

E.R.C. No. 5

Cancels E.R.C. No. 4

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

OF

Henderson, Kentucky

Rates, Rules and Regulations for Furnishing
Electricity

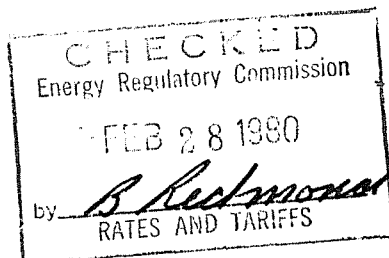
AT

Counties of Henderson, Union, Webster, Crittenden, Caldwell,

Lyon and Hopkins

Filed with ENERGY REGULATORY COMMISSION

ISSUED January 11, 19 80 EFFECTIVE January 31, 19 80



HENDERSON-UNION RURAL
ELECTRIC COOP. CORP.
ISSUED BY _____
(Name of Utility)

BY John West

Manager

C-7-85

FILED

P.S.C. NO. _____ 6

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

FEB 25 1985

9th Revised SHEET NO. 1

Name of Issuing Corporation

PUBLIC SERVICE
COMMISSION

CANCELLING P.S.C. NO. _____ 5

8th Revised SHEET _____ 1

CLASSIFICATION OF SERVICE
SCHEDULE "A" - RESIDENTIAL (Single Phase)*

AVAILABILITY

This rate shall apply to electric service to single family dwellings, schools, churches, civic organizations and like customers of noncommercial nature.

MONTHLY RATE

Customer Charge per delivery point	\$6.45
Energy Charge per KWH.049834 (R)

School Taxes added if applicable.
Kentucky Sales Taxes to be added to bill if applicable.

TYPE OF SERVICE

Single phase with secondary voltages available in the vicinity or agreed by distributor.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 15 1985

FUEL ADJUSTMENT CHARGE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (D)
BY: Jordan Cheil

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of

DATE OF ISSUE February 20, 1985

DATE EFFECTIVE March 15, 1985

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C-7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 1
CANCELLING P.S.C. NO. 5
Original SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE "A" - RESIDENTIAL (Single Phase)*

RATE
PER UNI

AVAILABILITY

This rate shall apply to electric service to single family dwellings, schools, churches, civic organizations and like customers of noncommercial nature.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHLY RATE

Customer Charge per delivery point. \$6.45
Energy Charge per KWH 0.050180(I)

AUG 09 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Campbell*

School Taxes added if applicable.
Kentucky Sales Taxes to be added to bill if applicable.

TYPE OF SERVICE

Single phase with secondary voltages available in the vicinity or agreed by distributor.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8604 Dated July 7, 1983

C3-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "A" - RESIDENTIAL (Single Phase)* (continued)

service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

(T)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

DATE OF ISSUE February 20, 1985

DATE EFFECTIVE March 15, 1985

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____.

C 785

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 2
CANCELLING P.S.C. NO. 5
Original SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE "A" - RESIDENTIAL (continued)	RATE PER UNI
<p>fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)</p> <p>*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 09 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Camp Lee

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983
ISSUED BY J. M. West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8604 Dated July 7, 1983

C 3-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "B" - FARM, GOVERNMENT OF COMMERCIAL (50 KVA or Less)*

AVAILABILITY

This rate shall apply to electric service accounts for commercial, farm and government consumers.

MONTHLY RATE

Customer charge per delivery point	\$11.50	
Energy Charge per KWH.053934	(R)

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

TYPE OF SERVICE

- (1) An agreement for purchase of power shall be executed by the Consumer if three-phase service is requested and built.
- (2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(f)

BY: *Jordan Chisel*

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 3
CANCELLING P.S.C. NO. 5
Original SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE "B" - FARM, GOVERNMENT OR COMMERCIAL (50 KVA or Less)*

RATE
PER UNI

AVAILABILITY

This rate shall apply to electric service accounts for commercial, farm and government consumers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHLY RATE

Customer charge per delivery point. AUG 09 1983 \$11.50
Energy Charge per KWH 0.054280 (I)

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Carlyn Lee

TYPE OF SERVICE

- (1) An agreement for purchase of power shall be executed by the Consumer if three-phase service is requested and built.
- (2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8604 Dated July 7, 1983

C-3-83

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "B" - FARM, GOVERNMENT OR COMMERCIAL (50 KVA or Less)* (cont'd)

hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Keel*

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____

C 7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. _____ 5
8th Revised SHEET NO. _____ 4
 CANCELLING P.S.C. NO. _____ 5
 Original SHEET NO. _____ 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "B" - FARM, GOVERNMENT OR COMMERCIAL (50 KVA or less)* (continued)

RATE
 PER UNIT

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 09 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Campbell

DATE OF ISSUE August 7, 1983

DATE EFFECTIVE August 9, 1983

ISSUED BY J. M. West
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 7, 1983

C3-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to 500 KVA)*

AVAILABILITY

This rate shall apply to any farm or commercial service located on or near three-phase service.

MONTHLY RATE

Customer charge per delivery point	\$11.50
Demand Charge per KW	3.50
Energy Charge per KWH.	0.048036 (R)

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

TYPE OF SERVICE

Single or three-phase service with secondary voltage available in the vicinity or agreed by distributor.

CONDITIONS OF SERVICE

- (1) An "Agreement for Purchase of Power" shall be executed by the consumer if three-phase service is requested and built.
- (2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply.
- (3) All wiring, pole lines, wires, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 15 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan Cheel*

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C7-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO. _____ 5
8th Revised SHEET NO. 5
CANCELLING P.S.C. NO. _____ 5
Original SHEET NO. _____ 5

CLASSIFICATION OF SERVICE

SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to 500 KVA)*

RATE
PER UNIT

AVAILABILITY

This rate shall apply to any farm or commercial service located on or near three-phase service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHLY RATE

Customer charge per delivery point \$11.50
Demand Charge per KW AUG 09 1983 3.50
Energy Charge per KWH. PURSUANT TO 807 KAR 5:011, 0.048382 (1)

SCHOOL TAXES ADDED TO BILL IF APPLICABLE.
KENTUCKY SALES TAXES ADDED TO BILL IF APPLICABLE.

SECTION 9 (1)
BY: Carry Lee

TYPE OF SERVICE

Single or three-phase service with secondary voltage available in the vicinity agreed by distributor.

CONDITIONS OF SERVICE

- (1) An "Agreement for Purchase of Power" shall be executed by the consumer if three-phase service is requested and built.
- (2) A minimum bill will be imposed at a rate of 3% per month of total investment construction cost for extending this service, for a period of three years, then the regular rate will apply.
- (3) All wiring, pole lines, wires, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor.

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8604 Dated July 7, 1983

C-3-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to 500 KVA)* (cont'd)

month for which the bill is rendered, as indicated or recorded by a demand factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment will be made by increasing demand 1.0% for each 1.0% by which the average power factor is less than 90% leading or lagging.

