [Signature]  
 October 1, 1967

DATE OF ISSUE 5-14-68 DATE EFFECTIVE October 1, 1967

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4910 dated August 30, 1967

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P.S.C. NO. 4

Revised SHEET NO. 10

CANCELLING P.S.C. NO. 3

Revised SHEET NO. 12

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Policy	RATE PER UNIT
<p><b>I. Membership</b></p> <p>(1) Any individual firm, city, co-operative or company may become a member of the Pennyrile Rural Electric Co-operative by paying a \$10.00 membership fee as prescribed in the by-laws. The entire amount of the membership fee will be refunded after service has been discontinued provided all contractual obligations have been fulfilled.</p> <p>(2) Any individual or firm who pays a membership fee as prescribed above is an active member until such time He/She receive electric service from the Co-operative. Inactive members are not eligible to vote at the annual member meetings.</p> <p>(3) Any individual, company or firm must be a member for each meter and account in his name but is only permitted one vote at the annual membership meeting of the members regardless of the number of memberships he holds.</p> <p><b>II. New Service Extensions, Permanent</b></p> <p>(1) Any new service or permanent extensions for single phase current under 1,000 feet in length will be constructed with no charge to the member for construction, however, it will be necessary for the owner of the property being serviced to sign a contract for one year guaranteeing the minimum payment of \$1.50 per month concurrently except seasonal services. Right of way easements must be provided if not on file in the co-operative office on all property the line crosses.</p> <p>(2) Any new service over 1,000 feet in length will be constructed in accordance with the above paragraph except the contract shall be for five years and the amount of the monthly bill will be determined by the length of the extension based on \$12.00 per month per mile. Where more than one member will be served from the extension the required guarantee revenue will be divided between the members by mutual agreement but in no case will the minimum be less than \$1.50 per month. Special arrangements may be required for service to complete subdivisions or other special cases.</p>	<p style="font-size: 2em; text-align: center;">67-109</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">JUN 10 1968</p> <p style="text-align: center;">by <i>[Signature]</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE 5-14-68 DATE EFFECTIVE January 1, 1968

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

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Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

Policy	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>(3) The minimum monthly electric service to summer cottages and all recreational facilities occupied or used as a seasonal service shall be \$3.00 per month.</p> <p>III. Temporary Service</p> <p>(1) For the construction of new buildings the contractor requesting a temporary service will erect a temporary meter pole and install protective equipment thereon.</p> <p>(2) A fee of \$17.50 will be paid by the contractor or owner. This charge is for connecting and disconnecting the temporary service. The Co-operative reserves the right to remove and discontinue the use of a temporary service after four months.</p> <p>(3) A \$10.00 membership will be collected from either the owner of the contractor, whichever is to be responsible for the payment of the electricity used at the temporary service.</p> <p>IV. Oil Well Service</p> <p>(1) The producer will be required to pay the cost of labor for construction and retirement plus 10% of the cost of the material excluding any transformers required. An estimate of the above is prepared prior to the actual construction and must be paid in advance along with the necessary membership fees and inspection fees.</p> <p>(2) Where 480 volt current is desired for loads under 100 horse power the producer will be requested to supply the transformers and they will remain his property. They will be installed and removed by the Co-operative at no charge to the producer.</p> <p>(3) For services exceeding 100 horse power at 480 volt the Co-operative will supply the transformers along with the other necessary material but will charge the producer ten per cent of the cost of the transformers along with other material as described in paragraph IV (1).</p>	<p style="text-align: right; font-size: 2em; font-family: cursive;">027-69</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;"><b>CHECKED</b></p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 0;">JUN 7 1968</p> <p style="text-align: center; margin: 0;">by <i>[Signature]</i></p> <p style="text-align: center; margin: 0;">DIVISION</p> </div>	

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For All Area Served  
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P.S.C. NO. 4

~~Revised~~ SHEET NO. 11

Pennyrite Rural Electric Cooperative  
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 14

CLASSIFICATION OF SERVICE	
Policy	RATE PER UNIT
<p>V. Water Well Service, Farm                      Same as permanent service more or less than 1,000 feet. The amount of the minimum bill contract being governed by the length of the extension.</p> <p>VI. Service to House Trailers and Mobile Homes                      (1) This type of service is considered temporary and the member will be charged the cost of labor plus one half (for retirement) plus the 10% of the cost of the material required excluding transformers. In recreational area a mobile home will be considered as mobile unless the wheels are completely removed from it and it is placed on a permanent type foundation.</p> <p>VII. Line Relocation                      (1) Occasionally a member or some other person will request the relocation of a line or a portion of a line for various reasons. In such cases the line will be relocated, if possible, provided the person requesting the work be done, pay in advance the estimated cost of labor and material plus the cost of any non salvageable material.</p> <p>VIII. Inspection Fees                      (1) The following fees will be charged for the inspection of new wiring. This covers complete new wiring jobs only.</p> <p style="margin-left: 100px;">60 Ampere Service \$ 3.00                      100 Ampere Service \$ 5.00                      200 Ampere Service \$ 10.00                      400 Ampere Service \$20.00</p> <p>The charge for certain commercial wiring jobs will be based on the number of circuits involved rather than the size of the entrance and an adjustment might be required on large installations.</p>	<p style="font-size: 2em; font-family: cursive;">269</p>

