

2/11

✓ 1) review w/mgrs

2) Roberta

Roberta - would you gather
up the tariffs
for TVA-RECC's &
Jellies. so we can send
them back.

UCKY
MISSION

13

Forest

Mr. Floyd Ellis
Manager
Warren Rural Electric Cooperative
Post Office Box 1118
Bowling Green, Kentucky 42101

Dear Mr. Ellis:

The Public Service Commission has recently received a copy of correspondence to you from Mr. John L. Smith of the Tennessee Valley Authority. Therein, Mr. Smith states that it is the position of TVA that any RECC in Kentucky that is served by the TVA is subject to the service regulations promulgated by TVA and not those of the Kentucky Public Service Commission. The PSC agrees with this position and is informing you that it will henceforth decline to regulate any service matter relating to a TVA-served RECC. We are, accordingly, returning to you all filed tariffs relating to the rendering of service by your utility. The Kentucky PSC will also no longer certificate construction by TVA-served RECCs as such construction projects are related to the rates and service of your utility which are, in turn, subject to TVA oversight.

If you have any questions concerning this matter, please feel free to contact me at any time.

Very truly yours,

William M. Sawyer

William M. Sawyer
General Counsel

2-10

✓ 1) review w/mgrs

2) Roberta

rest

I think this is what we wanted

to. You should pass this on to Bucky so he can send the service tariffs back. I am doing a similar letter to the other 4 TVA-served coops. + Jellico.

BUCKY
MISSION

13

Bill S.

Mr. Floyd Ellis
Manager
Warren Rural Electric Cooperative
Post Office Box 1118
Bowling Green, Kentucky 42101

Dear Mr. Ellis:

The Public Service Commission has recently received a copy of correspondence to you from Mr. John L. Smith of the Tennessee Valley Authority. Therein, Mr. Smith states that it is the position of TVA that any RECC in Kentucky that is served by the TVA is subject to the service regulations promulgated by TVA and not those of the Kentucky Public Service Commission. The PSC agrees with this position and is informing you that it will henceforth decline to regulate any service matter relating to a TVA-served RECC. We are, accordingly, returning to you all filed tariffs relating to the rendering of service by your utility. The Kentucky PSC will also no longer certificate construction by TVA-served RECCs as such construction projects are related to the rates and service of your utility which are, in turn, subject to TVA oversight.

If you have any questions concerning this matter, please feel free to contact me at any time.

Very truly yours,
William M. Sawyer
William M. Sawyer
General Counsel



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

March 2, 1983

Senator William L. Quinlan
Chairman
Joint Interim Committee on Energy
Room 21 - Capitol Annex
Frankfort, Kentucky 40601

Dear Senator Quinlan:

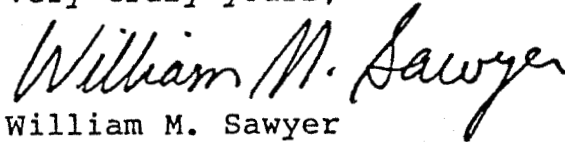
On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyrile RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from TVA stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the utilities, the PSC believes it cannot legally certificate construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer regulate the rates, service, or construction of the aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan
March 2, 1983
Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

A handwritten signature in cursive script that reads "William M. Sawyer". The signature is written in dark ink and is positioned above the typed name and title.

William M. Sawyer
General Counsel



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

February 15, 1983

Mr. John W. Leach
Manager
Jellico Electric System
400 South Main Street
P. O. Box 510
Jellico, Tennessee 37762

Dear Mr. Leach:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

P. S. C. Ky. No. 2

Cancels P. S. C. Ky. No. 1

JELICO ELECTRIC SYSTEM

OF

JELICO, TENNESSEE

Rates, Rules and Regulations for Furnishing ELECTRICITY

AT

Wyn, Gatliff, Jellico, Let, Mountain Ash, Newdale, Pleasant View,
Saxton, and surrounding rural areas in southern Whitley County, Kentucky,
Elk Valley, Highcliff, Jellico, Newcomb, Casago, Woodbridge, and sur-
rounding rural areas in northern Campbell County, Tennessee.