(T)

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

FUEL ADJUSTMENT CHARGE

(T)

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C Noel

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 8th Revised SHEET NO. 6
 CANCELLING P.S.C. NO. SHEET NO. 5
 Original SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE "B-1" - FARM OR COMMERCIAL (51 to 501 KVA)*(continued)

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with more than 50 KW of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.) EFFECTIVE

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
 BY: Carlye Lee

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983

ISSUED BY John West TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8604 Dated July 7, 1983

C3785

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KW)

AVAILABILITY

This rate shall apply for large power consumers contracting for a demand of 501 to 2000 KW.

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by the seller and consumer.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen or thirty consecutive minutes, as determined by the Seller. (T)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment will be made by increasing demand 1% for each 1% by which the average power factor is less than 90% leading or lagging. (T)

METERING

Electrical usage will be metered at the transmission voltage supplied or at the consumer's secondary voltage with a 1% adder to the metered KWH to account for transformer losses, as determined by the Seller. (T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan & Neel*

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
 COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. _____ 5
8th Revised SHEET NO. 7
 CANCELLING P.S.C. NO. _____ 5
 Original SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)*

RATE
 PER UNIT

AVAILABILITY

This rate shall apply to industrial, or any consumer requiring service at 501 KVA to 2000 KVA.

MONTHLY RATE

	PUBLIC SERVICE COMMISSION OF KENTUCKY	
Customer charge per delivery point	EFFECTIVE	\$17.20
Demand Charge per KW		6.25
Energy charge Charge: First 100,000	AUG 09 1983	0.033345 (I)
All over 100,000.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	0.027751 (I)
School Taxes added to bill if applicable.	BY: <u>Carroll Lee</u>	
Kentucky Sales Taxes added to bill if applicable.		

TYPE OF SERVICE

Voltage will be at the highest available in vicinity, unless at the customer's request a lower standard voltage is agree upon.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983
 ISSUED BY John West TITLE Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 7, 1983

03-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KW) continued

MONTHLY RATE

Customer charge per delivery point	\$17.20	
Demand Charge per KW	6.25	
*Energy Charge per KWH: First 100,000	0.032999	(R)
All over 100,000	0.027405	(R)

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

FUEL ADJUSTMENT CHARGE

(T)

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

(T)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. _____ 5
 8th Revised SHEET NO. _____ 8
 CANCELLING P.S.C. NO. _____ 5
 Original SHEET NO. _____ 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "LP-3" - LARGE POWER (501 to 2000 KVA)* continued

RATE
 PER UNIT

MINIMUM MONTHLY CHARGE

- (1) The minimum monthly charge as specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$250.00.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

AUG 09 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Camp Lee*

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983

ISSUED BY *John West* TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 7, 1983

C 3-85

ANDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "LP-3" - LARGE POWER (501 TO 2000 KW) continued

MINIMUM DEMAND CHARGE

The minimum monthly demand charge shall be as specified in the "Agreement for Purchase of Power" if the consumer elects to receive service at a transmission voltage of 69 KV or higher. If the consumer elects to receive service at a voltage less than 69 KV, then the minimum monthly demand charge shall be the highest one of the following:

(T)

- (1.) A charge of \$0.75 per KVA of installed transformer capacity.
- (2.) A charge of 60% of the highest monthly demand actually incurred during the preceeding twelve (12) months.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neel

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. _____ 5
8th Revised SHEET NO. _____ 9
CANCELLING P.S.C. NO. _____ 5
Original SHEET NO. _____ 9

CLASSIFICATION OF SERVICE

SCHEDULE "LP-4" - LARGE POWER (Over 2000 KVA)*

RATE
PER UNI

AVAILABILITY

This rate shall apply for large power consumers contracting for a demand of not less than 2001.

MONTHLY RATE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Customer charge per delivery point	EFFECTIVE	\$17.20
Demand Charge per KW		6.25
Energy charge Charge: First 100,000	AUG 01 1983	0.030876 (I)
All over 100,000	PURSUANT TO 807 KAR 5:011;	0.026910 (I)

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

BY: Carroll Lee
SECTION 9 (1)

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60 Hz, 3-phase, at voltage as mutually agreed by distributor and consumer

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand factor.

(T)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 1, 1983

SUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8604 Dated July 27, 1983

C 3-85

ANDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW)

AVAILABILITY

This rate shall apply for large power consumers contracting for a demand of not less than 2001 KW.

(T)

CONDITIONS OF SERVICE

An "Agreement for Purchase of Power" shall be signed by the consumer for service under this rate.

CHARACTER OF SERVICE

Service shall be the 60Hz, 3-phase, at voltage as mutually agreed by the Seller.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen or thirty consecutive minutes, as determined by the Seller.

(T)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charge will be adjusted for average power factors lower than 90%. Such adjustment will be made by increasing demand 1% for each 1% by which the average power factor is less than 90% leading or lagging.

(T)

METERING

Electrical usage will be metered at the transmission voltage supplied or at the consumer's secondary voltage with a 1% adder to the metered KWH to account for transformer losses, as determined by the Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE (T)

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Jordan C. Neel

DATE OF ISSUE February 20, 1985

DATE EFFECTIVE March 1, 1985

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C7-85

Form for Filing Rate Schedules

for All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
 COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 5
 8th Revised SHEET NO. 10
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE "LP-4" - LARGE POWER (Over 2000 KVA) continued

RATE
 PER UNI

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer.

- (1) The minimum monthly charges as specified in the "Agreement for Purchased Power."
- (2) A charge of \$0.75 per KVA of installed transformer as required by the consumer.
- (3) The KW demand charge of not less than 60.% of; the contract demand, 2001 KW or the highest monthly demand actually incurred during the preceding twelve (12) months.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: *Carson Lee*

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 1, 1983
 ISSUED BY John West TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 27, 1983

C3-85

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW) continued

MONTHLY RATE

Customer charge per delivery point	\$17.20	
Demand Charge per KW	6.25	
*Energy Charge per KWH: First 100,000.	0.030554	(R)
All over 100,000	0.026588	(R)

School Taxes added to bill if applicable.
Kentucky Sales Taxes added to bill if applicable.

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

FUEL ADJUSTMENT CHARGE

(T)

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MARCH 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Keel*

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 1, 1985

SUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C-785

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 11
CANCELLING P.S.C. NO. 5
Original SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE "LP-4" - LARGE POWER (Over 2000 KVA) continued

RATE
PER UNIT

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Casper Lee*

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 1, 1983
ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8604 Dated July 27, 1983

C3-85

ANDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW) continued

MINIMUM DEMAND CHARGE

The minimum monthly demand charge shall be as specified in the "Agreement for Purchase of Power" if the consumer elects to receive service at a transmission voltage of 69 KV or higher. If the consumer elects to receive service at a voltage less than 69 KV, then the minimum monthly demand charge shall be the highest one of the following:

(T)

- (1.) A charge of \$0.75 per KVA of installed transformer capacity.
- (2.) A charge of 60% of the highest monthly demand actually incurred during the preceeding twelve (12) months.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Neel

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 1, 1985

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C-7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
 Name of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 12
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE "SL" - STREET LIGHTS

RATE
PER UNIT

AVAILABILITY

This rate shall apply to any consumer or organization within service area requiring "SL".