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Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P.S.C. NO. 4

SHEET NO. 12

Pennyrile Rural Electric Cooperative  
 Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 15

CLASSIFICATION OF SERVICE	
Policy	RATE PER UNIT
<p>(2) Where service entrances are replaced in buildings that are already receiving electric service an inspection will be required. This fee also includes the inspection of the old wiring connected thereto.</p> <p style="text-align: right;">60 Ampere Service \$ 4.00                      100 Ampere Service \$ 6.00                      200 Ampere Service \$11.00                      400 Ampere Service \$21.00</p> <p>IX. Electric Motors</p> <p>(1) All electric motors 7 1/2 horse power or larger must employ reduce voltage starting equipment.</p> <p>(2) Single phase motors larger than 7 1/2 horse power will not be permitted except by written permission from the Co-operative office.</p> <p>(3) All motors installed on oil well pumping equipment will be in addition to the above capacity start, capacity run motors with a time delay relay. (See Rules and Regulations page 9)</p> <p>X. Payments of Accounts</p> <p>(1) The total amount of an electric statement is shown on the face of the bill. The discount of the particular bill is also on the statement. The gross amount (the amount of the bill plus discount) will be collected after the discount date unless the discount date falls on Sunday or a holiday on which the Co-operative is closed.</p> <p>(2) In event a statement has not been settled within five days after the discount date the member will be mailed a notice of the Co-operative intention to discontinue electric service unless the account is paid by a specified date. When the account has not been settled by this date a representative of the Co-operative will visit the member's premises and will discontinue the electric service. If the member desires to pay the account to the employee at that time he will be charged the gross amount of the account plus \$5.00. In the event the member does not desire to pay the account and it is necessary for the Co-operative to return at a later date and reconnect the service a charge of \$10.00 will be made.</p>	<p>7-69</p> <p style="font-size: 2em; font-weight: bold;">C</p> <div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg);"> <p style="text-align: center; font-weight: bold; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; margin: 0;">JUN 19 1968</p> <p style="text-align: center; margin: 0;">[Signature]</p> <p style="text-align: center; margin: 0;">ENGINEERING DIVISION</p> </div>

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P.S.C. NO. 4

SHEET NO. 13

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 16

CLASSIFICATION OF SERVICE

Policy	RATE PER UNIT
<p>in addition to the gross amount of the statement. When a member does not request that the service be reconnected the Co-operative will apply the membership fee to the amount due and if the member has a credit after the membership fee is applied he will be mailed a check for the balance. If the membership does not cover the entire amount due he will be billed for the difference and when it is not paid within a reasonable time it will be placed in the hands of the Co-operative Attorney or a collecting agency for further handling.</p> <p><b>XI. Meter Test</b></p> <p>(1) When a member feels that his meter is inaccurate he may by paying \$2.00 meter test fee have his meter tested. Such fee must be paid at the Co-operative office in advance. Upon receipt of the request and fee the Co-operative will remove the meter and have it tested. If it is found to be inaccurate by more than 2% the fee will be refunded and an adjustment will be made in the previous 12 months bills rendered the member or for the period the meter is known to have been inaccurate. The amount of the adjustment will be determined by the per cent of inaccuracy of the meter. If the meter is found to be accurate within 2% the fee will be retained by the Co-operative.</p> <p><b>XII. Deposits</b></p> <p>(1) The Co-operative may request from any member a deposit in the amount of the estimated one and one-half months electric bill. Such deposits will be interest bearing at the rate of 6% annually.</p> <p><b>XIII. Members Responsibility For Co-operative's Property</b></p> <p>(1) All meters, service connections, and other equipment furnished by the Co-operative shall be, and remain, the property of the Co-operative. Customers shall provide a space for, and exercise proper care, to protect the property of Co-operative on its premises; and in the event of loss or damage to Co-operative's property, arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by the member.</p>	<p style="text-align: center; font-size: 2em;">7-60</p>

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Form for filing Rate Schedules

For All Area Served  
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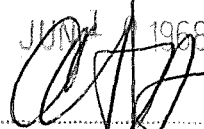
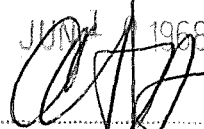
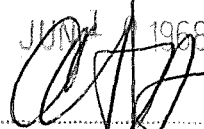
P.S.C. NO. 4

SHEET NO. 14

Pennyrile Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 17

CLASSIFICATION OF SERVICE		
Policy	RATE PER UNIT	
<p>XIV. Termination Of Contract By Member                      (1) Members who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member from any minimum or guaranteed payment under any contract rate.</p> <p>XV. Revisions                      (1) These rules and regulations may be revised, amended, supplemented or otherwise changed from time to time. Such changes, when effective, shall have the same force as the present rules and regulations.</p>	<p>607-69</p> 	
<table border="1"> <tr> <td style="text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>JUN 1 1968</p> <p>by </p> <p>ENGINEERING DIVISION</p> </td> </tr> </table>		<p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>JUN 1 1968</p> <p>by </p> <p>ENGINEERING DIVISION</p>
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FOR All Area Served