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED JUNE 11, 1951

EFFECTIVE OCT. 15, 1951

RECEIVED AND FILED
June 18 1952
[Signature]
Secretary

ISSUED BY Jellico Electric System
(Name of Utility)

BY [Signature]

J. H. Scott, Superintendent

Checked by Mack Goodrich
Jr. 18, 1952 [Signature]

Section 13. (1)

P.S.C. KY. NO. Case #242

CANCELS P.S.C. KY. NO. _____

JELICO ELECTRIC SYSTEM

OF

JELICO, TENNESSEE 37762

Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

at

Jellico, Tennessee-Campbell County & Whitley County, Ky. 40769

Jellico, Tennessee - Campbell County, Tennessee

Whitley County, Ky. 40769

FILED WITH PUBLIC SERVICE COMMISSION
OF KENTUCKY

Issued April 17, _____, 1981 Effective 4-7-81 _____, 1981

Issued by JW Leach

BY _____

CHECKED
Public Service Commission
MAY 11 1981
by B. Beckmond
RATES AND TARIFFS

RULES AND REGULATIONS

In Compliance with Administrative Case No. 242

EMERGENCY CURTAILMENT PLANS FOR THE

JELICO ELECTRIC SYSTEM

The operating personel of the Jellico Electric System have developed the following procedures as a guide for Emergency Load Curtailment.

The Tennessee Valley Authority Eastern District Office has a list of persons to contact when any phase of Load Curtailment is in effect. This list is as follows:

1. John Leach	Home	784-7436	Office	784-8431
2. James Barclay	"	784-8466	"	784-8431
3. Larry Meadors	"	784-9376	"	784-8431
4. James Lawson	"	784-4358	"	784-8431
5. Donald Partin	"	786-9269	"	784-8431

Upon notification by T.V.A., any of the above listed persons is authorized to initiate the action as requested and notify the Manager immediately. The Power Board and designated city officials should be notified as quickly as possible.

All activities should be thoroughly documented, record the time calls are received and the person requesting the desired step, together with a description of steps taken and areas effected. Be certain to note any adverse effects on customers and on System facilities.

Step 10. The Jellico Electric System will reduce its own usage as follows:

- A. All lighting not essential to immediate work areas or security will be cut off.
- B. Heating or cooling will be reduced to minimum requirements in all areas.

Step 15. Return to normal when notified by T.V.A..

Step 20. Voluntary Load Reduction by All Customers.

- 1. The Jellico Electric System will implement all activities in Step 10.

CHECKED
Public Service Commission

MAY 11 1981
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE _____ DATE EFFECTIVE 4-7-81
 Month Day Year Month Day Year

ISSUED BY *J. Leach* _____
 Name of Officer Title Address

RULES AND REGULATIONS

- 2. The System will suppliment the efforts of T.V.A. through the news media to encourage all customers to reduce their use of power. Pre-recorded appeals will be delivered to radio station WJJT-Jellico, Tenn. and station WEZJ-Williamsburg, Ky.. These stations have pledged their support to this program.
- 3. The System will make personal contact with our larger use customers, seeking their cooperation.

At this point all subsequent steps in this Curtailment Plan will be reviewed by the persons responsible for possibe future curtailment activities.

Step 25. When advised by T.V.A. customers will be advised to return usage through contacts as noted in Step 20.

Step 30. Voltage Reduction.

As required by T.V.A., voltage shall be reduced at our substation in the following manner. The EVR Switch on the voltage regulator control panel will be switched to the ON position. (This panel is located in the regulator control cabinet and is mounted on a yellow plate.)

Step 35. Upon notification by T.V.A. to cease voltage reduction, the EVR Switch will be returned to the OFF position.

Observe automatic regulator operation until regulator has stabilized before before leaving the substation.

Step 40. Industrial Lead Cutback

Upon notification by T.V.A., industrial customers with a load of 5,000 kw or over will be requested to reduce their load to a stage level (1 through 5) as requested in the notification by T.V.A. We will take measures to assure that such reductions are made and maintained.

Jellico Electric System has no customers with a demand of 5,000 kw at this time.

Step 45. Upon notification from T.V.A., we will notify the industrial customers when normal use can be resumed.