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MONTHLY RATE

Sodium or Mercury Vapor Lamp

8,000 Lumen
 20,000 Lumen

AUG 09 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *Carlynn Lee*

\$ 4.37 (I)
 8.38 (I)

CONDITIONS OF SERVICE

- (1) An agreement for purchase of street lights shall be an authorized person responsible for the payment and collection of community street lighting.
- (2) Above rates includes all materials, installation, and maintenance of equipment, or existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.
- (3) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983
 ISSUED BY John West TITLE Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 7, 1983

C3-85

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "SL" - STREET LIGHTS

AVAILABILITY

This rate shall apply to any consumer or organization within service area requiring "SL".

MONTHLY RATE

Sodium or Mercury Vapor Lamp

8,000 Lumen \$ 4.34 (R)

20,000 Lumen \$ 8.32 (R)

CONDITIONS OF SERVICE

- (1) An agreement for purchase of street lights shall be executed by an authorized person responsible for the payment and collection of community street lighting.
- (2) Above rates include all materials, installation, and maintenance of equipment, or existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.
- (3) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

QUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal (1)

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C7-85

Form for Filing Rate Schedules

for All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
 COOPERATIVE CORPORATION
 Name of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 13
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE "SL" - Street Lights* (continued)

RATE
 PER UNI

surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 09 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (4)

BY: Carrin Lee

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983
 ISSUED BY John West TITLE Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 7, 1983

C3-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "SL" - STREET LIGHTS

wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

(T)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. _____ dated _____.

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. _____ 5
8th Revised _____ SHEET NO. 14
CANCELLING P.S.C. NO. _____ 5
Original _____ SHEET NO. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE "D" - SECURITY LAMP

RATE
PER UNIT

AVAILABILITY

This rate shall apply to any consumer within the service area.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHLY RATE

Sodium or Mercury Vapor Lamp

AUG 09 1983

8,000 Lumen	PURSUANT TO 807 KAR 5:011,	\$ 6.86(I)
20,000 Lumen	SECTION 9(2) BY: <i>Campbell</i>	10.15(I)

CONDITIONS OF SERVICE

- (1) Above rates include all materials, installation, and maintenance of equipment existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.
- (2) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for

DATE OF ISSUE August 1, 1983 DATE EFFECTIVE August 9, 1983
 SUEB BY *John West* TITLE Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8604 Dated July 7, 1983

C 3-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE "D" - SECURITY LAMP*

AVAILABILITY

This rate shall apply to any consumer within the service area.

MONTHLY RATE

Sodium or Mercury Vapor Lamp

8,000 Lumen	\$ 6.83	(R)
20,000 Lumen	\$10.09	(R)

CONDITIONS OF SERVICE

- (1) Above rates include all materials, installation, and maintenance of equipment existing facilities, with exception of loss due to vandalism in which case the consumer shall pay all cost.
- (2) Installation of new lamps when construction of facilities is required will be based on distribution rules and regulations.

TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9
EFFECTIVE
MAR 15 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Jordan Cheek
(T)

FUEL ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY Jean West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C7-85

Form for Filing Rate Schedules

For All Territory Served
Community, Town or City

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

No. of Issuing Corporation

P.S.C. NO. 5
8th Revised SHEET NO. 15
CANCELLING P.S.C. NO. 5

Original SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE "D" - SECURITY LAMP* (continued)

RATE
PER UNI

the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporaton's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 09 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Carroll Lee

DATE OF ISSUE August 1, 1983

DATE EFFECTIVE August 9, 1983

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8604 Dated July 7, 1983

C305

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE SCHEDULE "D" - SECURITY LAMP (continued)

cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

(T)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan Cheel

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 15, 1985

ISSUED BY John West Name of Officer TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. dated

C7-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 5
8th Revised SHEET NO. 16
CANCELLING P.S.C. NO. 5
Original SHEET NO. 16

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS

RATE
PER UNIT

Peabody Coal Company
Breckinridge Coal Mine

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand
- (b) Plus an energy charge of 23.6258 mills per KWH consumed

(I)

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Carroll Lee

DATE OF ISSUE August 1, 1983

DATE EFFECTIVE August 1, 1983

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8604 Dated July 27, 1983

C 3-85

P.S.C. NO. 6

9th Revised SHEET NO. 17

CANCELLING P.S.C. NO. 5

8th Revised SHEET 17

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS

Peabody Coal Company
Breckinridge Coal Mine

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand
- *(b) Plus an energy charge of 23.3038 mills per KWH consumed

(R)

FUEL ADJUSTMENT CHARGE

(T)

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

(T)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal*

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 1, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

C-7-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO. 5

8th Revised SHEET NO. 17

CANCELLING P.S.C. NO. 5

Original SHEET NO. 17

CLASSIFICATION OF SERVICE

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS*

RATE
PER UNI

ARCO ALUMINUM COMPANY (Formerly THE ANACONDA COMPANY)

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of 20.231 mills per KWH consumed.

(I)

FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Carroll Lee*

DATE OF ISSUE August 1, 1983

DATE EFFECTIVE August 1, 1983

ISSUED BY *J. M. West*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8604 Dated July 27, 1983

C-3-85

HENDERSON-UNION RURAL ELECTRIC COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS

ALCAN ALUMINUM CORPORATION (Formerly the Arco Aluminum Company)

The monthly delivery point rate shall be:

(a) A demand charge of \$6.25 per kilowatt of billing demand.

*(b) Plus an energy charge of 19.909 mills per KWH consumed.

(R)

FUEL ADJUSTMENT CHARGE

(T)

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month.

(The above Fuel Adjustment Charge is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's fuel charges under 807 KAR 5:056E by the Public Service Commission.)

(T)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Charge".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan Chul*

DATE OF ISSUE February 20, 1985 DATE EFFECTIVE March 1, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____

C7-85

ANDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment		\$3.23
Three-party pole attachment	PUBLIC SERVICE COMMISSION OF KENTUCKY	\$2.59
Two-party anchor attachment	EFFECTIVE	\$2.83
Three-party anchor attachment	JAN 1 1985	\$1.88
Grounding attachment	PURSUANT TO 807 KAR 5:011, SECTION 9(1)	\$3.23
Pedestal attachment	BY: <i>Jordan C. Neal</i>	\$3.23

BILLING

Rental charges shall be billed semi-annually based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Note: Discount or penalty must apply to all electric customers.

DATE OF ISSUE January 10, 1984 DATE EFFECTIVE January 1, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983.

C7-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE...

