

P. S. C. Ky. No. 2

Cancels P. S. C. Ky. No. 1

Green River Rural Electric Cooperative Corporation

OF

Owensboro, Kentucky

Checked by HW
Dec 10 1950

**Rates, Rules and Regulations for Furnishing
ELECTRICITY**

Order No 1511

AT

Service area in Daviess, Hancock, Hopkins, McLean, Ohio

and Webster Counties

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED....., 19.....

EFFECTIVE (See within), 19.....

RECEIVED AND FILED

April 21 1950

R. Fleming
Secretary

Green River Rural Electric

ISSUED BY Cooperative Corporation

(Name of Utility)

BY JR Miller

Manager

Checked by C E Haberlin
May 30, 1950 C.E.H.

Green River Rural Electric Cooperative Corp.

PSC Rate Schedule No. 2

FARM AND RESIDENTIAL

Note (a):

The Cooperative serves all electric power supplied in Hancock County and all of the rural power in Daviess County with the exception of approximately 17 miles of rural line which is owned and operated by the City of Owensboro. We serve all rural loads in McLean County with the exception of the village of Sacramento. Our service excludes any incorporated town in McLean County. In addition to these areas we serve portions of the rural areas of Ohio, Hopkins and Webster Counties. We are bounded on the North by the Ohio River and the City of Owensboro. On the East by the Meade County RECC; on the South at the Muhlenburg County line and by the Kentucky Utilities Company, and the Pennyrite RECC and on the West by the Henderson-Union RECC.

Note (b):

Electric service is available to any domestic, commercial or industrial consumer within our system area provided the investment cost is consistent with our amortization status. In cases of farm homes the Cooperative will extend service at its regular minimum rates so long as the average revenues over the entire system will justify same. This practice is in accordance with the "area coverage" principles which has been recommended by the REA and endorsed by the Board of Directors of this Cooperative. In cases of commercial and/or industrial consumers and where we are required to make excessive investments to serve, we negotiate a contract for a minimum charge which is based on longevity of the contract and the amount of investment required to serve, provided such requests are within the limits of the capacity of our system.

Note (c):

Bills are read on the 16th of the month and bills are rendered on the 1st of the following month. The date an account becomes delinquent is the 15th of this month at which time the consumer is mailed a notice and notified that if payment is not made within a specified time service will be discontinued without further notice. In cases of reconnecting a service where it has been discontinued

RECEIVED AND FILED

OCT 23

19

55

R. J. H.

Secretary

Checked by C E Haberlin
Nov 27, 1950 C. E. H.

Green River Rural Electric
Cooperative Corporation

PSC Rate Schedule No. 2

FARM AND RESIDENTIAL

cause of non-payment of account a \$1.00 service charge is also made. All of our bills are made net. There are no discounts, nor penalties, in the initial billing.

Note (d):

We require consumers to negotiate a contract in cases where unusual investments are required to render the service and in cases where the consumer requires 25 h. p. or more of three phase service. Term of contract is determined by the amount of investment required and usually ranges from one to five years.

Note (e):

We have not limited any consumer to service except as agreed upon by the consumer at the time service is rendered. In other words if a consumer requests service for 100 KW we provide facilities for same ascertaining that it will not effect service to other areas as a result of this load. If in the event the consumer requested take this capacity we would request ample time to make a study of our facilities to determine that we could competently serve the additional load. As for limiting service on "off-peak" loads we do request, but not demand, oil companies using electric motors for pumping wells to stagger their pumping hours where their total connected load exceeds 15 KW from a single phase circuit.

All of the system's primary and distribution voltages on three phase lines is 12.5 KV line. Single phase lines are 7.2 KV and secondary voltages are 120/240 volt single phase, or 240 volts three phase.

RECEIVED AND FILED

Oct 23 1950

R. J. N.

Secretary

Checked by C E Haberlin
Nov 27, 1950 C. E. H.

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For **All Territory Served**

Community, Town or City

P. S. C. No. **2**

2 ~~Original~~ SHEET No. **1**
Revised

Cancelling P. S. C. No. **2**

1 ~~Original~~ SHEET No. **1**
Revised

Green River Rural Electric Coop. Corp.

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

Farm, Non-Farm and Residential

RATE PER UNIT

Applicable

Service area, Farm, Non-Farm and Residential in Daviess, Hancock, Hopkins, McLean, Ohio and Webster Counties. See Note (a) attached.