If the application of Step 50 is anticipated and providing time will attempt to notify the proper persons in the industries served by the electric system, particularly those industries which might have work in process, of the

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 Public Service Commission
 MAY 11 1981
[Signature]
 RATES AND TARIFFS

DATE OF ISSUE _____
 Month Day Year

DATE EFFECTIVE 4-7-81
 Month Day Year

ISSUED BY _____
 Name of Officer Title Address

RULES AND REGULATIONS

possibility of rotational interruptions of general firm load.

Step 50. Interruption of Firm Load.

Upon notification by T.V.A., Jellico will interrupt firm load on a rotational basis by operating O.C.B.'s in our substation, making alterations in our loop feed to more nearly approximate a 1/3 of total load on each O.C.B. We will rotationally open circuits at 30 minute intervals, and attempt to maintain a reduction of approximately 1/3 normal load. The Jellico Electric System will take all reasonable measures to see that service to essential loads such as hospitals, pumping stations, water and wastewater treatment facilities, police and fire stations rescue squad, T.V. cable, radio stations and others involved in public health and safety will be maintained to an extent that is practicable.

The following steps should be followed on a rotational basis for interruption of general firm load.

In the T.V.A. Substation.

A. Open the Kentucky feeder breaker #244

1. Immediately open jumpers on the Ky. side of Ray Maidens Supermarket.
2. Close GOAB at Appalachian Tipple.
3. Attach jumpers from city circuit.
4. Open GOAB at Church of God Tabernacle. (Items 1-2-3-4 are alternations to our loop which should remain for the duration of rotational interruption.)

B. Open Elk Valley Circuit-Breaker #264
Close Kentucky Feeder-Breaker #244

C. Open City Circuit-Breaker #274
Close Elk Valley Circuit-Breaker #264

D. The fourth step will be the same as A except that loop alterations 1-2-3-4 will be in place as listed after A.

CHECKED
Public Service Commission
MAY 11 1981
by <u><i>S. Redmond</i></u>
RATES AND TARIFFS

When operating O.C.B.'s as listed in A-B-C it may be necessary to break down the loads with WE breakers in order to restore service. Each area should be reviewed so that placement of personel can be accomplished and rotation be carried out promptly as the time interval occurs. The location of GOAB switches and

DATE OF ISSUE

Month Day Year

DATE EFFECTIVE

Month 4-7-81 Day Year

ISSUED BY

Name of Officer

Title

Address

RULES AND REGULATIONS

all possible areas of breakup should be reviewed in case of necessity.

Weather permitting, the interval of switching could be advanced to 2 hours off and 4 hours on. This will be the decision of the person in charge at the actual time rotation may be required.

The following is a list of persons to be notified. The priority is top to bottom as listed.

Jellico Electric System Board Members

Kenneth Johnson - Chairman	Home	784-7639	Office	784-9481
Thomas Troxell - Sec.	"	784-8409	"	784-7272
Carl F. Kahre - Member	"	784-7369	"	

City & County Officials

Mayor - Francis Payne	"	784-7455	"	784-8495
Supt. of Schools - Everett Jones	"	562-2385	"	562-8377
Police & Fire Depts.				784-6123
Jellico Community Hospital				784-7252
Water & Sewer Plants		784-7735		784-7662
Jellico Clinic - Dr. Prater	"	784-6167	"	784-6120
Jellico Rescue Squad				784-8240
Radio Station WJUT - John Callahan				784-5991
Radio Station WEZJ				784-2285

Industries & Commercial Customers

Imperial Cantrell - Bascom Boles	784-8401
Jellico Stone - Howard Asher	784-7244
Carwood-Roger Wallace -City	784-7266
Carwood - Ind. Park	784-9431
Jellico Housing Auth. - Joe N. Brown	784-8809
Triple I	784-9239
Renwood Coal Co.	549-1155
Dan Branch Mining	562-4387
Capuchin Coal Co.	784-7521
Blackjack Coal Co.	784-6756
McComb Supply Co.	784-8441
Ferrell Mining	784-8221
L & N R.R. - Bill Bailey	784-6216
Southern R.R.	562-8381