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon receipt of payment by the CATV operator, the Cooperative will then proceed with the necessary changes in pole lines covered by cost estimate.

Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1985
PER ORDER NO. 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keel

DATE OF ISSUE January 10, 1984 DATE EFFECTIVE January 1, 1985

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

C-7-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET _____

CLASSIFICATION OF SERVICE

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assignee the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise precaution to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of such damaged facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan Cheel*

DATE OF ISSUE January 10, 1984

DATE EFFECTIVE January 1, 1985

ISSUED BY *John West*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

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ANDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INSPECTIONS...

A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement of judgement therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulation or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person

PUBLIC SERVICE COMMISSION
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JAN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Jordan C Neel

DATE OF ISSUE January 10, 1984

DATE EFFECTIVE January 1, 1985

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

C7-85

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

and \$300,000.00 for each accident or personal injury or death,
and \$25,000.00 as to the property of any one person, and
\$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Henderson-Union Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Henderson-Union Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION...

When the Cooperative subsequently requires a change in its poles or attachments for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan Ched*

ABANDONMENT...

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation,

DATE OF ISSUE January 10, 1984

DATE EFFECTIVE January 1, 1985

ISSUED BY *John West*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

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DERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS...

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES...

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE...

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Cheel

DATE OF ISSUE January 10, 1984

DATE EFFECTIVE January 1, 1985

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

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PERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

Jordan C. Reed

USE OF ANCHORS...

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors

DATE OF ISSUE January 10, 1984 DATE EFFECTIVE January 1, 1985

ISSUED BY *John West* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Administrative Case No. 251 dated July 19, 1983

C-7-85

DERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE...

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Neal

DATE OF ISSUE January 10, 1984

DATE EFFECTIVE January 1, 1985

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. Administrative Case No. 251 dated July 19, 1983.

C-7-85

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. _____ 5

Original _____ SHEET NO. 27

CANCELLING P.S.C. NO. _____

_____ SHEET _____

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE SCHEDULE SPC-A

1. AVAILABILITY OF SERVICE:

Available only to qualifying small power production or cogeneration facilities, 100 kW or below, which have executed an "Agreement for Purchase of Electric Energy" with Corporation.

2. RATE SCHEDULE

Base payment of \$.01694 per kWh plus or minus current fuel adjustment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

DATE OF ISSUE July 28, 1984 DATE EFFECTIVE July 28, 1984

ISSUED BY John West TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 8566 dated June 28, 1984

C-7-85

Name of Issuing Corporation _____

CLASSIFICATION OF SERVICE

RATE SCHEDULE SPC-B

1. AVAILABILITY OF SERVICE:

Available only to qualifying small power production or cogeneration facilities, above 100 kW, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.

2. RATE SCHEDULE:

A. Capacity (if Applicable):

- (1) When connected to electric distribution lines of 25 kV or below.

A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.

- (2) When connected to electric transmission lines above 25 kV:

A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered kWh delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY Jordan C Neal

B. Energy:

Base payment of \$.01694 per kWh plus or minus current fuel adjustment.

DATE OF ISSUE July 28, 1984

DATE EFFECTIVE July 28, 1984

ISSUED BY John West
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8566 dated June 28, 1984

e 7-85

For All Territory Served
Community, Town or City

E.R.C. NO. 5

Original SHEET NO. 1

CANCELLING E.R.C. NO. _____

SHEET NO. _____

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

RULES AND REGULATIONS

General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for receiving electric service from the cooperative and applies to all service received from the cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the cooperative is permitted to make an exception to rates or rules and regulations. Copies of rates and rules and regulations are on file in the cooperative office and can be obtained there.

2. REVISIONS

These rules and regulations may be revised, amended, supplemented or otherwise changed from time to time without notice, by action of the board of directors. Such changes, when effective, shall have the same force as the present rules and regulations.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the cooperative shall be, and remain, the property of the cooperative. The member shall exercise proper care to protect the property of the cooperative on its premises and in the event of loss or damage to the cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. TAMPERING

If the meters or other property belonging to the cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the cooperative may estimate is due for service rendered but not registered on the cooperative's meter, and for such replacements and repairs as are necessary, as well as for costs of inspection, investigation, and protective installations.

5. CONTINUITY

The cooperative shall diligently try to provide constant and uninterrupted supply of electric energy, but should supply fail or be interrupted through act of God, the public enemy, by accident, strikes, labor troubles, by action of the elements,

CHECKED
Energy Regulatory Commission
FEB 28 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE January 11, 1980 DATE EFFECTIVE January 31, 1980
Month Day Year Month Day Year
ISSUED BY *John West* Manager P. O. Box 18, Henderson, Ky. 42420
Name of Officer Title Address

C 706

For All Territory Served
Community, Town or City

E.R.C. NO. 5

Original SHEET NO. 2

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

RULES AND REGULATIONS

or by any other cause beyond the reasonable control of the cooperative, the cooperative shall not be liable therefor.

6. RELOCATION OF LINES BY REQUEST OF MEMBERS

The cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the cooperative to make such relocation.

7. SERVICES PERFORMED FOR MEMBERS

The cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or member's person, or property. When such emergency services are performed the member shall be charged for such service at the rate of time and material.

Service Procedures

8. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the cooperative's form "Application for Membership and for Electric Service" before service is supplied by the cooperative and provide the cooperative with necessary easements or right-of-way permits.

9. The cooperative will not connect any service until the required membership fee, plus any required deposits are paid. Requirements are as follows:

- (a) Industrial accounts will be handled on an individual basis.
- (b) Commercial accounts - the consumer will pay a \$25.00 membership fee.
- (c) Farm, Non-farm, & Residential - it will be necessary that all members of this classification pay a \$25.00 membership fee.
- (d) In cases of mobile home trailers, the consumer will in all cases pay a \$25.00 membership fee.

FILED
Energy Regulatory Commission
FEB 28 1980
B Redmond
RATES AND TARIFFS

For those mobile home applicants requesting service the following policy shall apply: (T)

DATE OF ISSUE	January	11	1980	DATE EFFECTIVE	January 31,	1980
	Month	Day	Year		Month	Day
ISSUED BY	<i>John West</i>			Manager	P. O. Box 18, Henderson, Ky	
	Name of Officer			Title	Address	

CP-8

For All Territory Served
Community, Town or City

E.R.C. NO. 5

Original SHEET NO. 3

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

RULES AND REGULATIONS

- (1) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of fifty dollars (\$50) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50). *Beyond 1,000 feet, rules set out in 707 KAR 501.045 section 10 shall apply. LR.*
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.

Mobile home owners have the option of being supplied a standard 80 amp. Plug-In Type Service for \$90.00, including material and labor. This (T) is being done in order to facilitate mobile home owners in a quick hook-up, but this will not be done until the \$90 is paid. Inspection is required on all wiring done by applicant or his electrician. A regular hook-up can be used in lieu of the quick hook-up.