Availability of Service
See Note (b) attached

Type of Service
1 Ø, 120/240 Volt

RATES

First 15 KWH or less, per month	\$ 1.25
Next 25 KWH per month per KWH	6.0¢
Next 40 KWH per month per KWH	4.5¢
Next 120 KWH per month per KWH	2.5¢
Next 300 KWH per month per KWH	1.5¢
Next 2000 KWH per month per KWH	1.2¢
All over 2500 KWH per month per KWH	1.5¢

MINIMUM CHARGE

First 15 KWH or less, per month 1.25

DELAYED PAYMENT CHARGE

See Note (c) attached

TERM

See Note (d) attached

Type of Service and Voltage

See Note (e) attached

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4010, dated October 10, 1961.



DATE OF ISSUE December 6, 1961
month day year

DATE EFFECTIVE November 1, 1961
month day year

ISSUED BY JR Miller
name of officer

Manager
title

Owensboro, Kentucky
address

ENC

For Entire Service Area
Community, Town or City
 P. S. C. No. 2
2nd { Original } SHEET No. 2
 { Revised }
 Cancelling P. S. C. No. 2
1st { Original } SHEET No. 2
 { Revised }

Green River Rural Electric Coop. Corp.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA

RATE PER UNIT

Applicable

Service Area, Three Phase Commercial and Large Power Service, In Daviess, Hancock, Hopkins, McLean, Ohio, Henderson and Webster Counties.

Availability

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

Rate

\$1.50 per month per KW of demand:
 Plus Energy charges of -
 .025¢ per KWH for the first 250 hours use of demand
 All over @ .0125¢ per KWH

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain ~~unity~~ power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3557, dated November 25, 1958.

FILED
 MAY 7 1959
 PUBLIC SERVICE COMMISSION

CHECKED
 MAY 19 1959
 BY *h*

DATE OF ISSUE April 30 1959
month day year

DATE EFFECTIVE December 1 1958
month day year

ISSUED BY *J.R. Miller*
name of officer

Manager Owensboro, Kentucky
title address

For 1 Community, Town or City

P. S. C. No. 2

1 { Original / Revised } SHEET No. 2

Green River Rural Electric Cooperative Corporation
Name or Issuing Corporation

Cancelling P. S. C. No. 2

1 { Original / Revised } SHEET No. 1

CLASSIFICATION OF SERVICE

COMMERCIAL, INDUSTRIAL AND SMALL POWER SERVICE RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio and Webster Counties.
See Note (a) to Sheet No. 1 this Schedule 2.

AVAILABILITY OF SERVICE

See above. Also see Note (b) to Sheet No. 1 this Schedule 2.

RATES

First 30 Kwh or less per month	2.50
Next 50 Kwh per month	4.55
Next 920 Kwh per month	2.54
Next 2000 Kwh per month	2.09
Over 3000 Kwh	1.54

MINIMUM CHARGE

First 30 Kwh or less per month 2.50

DELAYED PAYMENT CHARGE

See Note (c) to Sheet No. 1 this Schedule 2.

TERM

See Note (d) to Sheet No. 1 this Schedule 2.

TYPE OF SERVICE AND VOLTAGE

See Note (e) to Sheet No. 1 this Schedule 2.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2142, dated October 18, 1950.

RECEIVED AND FILED

Oct 23 1950

[Signature]
Secretary

Checked by C E Haberlin
Nov 27, 1950 C.E.H.

DATE OF ISSUE _____
month day year

DATE EFFECTIVE October 16 1950
month day year

ISSUED BY _____

[Signature]
name of officer

Manager
title

Owensboro, Kentucky
address

For Entire Service Area

Community, Town or City

P. S. C. No. 2

2nd { Original } SHEET No. 2.1
 { Revised }

Green River Rural Electric Coop. Corp.
Name or Issuing Corporation

Cancelling P. S. C. No. 2

1st { Original } SHEET No. 2.1
 { Revised }

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA

RATE
PER UNIT

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) 3% monthly for 60 months of plant investment cost.
- (2) A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
- (3) A charge of \$25.00.

FILED

MAY 7 1959

PUBLIC SERVICE
COMMISSION

CHECKED
MAY 19 1959
BY *lu*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3557, dated November 25, 1958.