CHECKED
Public Service Commission

MAY 11 1981
by B. Blackmond
RATES AND TARIFFS

DATE OF ISSUE _____
Month Day Year

DATE EFFECTIVE 4-7-81
Month Day Year

ISSUED BY _____
Name of Officer Title Address

RULES AND REGULATIONS

Motel & Restaurants

Quality Motel	784-7211
Quality Restaurant	784-7222
Holiday Plaza Motel	784-5115
Holiday Plaza Restaurant	784-7635
Days Inn	784-7281
Frontier House	784-5044
Wheel Inn	784-5783
Hardee's	784-7975
Ky. Fried Chicken	784-7371

Banks

Union - Pat McClary	784-9446
C & C	784-7215
Ray's Market	786-6190
Jerry's Market	784-5095
Creekmore #1	784-8406
Creekmore #2	784-6491
Jim I State Line Market	786-5029

CHECKED
Public Service Commission

MAY 11 1981

by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE _____ DATE EFFECTIVE 4-7-81
 Month Day Year Month Day Year

ISSUED BY _____
 Name of Officer Title Address

Jellico Electric System
Name of Issuing Corporation

CANCELING F.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RESIDENTIAL RATE -- SCHEDULE RS-8

Availability

This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.

Character of Service

Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the discretion of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions. Multi-phase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

Customer Charge: \$2.30 per delivery point per month

Energy Charge:

First 500 kilowatt hours per month at 2.147 cents per kilowatthour*
Additional " " " " 1.757 " " " *

*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges

CHECKED
PUBLIC SERVICE COMMISSION
AUG 15 1978
BY *[Signature]*
ENGINEERING DIVISION

(P)
|
(P)

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W.C. Murphy Jr.
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CANCELLED P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RESIDENTIAL RATE -- SCHEDULE RS-8 Continued

Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

Minimum Monthly Bill

The customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.

Service is subject to Rules and Regulations of Distributor.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 15 1978
by MOK
ENGINEERING DIVISION

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W.C. Murphy Jr TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL POWER RATE -- SCHEDULE GS-8

Availability

This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, retirement homes, rooming or boarding houses, and like customers; and other customers except those to whom service is available under other resale rate schedules.

Character of Service

Alternating current, single or three-phase, 60 hertz. Under A below power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B below power shall be delivered at a transmission voltage of 161 kv or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

Base Charges

A. If the customer's demand for the month and its contract demand, if any, are each 5,000 kilowatts or less:

Customer Charge: \$3.30 per delivery point per month

Demand Charge:

First 50 kilowatts of demand per month, no demand charge

Next 50 kilowatts of demand per month, at \$2.00 per kilowatt

Excess over 100 kilowatts of demand per month, at \$2.20 per kilowatt

CHECKED
PUBLIC SERVICE COMMISSION (2)
AUG 15 1978
by WCK
ENGINEERING DIVISION (2)

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W. C. Murphy Jr TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

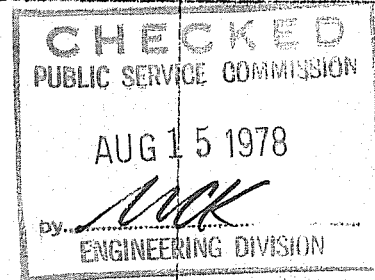
SHEET NO. _____

CLASSIFICATION OF SERVICE

GENERAL POWER RATE--SCHEDULE GS-8 Continued

Energy Charge:

First 500 kilowatthours per month at	2.883	cents	per	kwh*
Next 14,500	"	"	"	" kwh*
Next 25,000	"	"	"	" kwh*
Next 60,000	"	"	"	" kwh*
Next 400,000	"	"	"	" kwh*
Additional	"	"	"	" kwh*



(R)
|
(R)

*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges.

B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:

Customer Charge: \$1,000 per delivery point per month

Demand Charge: \$1.91 per kilowatt of demand per month

Additional charge for any demand in excess of customer's contract demand:
\$1.91 per kilowatt per month

Energy Charge: 0.993 cent per kilowatt hour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges

(R)
|
(R)

Facilities Rental Charge Applicable Under B Above

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kv or higher. For delivery at less than 161 kv, there shall be added to the customer's bill a facilities rental charge.