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RATES AND TARIFFS

COST OF MATERIAL FOR MOBILE HOME SERVICE

Weather Head 1 - 1 1/4"	-	\$ 2.11
Conduit 1 1/2 - 10'	-	4.09
Nipple 1" x 4"	-	1.03
Power Outlet Box 1	-	44.47

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For All Territory Served
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E.R.C. NO. 5

Original SHEET NO. 4

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# 4 THHN for 80 Amp	-	\$11.72
# 6 S.D. Copper	-	.31
Miscellaneous Material and Labor	-	21.98
Tax		<u>4.29</u>
Total		\$90.00

(e) Signs -- in cases of sign lighting, if it is an established firm no deposit of any nature will be required except membership fee.

Only one membership shall be required for each service. The membership fee or security deposit shall be refunded if all financial obligations are paid, or shall be applied against any unpaid bills of the member at the time service is discontinued. This will automatically terminate the membership. (T)

10. RIGHT OF ACCESS

The cooperative's identified employee shall have access to member's premises at all times for the purpose of reading meter, testing, repairing, removing, or exchanging any and all equipment belonging to the cooperative.

11. NOTICE OF TROUBLE

Consumer shall give immediate notice at the office of the cooperative of any interruptions, or irregularities, or unsatisfactory service, and of any defects known to consumer. Cooperative may at any time it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes, or improvements upon any part of its system. Cooperative shall make reasonable notice of such discontinuance to consumer.

12. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days notice in person or in writing provided such service does not violate contractual obligations.

13. RECONNECTION CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service, or to the member's premises if the service which has been destroyed by fire. When service has been terminated, or service is

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FOR All Territory Served

P.S.C. Ky. No. 5

First Revised Sheet No. 5

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 5

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transferred to a new member, the Cooperative's representative shall read the meter at such premises and secure the necessary application for service from the new occupant. A service charge of \$10.00 (ten dollars) will be made to new occupant for the reconnecting or transferring of such service. Service charge will be due and payable at time of connection or transfer, or upon notice of said charge. No meters shall be installed or reinstalled after working hours unless in the judgment of the Manager there exists circumstances that will justify the additional expense. In these cases a service charge of \$35.00 (thirty-five dollars) will apply. (I)

14. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service of any part thereof.

15. SERVICE CHARGE

All service calls made by the Cooperative pertaining to the consumer's premises shall be charge at the rate of \$10.00 (ten dollars) per call during normal working hours. (I)

16. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. Consumers will be billed for electric service as any other consumer during the connected period.

Effective July 1, 1974, the Cooperative will furnish a temporary service board for temporary services. There will be a \$20.00 service charge for this service, for a period of 6 months, with a \$5.00 per month charge for each additional month, up to a maximum of 12 months. This service charge of \$20.00 must be paid before the temporary service is installed.

METERS

17. METER TESTS

All new meters shall be checked for accuracy before intallation. The Cooperative will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member upon payment of a \$10.00 fee, if the meter has been

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by B. Richmond
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Name of Officer Title Address 42420

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FOR All territory served
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 E.R.C. NO. 5
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tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the member's request shows that the meter is accurate, within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast appropriate adjustments will be made to the member's bill. Refunds will be made in accordance with Energy Regulatory Commission's Rules and Regulations (807 KAR 50:015 Section 9 (5)). If the test shows the meter to be more than 2% fast the \$10.00 fee paid by the member shall be refunded.

18. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three-month period immediately preceding the failure.

19. DISCONTINUANCE OF SERVICE BY COOPERATIVE

(T)

The cooperative will discontinue or refuse service without notice to a customer or an applicant when a dangerous condition is found to exist on the customer's or applicant's premises. The cooperative may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. The discontinuance of service by the cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

20. THREE PHASE SERVICE

Consumers are required to negotiate a contract for all three-phase service except as otherwise provided herein. Term of contract is determined by amount of investment required.

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 by *B. Redmond*
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The consumer will sign a contract providing necessary surety that they will purchase an annual amount of electricity equal to three percent per month of investment incurred in extending this service, this guaranteed usage of power to extend for a period of three years, after which the cooperative's regular monthly minimum bill be based on KVA capacity of transformer. \$1.00 per KVA up to 10 KVA, 75¢ per KVA over 10 KVA.

ELECTRIC MOTORS

Any single-phase motor larger than 7½ h.p. will not be permitted except by written permission of the cooperative. Larger motors must be three-phase.

21. PRIMARY METERING

At any time the cooperative finds it more desirable, it may at its own option and expense install primary metering equipment. The consumer will own and operate all facilities past the metering point.

22. EXTENSION TO UNDERGROUND SERVICE

Henderson-Union RECC will extend underground facilities to areas which physically and economically lend themselves to this type of service under the following terms and conditions which insure adequate service and safety to all persons engaged in the construction, maintenance, operations, or use of underground facilities and to the public in general. The terms and conditions also reflect and protect the rate payers who are served with overhead facilities from subsidizing those served with higher cost underground facilities and in general requires the reimbursement of the cost difference between overhead and underground facilities necessary to serve a given load requirement.

1. Definitions

The following words and terms when used in these rules and regulations shall have the meaning indicated:

(a) Applicant

The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

(b) Building

A structure enclosed within exterior walls or fire walls, built, erected,

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by *B. Ackmond*
Director, Corporation

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and framed of component structural parts and designed for less than five (5) family occupancy.

- (c) Multiple-Occupancy Building
A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.
- (d) Plant, Store, Warehouse, Commercial, School, Church, Community Building, Industrial, Etc.
A structure (or structures) other than residential occupancy where power is used for any type of service classification other than residential.
- (e) Distribution System
Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishings of electric power at utilization voltage.
- (f) Subdivisions
The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.
- (g) Individual Service
Any service resulting in only one metering point on a permanent type building used as a residence.
- (h) Indeterminate Service
Includes service to mines, quarries, oil wells, industrial and commercial enterprises of speculative purposes, seasonal use of any type, real estate subdivision, development of property for sale, enterprises where the applicant will not be the user of service, where there is little or no demand for service, tenant houses, seasonal cabins, rental property and to barns, wells, and other service where the amount of service can not be reasonably assured.
- (i) Trenching & Backfilling
Opening and preparing the ditch for the installation of conductors, including placing of raceways under roadways, driveways, or paved areas, providing a sand bedding below and above conductors when required; and backfill of trench to ground level. Minimum depth 48" primary, 24" secondary.

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2. Rights-of-Way & Easements

- (a) The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- (b) Rights-of-way and easements suitable to the Cooperative at the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show the property lines and final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.
- (c) Where not feasible to trench under roads, highway, railroads, lakes, streams, etc., the Cooperative shall have the right to place this portion overhead with the granting of easements (at no cost to the Cooperative) for such overhead construction.