P. S. C. Ky. No. 4

Sheet No. 15

Cancelling P. S. C. Ky. No. 3

Original Sheet No. 18

Pennyriple Rural Electric Cooperative

**RULES AND REGULATIONS**

Schedule of Rules and Regulations

1. Application for Service. Each prospective Customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Distributor.

2. Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any Customer before electric service is supplied. Distributor may at its option return deposit to Customer after one year. Upon termination of service, deposit may be applied by Distributor against unpaid bills of Customer, and if any balance remains after such application is made, said balance shall be refunded to Customer.

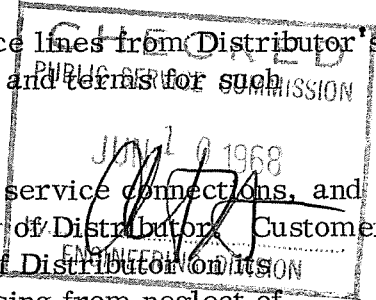
3. Point of Delivery. The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Distributor.

4. Customer's Wiring--Standards. All wiring of Customer must conform to Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

5. Inspections. Distributor shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards; but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises.

6. Underground Service Lines. Customers desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Distributor on request.

7. Customer's Responsibility for Distributor's Property. All meters, service connections, and other equipment furnished by Distributor shall be, and remain, the property of Distributor. Customer shall provide a space for and exercise proper care to protect the property of Distributor on its premises, and, in the event of loss or damage to Distributor's property arising from neglect of Customer to care for same, the cost of the necessary repairs or replacements shall be paid by Customer.



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ISSUED BY [Signature] Manager Hopkinsville, Kentucky  
Name of Officer Title Address

FOR All Area Served

P.S.C. Ky. No. 4

Sheet No. 16

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 19

Pennyrile Rural Electric Cooperative

**RULES AND REGULATIONS**

Schedule of Rules and Regulations

8. Right of Access. Distributor's identified employees shall have access to Customer's premises at all times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

9. Billing. Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release Customer from payment obligation. Should bills not be paid as above, Distributor may at any time thereafter, upon five (5) days' written notice to Customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittance received by mail after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.

10. Discontinuance of Service by Distributor. Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.

11. Reconnection Charge. Whenever service has been discontinued by Distributor, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than ~~One Dollar~~ (\$5.00) may be collected by Distributor before service is restored.

12. Termination of Contract by Customer. Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.

13. Service Charges for Temporary Service. Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.

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FOR All Area Served

P.S.C. Ky. No. 4

Sheet No. 17

rennyrile Rural Electric Cooperative

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 20

**RULES AND REGULATIONS**

**Schedule of Rules and Regulations**

14. Interruption of Service. Distributor will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.

15. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distributor's system. Distributor may require Customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

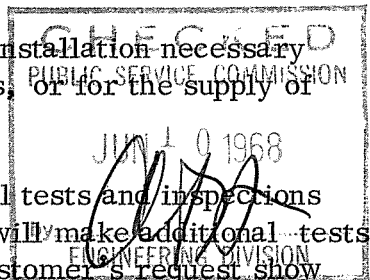
16. Additional Load. The service connection, transformers, meter, and equipment supplied by Distributor for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render Customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

17. Standby and Resale Service. All purchased electric service (other than emergency service) used on the premises of Customer shall be supplied exclusively by Distributor, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

18. Notice of Trouble. Customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

19. Non Standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

20. Meter Tests. Distributor will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of Customer. If tests made at Customer's request show the meter is accurate within two per cent (2%), slow or fast, no adjustment will be made in Customer's bill, and the testing charge of Two Dollars (\$2.00) per meter will be paid by Customer. In case the test shows meter to be in excess of two per cent (2%) fast or slow, an adjustment shall be made in Customer's bill over a period of not over thirty (30) days prior to date of such test, and cost of making test shall be borne by Distributor.



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P.S.C. Ky. No. 4

Sheet No. 18

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 21

Pennyrile Rural Electric Cooperative

**RULES AND REGULATIONS**

Schedule of Rules and Regulations

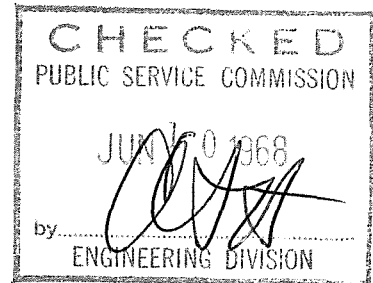
21. Relocation of Outdoor Lighting Facilities. Distributor shall, at the request of Customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost including appropriate overheads.

22. Billing Adjusted to Standard Periods. The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cotton gins, and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

23. Scope. This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor.

24. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

25. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



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