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W. C. Murphy Jr.
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL POWER RATE - - SCHEDULE GS-8 Continued

This charge shall be 20 cents per kw per month except for delivery at voltages below 46 kw, in which case the charge shall be 55 cents per kw per month for the first 10,000 kw and 30 cents per kw per month for the excess over 10,000 kw. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.

Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

Determination of Demand

Distributor shall measure the demands in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month shall be the higher of the highest average during any 30 consecutive-minute period of the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kva plus an additional 10 percent for that part of the load over 5,000 kva, and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under A above shall not be less than the higher of (1) the base customer charge or (2) 70 percent of the base demand charge adjusted for the portion of the current Adjustment Addendum applicable to the customer's billing demand as provided in Adjustment above applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 month.

CHECKED
PUBLIC SERVICE COMMISSION
AUG 15 1978
by *MCK*
ENGINEERING DIVISION

DATE OF ISSUE 12/19/77 DATE EFFECTIVE 1/2/78

ISSUED BY *W. C. Murphy Jr.* TITLE *Manager*
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

GENERAL POWER RATE - - SCHEDULE GS-8 Continued

Under B above, the monthly bill shall not be less than the higher of (1) the base customer charge or (2) the base demand charge (adjusted in accordance with the portion of the current Adjustment Addendum applicable to the customer's billing demand as provided in Adjustment above) applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is connected: shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatthour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10.00 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts: and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.

Contract Requirements

Distributor may require contracts for all service provided under this rate schedule. Customers whose demand exceeds 50 kilowatts shall be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years, and any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for its maximum requirements and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions.

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY

W. C. Mearns, Jr.
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

PUBLIC SERVICE COMMISSION
AUG 15 1978
MCK
ENGINEERING DIVISION

Jellico Electric System
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

GENERAL POWER RATE - - SCHEDULE GS-8 Continued

The rate schedule in any power contract shall be subject to modification, replacement, or adjustment from time to time upon agreement between Distributor and TVA.

Payment*

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point at delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.

Service is subject to Rules and Regulations of Distributor.

CHECKED
PUBLIC SERVICE COMMISSION

AUG 15 1978

ENGINEERING DIVISION

** ~~For~~ customers served directly by TVA the amount of any bill remaining unpaid 20 days after the date of the bill shall be increased by 1 percent, and an additional 1 percent of the then unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.

DATE OF ISSUE 12/19/77 DATE EFFECTIVE 1/2/78

ISSUED BY W.C. Murphy Jr. TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE -- SCHEDULE LS

Availability

Available for service to street and park lighting systems, traffic signal systems athletic field lighting installations (during prescribed use period), and outdoor lighting for individual customers.

Service under this schedule is for a term of not less than one year

CHECKED
PUBLIC SERVICE COMMISSION
AUG 15 1978
MCK
ENGINEERING DIVISION

PART A--CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

- I. Energy Charge: 1.984 cents per kilowatthour as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges

Adjustment

The customer's bill for each month shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA.

- II. Investment Charge

The annual investment charge shall be 11 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual investment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W.C. Murphy Jr.
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE--SCHEDULE LS Continued

of another municipality or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations maybe provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor's may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an investment charge sufficient to cover all of Distributor's costs (except reimbursed costs) including appropriate overheads, of providing, owning, and maintaining such system or installation. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.

III. Replacement of Lamps and Related Glassware - Street and Park Lighting.

Customer shall be billed and shall pay for replacements as provided in paragraph A below, which shall be applied to all service for street and park lighting.

A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W.C. Murphy Jr
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

CHECKED
PUBLIC SERVICE COMMISSION
AUG 15 1978
by MLK
ENGINEERING DIVISION

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE--SCHEDULE LS Continued

B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

Use Period for Athletic Field Lighting

Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.

Revenue and Cost Review

Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to coversaid costs.

DATE OF ISSUE 12/19/77 DATE EFFECTIVE 1/2/78

ISSUED BY W. E. Murphy Jr TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

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PUBLIC SERVICE COMMISSION
AUG 15 1978
by [Signature]
ENGINEERING DIVISION

P.S.C. NO. 3

Original SHEET NO. 11

Jellico Electric System
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE--SCHEDULE LS Continued

Any such revision of the annual investment charge provided for first above in Section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.