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3. Installation of Underground Distribution System - Subdivisions

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B Redmond

- (a) Where appropriate contractual arrangements have been made by the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owner (s) will receive safe and adequate electric service for the foreseeable future.
- (b) All single phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
- (c) Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead

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unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.

(d) If the applicant has complied with the requirements herein and have given the Cooperative not less than 120 day's written notice prior to the anticipated date of the completion (i.e., ready for occupancy of the first building) in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivision not under active development.

(e) A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit "A", which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as on conductor, i.e. triplex). The average cost differential per foot, as stated, is representative of construction in soil free of rock, shale, or other impairments which are anticipated. In the event of an emergency, in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.

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(f) The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph "e" above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3. 807 KAR 50:065 Section 20 (6-d).

(g) The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.

(h) The Cooperative shall furnish, install and maintain the service lateral to the

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Cancelling P.S.C. Ky. No. 5

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Applicant's meter base (which normally will be at the corner of the building nearest the point to be served) except that the Applicant shall furnish and install proper size conduit from the meter base to two (2) feet below ground level. The Cooperative will install twenty (20) foot section of proper size conduit (metal or PVC) from Applicant's below grade conduit termination, back toward source.

EXHIBIT "A"

INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM-SUBDIVISIONS

Single Phase, Loop Feed

Estimated Cost per foot Underground \$4.00 (R)

Estimated Cost per foot Overhead \$2.50 (I)

Cost Differential per foot \$1.50 (R)

- (i) Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant will require additional cost of installation or construction shall be at the sole expense of the Applicant.
- (j) The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- (k) The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- (l) All electrical facilities shall be installed and constructed to comply with the rules and regulations of the ~~Energy Regulatory~~ Energy Regulatory Commission, National Electric Safety Code, Henderson-Union RECC Specifications, or other rules and regulations which may be applicable.
- (m) Service pedestals and method of installation shall be approved by Henderson Union RECC prior to installation.

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 by *B. Ackerson*

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- (n) The Cooperative shall backfill only once and in the event of further settling or washing, the Applicant shall be responsible for all necessary additional backfilling.
- (o) An additional \$20.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.
- (p) In the event of a grade change which results in the Cooperative reburying or setting deeper any underground facility to maintain safety limits, the entire cost of such reburying or relocation shall be borne by Applicant.
- (q) In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

4. Installation of Underground Facilities to Individual Service Delivery Points

- (a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the Applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the Applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the Applicant as provided in the Indeterminate Extension Policy and in accordance with Kentucky ERC Rules governing such construction deposits. All other terms and conditions set forth in Section "E", 12, 2 and 3 which are not in conflict this Section "E", 4, shall also apply.
- (b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:
 - 1. The Cooperative will trench and backfill and install the secondary conductor, the Applicant shall pay one dollar and ~~fifty-four cents~~ (\$1.54) per underground cable foot (pole to meter) ^{in advance to the Commission} prior to the commencement of such construction.

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Original SHEET NO. 13

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5. Change from Overhead to Underground Facilities

Where an existing customer requests underground facilities and is presently being served with adequate overhead facilities, then the entire cost of such change shall be borne by the Applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

- (a) Labor, material, and overhead charges for the new installation.
\$2.69 per underground cable foot. (Service only, pole to meter)

All other terms and conditions set forth in Sections "E", 1, 2 and 3 not in conflict with this section shall also apply.

6. Three Phase Requirements - Underground

Any consumer requiring three-phase loads which are to be served by URD cables shall be encouraged to install all 3Ø equipment rated for 120/208 or 277/480 volts. The transformer (s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 3Ø OCR, (2) gang operated air break switch at riser pole, or (3) dummy loads.

23. HOUSE WIRING AND INSPECTION

Standards. All wiring of consumers' premises must conform with the requirements of the National Electric Code and Henderson-Union Rural Electric Cooperative Corporation.

Inspections. Inspections of all permanent wiring installations which have not previously had service should be required prior to energizing. If energization is made prior to inspection, Temporary Release Form shall be signed by the owner and wiring contractor.

Additions to the consumers' wiring should be inspected, and it shall be the consumers' responsibility to report such additions to the Cooperative.

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by *B. Resmond*
RATES AND TARIFFS

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P.S.C. Ky. No. 5

First Revised Sheet No. 14

Cancelling P.S.C. Ky. No. 5

Original Sheet No. 14

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Fees:

1. Time of Payment

- (a) New Service-Inspection fee shall be paid with application for service or at the time of issuance of meter base.
- (b) Additional wiring-Inspection fee shall be paid at the time of consumer's report to the Cooperative of the proposed addition.

2. Residential and Farm:

- (a) 100-amp, or less, service complete with branch circuits \$20.00 (I)
- (b) 200-amp service complete with branch circuits \$30.00 (I)
- (c) 400-amp service complete with branch circuits \$35.00 (I)
- (d) Services above 400-amp will be 15¢ per amp (I)
- (e) Additional wiring which does not require change in service entrance equipment \$10.00 (I)

If it is necessary to change out service entrance equipment the schedule above shall apply.

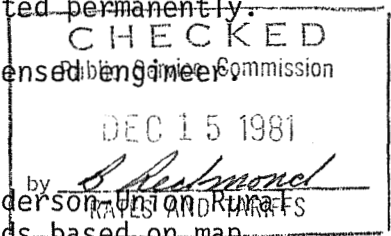
In determining the fee for an installation involving a meter pole, the meter pole shall govern the inspection fee. (Initial installation only.)

3. Re-inspection:

- (a) Re-inspection fee of wiring installations previously turned down will be \$10.00. (I)

Waiving of Inspection. Cooperative inspection requirements for the following will be waived:

- 1. Any wiring installation coming under the jurisdiction of the Fire Marshall's office. The Cooperative requires certification from the Fire Marshall's office that the job has passed inspection before it will be connected permanently.
- 2. An industrial installation wired under supervision of a licensed engineer.



24. BILLING

Notices of amounts due and payable are sent to consumers of Henderson-Union Rural Electric Cooperative Corporation using four cycle billing periods based on map

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ISSUED BY	<u>John West</u>		<u>Manager</u>	<u>P. O. Box 18, Henderson, KY 42420</u>			
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Location on consumer's account. Date of current billing, penalty, late notice, and disconnect are as follows:

Billing Cycle	Billing Date	Penalty Date	Late Notice	Disconnect For Nonpayment
1	1st	15th	20th	11 days after late notice
2	8th	23rd	28th	11 days after late notice
3	15th	30th	5th following month	11 days after late notice
4	20th	5th following month	10th following month	11 days after late notice

Should it become necessary for a representative of the Cooperative to call at the consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of \$10.00 will be made to the member's account for the extra service (I) rendered, due and payable at such time delinquent account is collected. If service is discontinued for nonpayment, an additional charge of \$10.00 will be made for (I) reconnecting service, due and payable at time of such reconnection, plus security deposit.