DATE OF ISSUE April 30 1959
 month day year

DATE EFFECTIVE December 1 1958
 month day year

ISSUED BY *J.R. Miller*
J. R. Miller
 name of officer

Manager
 title

Owensboro, Kentucky
 address

For Entire Service Area
Community, Town or City

P. S. C. No. 2

2nd { Original } SHEET No. 2.2
 { Revised }

Green River Rural Electric Coop. Corp.
Name or Issuing Corporation

Cancelling P. S. C. No. 2

1st { Original } SHEET No. 2.2
 { Revised }

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA

RATE PER UNIT

Applicable

Service Area, Three Phase Commercial and Large Power Service, in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson and Webster Counties.

Availability

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

Rate

\$ 1.50 per month per KW of billing demand:
Plus energy charges of -
.025¢ per KWH for the first 50 hours use of demand
.015¢ per KWH for the next 100 hours use of demand
.0125¢ for all remaining KWH used per month

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3557, dated November 25, 1958.

FILED

MAY 7 1959

(R)UBLIC SERVICE COMMISSION

CHECKED

MAY 19 1959

hw

BY

DATE OF ISSUE April 30 1959
 month day year

DATE EFFECTIVE December 1 1958
 month day year

ISSUED BY

J. R. Miller
J. R. Miller

Manager

Owensboro, Kentucky

name of officer

title

address

John P. ...

SCHEDULE LP

LARGE POWER SERVICE

Availability

Available to consumers served by the _____ located on or near its three-phase lines.

Rate

\$ 1.25 per month per KW of billing demand:
Plus energy charges of -
2.0 ¢ per KWH for the first 50 KWH used per month
per KW of billing demand
1.5 ¢ per KWH for the next 100 KWH used per month
per KW of billing demand
1.0 ¢ per KWH for all remaining KWH used per month

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The _____ Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 80 percent and divided by the percent power factor.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00

Checked by C E Haberlin
May 30, 1950 C.E.H.

John R. ...
SCHEDULE LP (Continued)

LARGE POWER SERVICE

Minimum Annual Charge for Seasonal Service

Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Type of Service

Three-phase, 60 cycles, at standard voltages.

Conditions of Service

1. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the _____ shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
5. All motors in excess of 10 h.p. will be equipped with reduced voltage starters.

Terms of Payment

All of the above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

Checked by C E Haberlin
May 30, 1950 C.E.H.

For Entire Service Area
Community, Town or City

P. S. C. No. 2

2nd { Original } SHEET No. 2.3
 { Revised }

Cancelling P. S. C. No. 2

1st { Original } SHEET No. 2.3
 { Revised }

Green River Rural Electric Coop. Corp.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA

RATE PER UNIT

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) 3% monthly for 60 months of plant investment cost.
- (2) A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
- (3) A charge of \$25.00.

FILED
MAY 7 1959
PUBLIC SERVICE COMMISSION

CHECKED
MAY 19 1959
BY *lu*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 3557, dated November 25, 1958.

DATE OF ISSUE April 30 1959
 month day year

DATE EFFECTIVE December 1 1958
 month day year

ISSUED BY J. R. Miller
 name of officer

Manager
 title

Owensboro, Kentucky
 address

For COMPLETE SERVICE AREA
(Community, Town or City)

P. S. C. No. 2

Original / Revised SHEET No. 3.0

Cancelling P. S. C. No. _____

Original / Revised SHEET No. _____

GREEN RIVER R. E. C. C.
Name of Filing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT

SCHEDULE LP

LARGE POWER SERVICE
500 KVA TO 999 KVA

AVAILABILITY

AVAILABLE TO CONSUMERS SERVED BY THE GREEN RIVER RURAL ELECTRIC COOPERATIVE CORP. LOCATED ON OR NEAR ITS THREE-PHASE LINES.

RATE

- \$1.25 PER MONTH PER KW OF BILLING DEMAND:
- PLUS ENERGY CHARGES OF
- 2.0¢ PER KWH FOR THE FIRST 50 KWH USED PER MONTH PER KW OF BILLING DEMAND
- 1.5¢ PER KWH FOR THE NEXT 100 KWH USED PER MONTH PER KW OF BILLING DEMAND
- 1.0¢ PER KWH FOR ALL REMAINING KWH USED PER MONTH

CHECKED
 PUBLIC SERVICE COMMISSION
 MAR 20 1962
CSB
 ENGINEERING DIVISION

DETERMINATION OF BILLING DEMAND

THE BILLING DEMAND SHALL BE THE MAXIMUM KILOWATT LOAD USED BY THE CONSUMER FOR ANY PERIOD FIFTEEN (15) CONSECUTIVE MINUTES DURING THE MONTH FOR WHICH THE BILL IS RENDERED AS INDICATED OR RECORDED BY A DEMAND METER.