PART B--CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS

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ENGINEERING DIVISION

Charge Per Fixture		
Type of Fixture	Lamp Size (Watts)	Base Monthly Charge
Mercury Vapor or Incandescent*	175	\$ 3.00
	400	4.75

(2)
(2)

The above charges in this Part B are limited to service from a photoelectrically controlled standard street lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2.00 per pole for additional poles required to serve the fixture from Distributor's nearest available source. Distributor may uniformly adjust the above base monthly charges up or down by an amount not to exceed \$1.00.

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such installations.

DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W. C. Murphy Jr. TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Form for filing Rate Schedule

For All Territories Served

P.S.C. NO. 3

ORIGINAL SHEET NO. 12

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE--SCHEDULE LS Continued

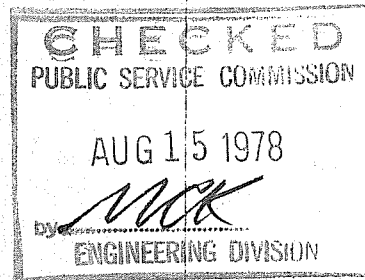
Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Service is subject to Rules and Regulations of Distributor.



DATE OF ISSUE 12/19/77

DATE EFFECTIVE 1/2/78

ISSUED BY W. C. Murphy Jr.
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

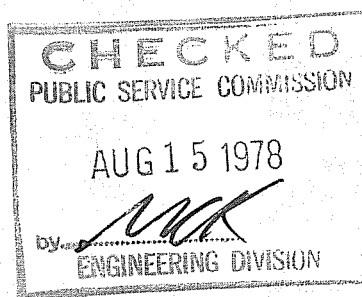
Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

APPENDIX I (May 1977 Appendix to Schedule of Rates and Charges)

The base energy charge in the designated rate schedules shall be adjusted as follows:

	Energy Charge Per KWH
Wholesale Power Rate - WS Exempt KWH* Additional KWH	Add (1.00 x A)
Residential Rates - RS Series First 500 KWH Additional KWH	Add (1.10 x A)
General Power Rates - GS Series	
Customers billed under Part "A": First 15,000 KWH Additional KWH	Add (1.08 x A) Add (1.03 x A)
Customers billed under Part "B": First 20,000,000 KWH Additional KWH	Add (1.03 x A) Add (1.00 x A)
Outdoor Lighting Rate - LS, Part A	Add (1.06 x A)



*Exempt KWH is defined as 550 KWH multiplied by the total number of residential customers served by Distributor during June preceding the beginning of each fiscal year (October 1-September 30) of application.

DATE OF ISSUE 12/19/77 DATE EFFECTIVE 7/2/77

ISSUED BY W. L. Munsley Jr. TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

Jellico Electric System
Name of Issuing Corporation

CANCELING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

APPENDIX I (May 1977 Appendix to Schedule of Rates and Charges) Continued

The amounts applicable for "A" under Energy Charge Per Kwh shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calendar month beginning July 2, 1977.

$$A = \frac{C(B - 0.750\text{¢}) + F(E - 0.750\text{¢})}{.95(D-G)}$$

Where:

- A = Amount of increase or decrease in cents per Kwh for the month of application for changes in the costs of fuel and of power and energy receipts from other electric power systems.
- B = Fuel expense in cents per Kwh for net commercial thermal generation for the second preceding month.
- C = Total net generation from commercial thermal generating units in Kwh for the second preceding month.
- D = Total sales of energy in Kwh during the second preceding month.
- E = Expense in cents per Kwh of purchased power and interchange (billed economy and non-replacement energy) received for the second preceding month.
- F = Total amount of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.

CHECKED
PUBLIC SERVICE COMMISSION

AUG 15 1978
[Signature]
by _____
ENGINEERING DIVISION

DATE OF ISSUE 12/19/77

DATE DEFECTIVE 7/2/77

ISSUED BY

W.C. Murphy Jr.
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977.