When a check is received in payment of a consumer account and returned unpaid by a bank for any reason, such account, together with all others owed by the consumer shall be due and payable upon demand, and such consumer subject to discontinuance of service without further notice.

Henderson-Union RECC will assess a \$5.00 handling fee for any check that is returned to the Cooperative from the consumer's bank for insufficient funds or any reason of nonpayment.

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DEC 15 1981
by [Signature]
RATES AND TARIFFS

25. METER READING

All meters with demand devices are read by a representative of the Cooperative.

Meter cards are mailed to all other consumers together with the bill, using the one-card system. Upon failure of a consumer to return the meter reading card for three consecutive months the Cooperative shall have its representative read the member's meter and a service charge of \$10.00 will be made for the extra service (I) rendered. The service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made then the member shall pay for that month an equal to

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	Name of Officer			Title	Address		

C7-85

For All Territory Served
Community, Town or City

E.R.C. NO. 5

Original SHEET NO. 16

HENDERSON-UNION RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

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approximately his average bill. The following month his bill shall be computed on the regular schedule prorated for two months, and the amount paid shall be credited.

26. RATES

Billing shall be prepared on basis of rates approved by the Board of Directors and Energy Regulatory Commission.

27. DELINQUENTS

In case a delinquent bill is uncollected, and service disconnected by reason thereof, then payment may be required of all amounts due by such consumer before reconnection.

Classification of Consumers

28. SCHEDULE "A" - RESIDENTIAL (Single Phase)

This rate shall apply to electric service to single family dwellings, schools, churches, civic organizations and like customers of a noncommercial nature. (T)

29. SCHEDULE "B" - FARM, GOVERNMENT, OR COMMERCIAL (50 KVA INSTALLED CAPACITY OR UNDER)

This rate shall apply to electric service accounts for commercial, farm and government customers. (T)

30. SCHEDULE "B-1" - FARM OR COMMERCIAL OVER 50 KVA INSTALLED CAPACITY BUT NOT TO EXCEED 350 KVA

This rate shall apply to any farm or commercial service located on or near three-phase service. (T)

31. SCHEDULE "LP-3" - LARGE POWER (350 KW to 2000 KW)

This rate shall apply to industrial, or any consumer requiring service at 350 KW to 2000 KW. (T)

32. SCHEDULE "LP-4" - LARGE POWER (Over 2000 KW)

This rate shall apply for large power consumers contracting for a demand or non-demand service at 2001 KW or more. (T)

RECEIVED
Energy Regulatory Commission
FEB 28 1980
by B. Redmond
a demand or non-demand service

DATE OF ISSUE January 11 1980 DATE EFFECTIVE January 31 1980
Month Day Year Month Day Year

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P.S.C. Ky. No. 5

First Revised _____ Sheet No. 17

Cancelling P.S.C. Ky. No. _____ 5

Original _____ Sheet No. 17

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33. SCHEDULE "SL" - STREET LIGHTS

This rate shall apply to any consumer or organization within the service area requiring "SL".

34. SCHEDULE "D" - SECURITY LAMP

This rate shall apply to any consumer within the service area.

35. TERMS OF PAYMENT

Delinquent accounts are subject to a collection fee of \$10.00 or disconnection of service. The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply. (I)

36. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

37. FUEL COST ADJUSTMENT CHARGE

In case for any month the rate under which Seller (Henderson-Union Rural Electric Cooperative Corporation) purchases power at wholesale from its supplier (Big Rivers Electric Corporation) is adjusted in accordance with any present or future fuel cost or surcharge provided for in Seller's wholesale power contract or by order of the Public Service Commission, then the foregoing monthly energy charges shall be adjusted for each kilowatt hour sold by dividing the total dollar amount of such fuel and surcharge cost adjustment to Seller attributable to each class of service by the total number of kilowatt hours sold by Seller for such class of service for the billing month. (T)

(The above Fuel Cost Adjustment Clause is subject to the provisions of and may be amended from time to time to conform to 807 KAR 5:056E and to any adjustment in the fuel clause or other increments which may be made in Big Rivers Electric Corporation's Fuel charges under 807 KAR 5:056E by the Public Service Commission.) (T)

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Cost Adjustment Clause."

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PUBLIC SERVICE COMMISSION
DEC 15 1981
by *B. Beckman*
RATES AND TARIFFS

DATE OF ISSUE	November	30	1981	DATE EFFECTIVE	December	15	1981
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ISSUED BY	<i>John West</i>		Manager	P. O. Box 18, Henderson, KY 42420			
	Name of Officer		Title	Address			

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For ALL TERRITORY SERVED
Community, Town or City

E.R.C. NO. 5

Original SHEET NO. 18

CANCELLING E.R.C. NO.

SHEET NO.

HENDERSON-UNION RURAL ELECTRIC
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38. BUDGET BILLING

(N)

Each member will be sent an application for Budget Billing in residential classification. Budget Billing will be established once each year, October through August, with September as annual adjustment month.

The following are the conditions for contract of Budget Billing:

1. Should it become evident that the amount set up is substantially over or under the actual usage, the budget payment may be adjusted only by the Cooperative. Member will be notified.
2. Any consumer being billed by budget payment contract agrees to all rules, regulations and policies as all other consumers receiving service from Henderson-Union RECC with the exception of the budget payment being acceptable.
3. In addition to making the budget payment monthly, the consumer agrees to render a meter reading by the due date or if the account is estimated for three consecutive months, Cooperative personnel will read the meter which will result in an additional service charge to be added to the bill.
4. This agreement may be cancelled by either party giving a 30-day notice or will automatically cancel upon failure of the member to make the scheduled monthly payment, or by disconnection of service. Upon termination of the contract, the final billing will be adjusted to actual usage.

CHECKED
Energy Regulatory Commission
FEB 29 1980
by *B. Redmond*
RATES AND TARIFFS

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ISSUED BY *John West* Manager P. O. Box 18, Henderson, Ky. 42420
Name of Officer Title Address *C102*

FOR All Territory Served

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HENDERSON-UNION RURAL ELECTRIC
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ENERGY EMERGENCY CONTROL PROGRAM

Purpose - To provide a plan for reducing the consumption of electric energy on the Electric Distribution Utility Company (Company) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses-as defined in Appendix A
- II. Residential Use-as defined in Appendix B
- III. Commercial Uses-as defined in Appendix B
- IV. Industrial Uses-as defined in Appendix B
- V. Nonessential Uses-as defined in Appendix C

Procedures -- In the event of a potential severe coal shortage, such as one resulting from a general coal strike the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operation" referred to below will be furnished by the generation and transmission utility which supplies the wholesale power to the company. After each curtailment of electric service, the generation levels will be adjusted to the new, reduced level in the calculation by the generation and transmission utility of the "days' operation" of remaining coal inventory.

- I. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 50 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:
 - 1) Curtail the use of energy in all company offices, plants, etc.
- II. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:
 - 1) Curtail electric energy consumption by customers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context to the contract provisions.