Form for filing Rate Schedule

For For All Territories Served

P.S.C. NO. 3

Original SHEET NO. 15

Jellico Electric System
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

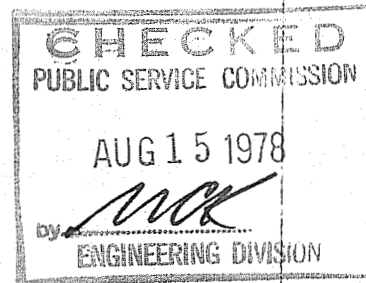
_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

APPENDIX I (May 1977 Appendix to Schedule of Rates and Charges)Continued

G = Total amount of exempt energy sold under Wholesale Power Rate WS during second preceding month.

This appendix may be revised, superseded, or rescinded by any Adjustment Addendum subsequently published by TVA.



DATE OF ISSUE 12/19/77 DATE EFFECTIVE 7/2/77

ISSUED BY W. C. Murphy Jr. TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977.

Jellico Electric System
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STATEMENT OF AMOUNTS APPLICABLE TO BASE ENERGY CHARGE IN DESIGNATED RATE SCHEDULES

The following table specifies the amounts to be added for July 2 1977 to the base energy charge in the designated rate schedules. These amounts, which were calculated pursuant to Appendix I (May 1977 appendix to Schedule of Rates and Charges), are based on increases or decreases in TVA's costs of fuel and of power and energy receipts from other electric power systems. The amounts are to be used in calculating bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after July 2, 19 77.

	Amounts per Kwh	Demand Charge per kw of Billing Demand
Wholesale Power Rate - WS	Add 0.025¢	Add \$1.04 (N)
Residential Rates - RS Series	Add 0.288¢	
General Power Rates - GS series		
Customers billed under Part "A":		Add \$1.04
First 15,000 Kwh	Add 0.339¢	
Additional Kwh	Add 0.026¢	
Customers billed under Part "B":		Add \$1.13
First 20,000,000 Kwh	Add 0.070¢	
Additional Kwh	Add 0.070¢	
Outdoor Lighting Rate - LS, Part A	Add 0.105¢	(N)

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PUBLIC SERVICE COMMISSION

AUG 15 1978
by MCK
ENGINEERING DIVISION

DATE OF ISSUE 12/19/77 DATE EFFECTIVE 7/2/77

ISSUED BY W.C. Murphy Jr. TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6667 dated Dec. 22, 1977

P.S.C. Ky. No. 1

Original Sheet No. 2

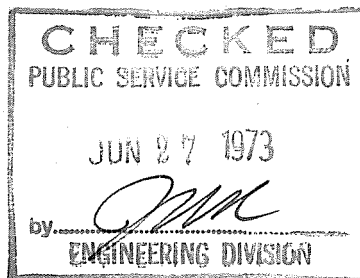
Jellico Electric System
Name of Company

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. A. Estimated cost differential per foot of conductor for residential service \$.1541 based on #2 Alum. Triplex - 100' service.
- B. Estimated cost differential per foot of conductor for primary service (if applicable) \$ 1.033 conductor cost only - #4ACSR overhead or #2 Alum. URD - Nopole or guy cost included in OH or no pothead or terminal costs included in URD costs - each proposed installation should be evaluated individually.



DATE OF ISSUE May 21 1973 DATE EFFECTIVE June 7 1973
Month Day Year Month Day Year

ISSUED BY B. G. Wheeler Supt. P.O. Box 510, Jellico, Tenn.
Name of Officer Title Address

FOR Entire Territory Served

P.S.C. Ky. No. 2-8

15 Revised Sheet No. 2

Cancelling P.S.C. Ky. No. 2

Sheet No. 1 in part

Jellico Electric System

RULES AND REGULATIONS

9. Billing: Bills will be rendered monthly and shall be paid within fifteen (15) days from (T) date of bill at the office of Distributor. Failure to receive bill will not release Customer from payment obligation. Should bills not be paid as above, Distributor may at any time thereafter, upon Five (5) days' written notice to Customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.

10. Discontinuance of Service by Distributor: Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.

11. Reconnection Charge: Whenever service has been discontinued by Distributor as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than Ten (10.00) may be collected by Distributor before service is restored.

12. Termination of Contract by Customer: Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.

13. Service Charges for Temporary Service: Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, mobile homes, and the like.