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Month Day Year

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ISSUED BY John West
Name of Officer

Manager
Title

P. O. Box 18, Henderson, Ky.
Address

Handwritten initials/signature

FOR All Territory Served

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- 2) Through use of the news media and direct customer contact, appeal to all customers, both retail and wholesale, to voluntarily reduce their use of electric energy as much as possible, and in any case endeavor to reduce the nonessential use of electricity (Priority Level V) by at least 25%.
- 3) The Company shall advise customers of the nature of the mandatory program to be introduced in Section III below through direct contact and mass media, and establish an effective means of answering specific customer inquiries concerning the impact of the mandatory program on his electricity availability.

III. To be initiated in the order indicated below when Big Rivers Electric Corporation's fuel supplies are decreased to 30 days' operation of coal-fired plants and continued downward trend in coal stocks is anticipated:

- 1) Implement mandatory curtailment of electric service to all customers as indicated below:
 - (a) Priority Level V - 100%
 - (b) Priority Level IV-25% (based on the "monthly base period use" as defined in Appendix D)
 - (c) Priority Level II and Priority Level III-15%
- 2) Utilize voltage reduction as a means of reducing KWH consumption if this is deemed a feasible and viable measure in the Company's Service area.
- 3) The Company shall advise all customers of the mandatory program specified in Section IV below.

IV. To be initiated when Big Rivers Electric Corporation's fuel supplies are decreased to 20 days' operation of coal-fired generation (at the daily burn rate resulting from the curtailments implemented in Section III, above) and continued downward trend in coal stock is anticipated

- 1) Implement mandatory curtailment of electric service to all customers as indicated below:
 - (a) Priority Level V-100%
 - (b) Priority Level IV-50% (an additional 25% of the original "monthly base period use" as defined in Appendix D).

S. Redmond

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ISSUED BY John West
Name of Officer

Manager
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Address

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HENDERSON-UNION RURAL ELECTRIC
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- (c) Priority Level II and Priority Level III-25%
- (d) Priority Level I-10%

2) The Company shall advise all customers of the mandatory program specified in Section V below.

V. To be initiated when the Big Rivers Electric Corporation notifies the Company that fuels supplies are decreased to a level which will result in 60 days' operation remaining for Priority Levels I, II, and III, after the following curtailment has been implemented. (For Big Rivers Electric Corporation's system, this is approximately 67,000 tons.)

- 1) Implement mandatory curtailment of electric service to all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.
- 2) The Company shall advise all customers of the mandatory program specified in Section VI below.

VI. To be initiated as a measure of last resort when Big Rivers Electric Corporation's fuel supplies are decreased to 15 days' operation of coal-fired generation (at the daily burn rate resulting from the curtailments implemented in Section V, above) and continued downward trend in coal stocks is anticipated:

- 1) Implement procedures for interruption of selected distribution circuits on a rotational basis, while minimizing--to the extent practicable--interruption to Priority Level I.

With regard to mandatory curtailment identified in Sections III, IV, V, and VI above, the Company proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A customer exceeding his electric energy allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

Termination of Energy Emergency--The Energy Emergency ~~Control~~ Program shall be terminated upon notice of the Commission, when (a) the remaining days of operation of coal-fired generation is

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at least 20 days, (b) coal deliveries have been resumed, and
(c) there is reasonable assurance that the coal stocks are
being restored to adequate levels.

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these
procedures shall, insofar as the situation permits, include the following
types of use and such other uses which the Commission may subsequently
identify:

- (a) "Hospitals", which shall be limited to institutions providing
medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney
machines, respirators, and similar equipment used to sustain
the life of a person.
- (c) "Police Stations and Government Detention Institutions",
which shall be limited to essential uses required for police
activities and the operation of facilities used for the
detention of persons. These uses shall include essential
street, highway and signal-lighting services.
- (d) "Fire Station", which shall be limited to facilities housing
mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential
uses required for telephone, telegraph, television, radio
and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to
essential uses required for the supply of water to a community,
flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall
be limited to essential uses required for the operation,
guidance control and navigation of air, rail and mass transit
systems, including those uses essential to the national
defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited
to essential uses required for the production, transportaion,
transmission and distribution--for fuel--of natural or
manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to
refrigeration for the storage and preservation of perishable
food or medicine, when that use is substantially all of
the customer's load.

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Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

APPENDIX "B"

RESIDENTIAL USES, COMMERCIAL USES, AND INDUSTRIAL USES

"Residential Uses", "Commercial Uses", and "Industrial Uses", shall be defined for purposes of this Energy Emergency Control Program to be the same as the "Residential", "Commercial" and "Industrial" classifications, respectively, in the rate schedules in the Electric Distribution Utility Company's tariff, with the exclusion of those uses defined as "Essential Health and Safety Uses" in Appendix A and those defined as "Nonessential Uses" in Appendix C.

APPENDIX "C"

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels
- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

Electrical

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- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

APPENDIX "D"

MONTHLY BASE PERIOD

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installation or removal of equipment or a change in operating rate as computed in the formula.

Upon application by the customer and agreement by the Company, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For customers connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the customer and the Company

$$AMPB = CM \times \frac{PQ}{BPQ}$$

WHERE:

AMPB = Adjusted Monthly Base Period (KW or KWH).

CM = Corresponding month during the year immediately preceding the current year

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMPB previously calculated for that month.

CHECKED
Public Service Commission
MAY 1 1981
BY *S. Richmond*
FILES AND TARGETS

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HENDERSON-UNION RURAL ELECTRIC
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BPQ = Average of corresponding three monthly billings prior to CM.

Example: (Curtailement ordered during month of May 1981)

1st Curtailement Month

Since the April 1981 billing may not always be available, then for uniformity to all customers--from the time curtailement is ordered until the May meter reading date:

$$\text{May '81} = \frac{(\text{Jan., Feb., March}) \text{'81} \times \text{May '80}}{(\text{Jan., Feb., March}) \text{'80}}$$

2nd Curtailement Month

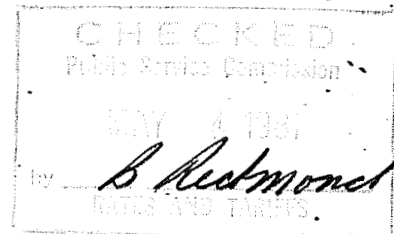
$$\text{June '81} = \frac{(\text{Feb., March, April}) \text{'81} \times \text{June '80}}{(\text{Feb., March, April}) \text{'80}}$$

3rd Curtailement Month

Since May '81 will reflect electric use under a curtailement, May '81 will be replaced with May '81 as calculated in the 1st Curtailement Month:

$$\text{July '81} = \frac{(\text{March, April, May}) \text{'81} \times \text{July '80}}{(\text{March, April, May}) \text{'80}}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April 2 to May is considered the May billing period.



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1981