Re: MOBILE HOME INSTALLATIONS:

A. If the customer applying for service DOES NOT own the property on which the mobile home is located, the customer will pay 100 % of the cost of serving this unit PRIOR TO SERVICE. This cost will be based on our most recently installed cost. If a transformer is required, only the installation cost of this transformer is included.

DATE OF ISSUE 1 15 1976 DATE EFFECTIVE 2 15 1976
Month Day Year Month Day Year

ISSUED BY W. C. Murphy, Jr. Manager Jellico, Tenn. 37762
Name of Officer Title Address

Jellico Electric System

FOR ENTIRE AREA SERVED

P.S.C. Ky. No. 2

ORIGINAL Sheet No. 11

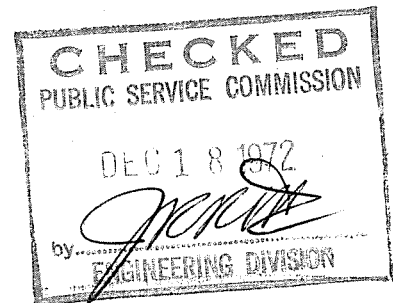
Cancelling P.S.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

11. Reconnection Charge. Whenever service has been discontinued by Distributor, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than five dollars (\$5.00) may be collected by Distributor before service is restored.

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DATE OF ISSUE November 14, 1972 DATE EFFECTIVE Jan. 1, 1973
Month Day Year Month Day Year
ISSUED BY W. C. Murphy Jr. Admin. Assist. P.O. Box 510, Jellico, Tenn.
Address

FOR Kentucky Customers

P.S.C. Ky. No. 2

Original Sheet No. 11

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

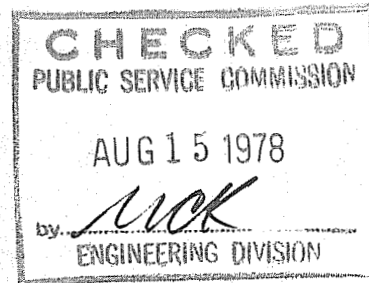
Jellico Electric System

RULES AND REGULATIONS

(N)

Electrical Inspections:

All new services or modifications of existing services will be inspected by an authorized inspector, approved by the State of Kentucky complying with all requirements relating to electrical inspections (KRS 227.450 to 227.500) and approved by the Jellico Electric System for that area of Kentucky served by said system. All such new services and/or modifications will be inspected and signed approval in evidence prior to being energized by Jellico Electric System. The fees for inspection will be the same as charged in Tenn. for comparable installations. Inspections will be made only by an inspector duly qualified by Kentucky authority and approved by the Jellico Electric System.



DATE OF ISSUE	July	10	1978	DATE EFFECTIVE	Aug	1	1978
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>W. C. Murphy</u>			Manager	Jellico, Tenn.		
	Name of Officer			Title	Address		

FOR Entire Territory Serviced

^{ERC}
P.S.C. Ky. No. 2

Original Sheet No. 12

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

JELICO ELECTRIC SYSTEM

RULES AND REGULATIONS

BUDGET BILLING:

A budget billing plan is available upon request for the residential consumers who have been receiving service at their present location for at least 12 months. Amount of budget billing is determined by average of 12 months previous billing - Request for information may be made in person at any office of the Distributor, by phone, or by mail.

CHECKED
Energy Regulatory Commission
FEB 7 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE 1 23 80 DATE EFFECTIVE 1 23 80
Month Day Year Month Day Year

ISSUED BY _____ Manager Jellico, Tenn. 37762
Name of Officer Title Address

FOR Entire Territory Serviced

^{ERC}
~~P.S.C.~~ Ky. No. 2

Original Sheet No. 13

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

JELLICO ELECTRIC SYSTEM

RULES AND REGULATIONS

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or nonpayment of bills. If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

The utility shall refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations when a dangerous condition is found to exist on the customer's or applicants premises.

RECEIVED
Energy Regulatory Commission
FEB 29 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE 2 13 80 DATE EFFECTIVE 3 4 80
Month Day Year Month Day Year

ISSUED BY Jaw Leach Mgr. _____
Name of Officer Title Address