POWER FACTOR

THE CONSUMER AGREES TO MAINTAIN UNITY POWER FACTOR AS PRACTICABLE. THE GREEN RIVER RURAL ELECTRIC COOPERATIVE CORP. RESERVES THE RIGHT TO MEASURE SUCH POWER FACTOR AT ANY TIME. SHOULD SUCH MEASUREMENTS INDICATE THAT THE POWER FACTOR AT THE TIME OF HIS MAXIMUM DEMAND IS LESS THAN 90%, THE DEMAND FOR BILLING PURPOSES SHALL BE THE DEMAND AS INDICATED OR RECORDED BY THE DEMAND METER MULTIPLIED BY 90% AND DIVIDED BY THE PER CENT POWER FACTOR.

MINIMUM MONTHLY CHARGE

THE MINIMUM MONTHLY CHARGE SHALL BE THE HIGHEST ONE OF THE FOLLOWING CHARGES AS DETERMINED FOR THE

DATE OF ISSUE 1 22 62
month day year

DATE EFFECTIVE 1-1-62
month day year

ISSUED BY JR Miller Mgr.

For COMPLETE SERVICE AREA

P. S. C. No. 7

{ Original } SHEET No. 3.1
{ Revised }

Cancelling P. S. C. No. _____

{ Original } SHEET No. _____
{ Revised }

GREEN RIVER R. E. C. Co.
Electric Corporation

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(CONTINUED)
SCHEDULE LP

LARGE POWER SERVICE
500 KVA to 999 KVA

CONSUMER IN QUESTION.

- (1) THE MINIMUM MONTHLY CHARGE SPECIFIED IN THE CONTRACT FOR SERVICE.
- (2) A CHARGE OF \$0.75 PER KVA OF INSTALLED TRANSFORMER CAPACITY.
- (3) A CHARGE OF \$25.00.

FUEL ADJUSTMENT DIVISION

IN ADDITION TO THE APPROVED RATE THERE SHALL BE ADDED A CHARGE PER KWH EQUAL TO THE AMOUNT OF FUEL ADJUSTMENT THE COOPERATIVE IS REQUIRED TO PAY PER KWH TO THEIR POWER SUPPLIER.

AFTER COMPUTING THE AMOUNT DUE FOR ELECTRIC SERVICE, 3% WILL BE ADDED FOR KENTUCKY SALES TAX.

CHECKED
PUBLIC SERVICE COMMISSION

MAR 20 1962

by CAB
ENGINEERING DIVISION

DATE OF ISSUE 1 22 62
month day year

DATE EFFECTIVE 1-1-62
month day year

ISSUED BY

JR Miller
name of officer

MGR.

For COMPLETE SERVICE AREA

Community, Town or City

P. S. C. No. 2

Original
Revised

SHEET No. 3.5

GREEN RIVER R.E.C.C.

Name of Issuing Corporation

Cancelling P. S. C. No. _____

Original
Revised

SHEET No. _____

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

SCHEDULE LP

LARGE POWER SERVICE
999 KW AND OVER

AVAILABILITY

AVAILABLE TO CONSUMERS SERVED BY THE GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION, HEREINAFTER CALLED SELLER, FOR ALL TYPES OF USAGE AND SUBJECT TO THE ESTABLISHED RULES AND REGULATIONS OF THE SELLER AND THE CONDITIONS LISTED.

CONDITIONS

1. AN "AGREEMENT FOR PURCHASE OF POWER" SHALL BE SIGNED BY THE CONSUMER FOR SERVICE UNDER THIS SCHEDULE.
2. THE CONSUMER SHALL USE AN ANNUAL MONTHLY AVERAGE IN EXCESS OF 999 KILOWATTS (K.W.'S) WHEN CONSTRUCTION OF CONSUMER'S FACILITIES TO USE SUCH SERVICE IS COMPLETED.
3. FAILURE ON PART OF CONSUMER TO USE AN ANNUAL MONTHLY AVERAGE IN EXCESS OF 999 KILOWATTS WHEN CONSTRUCTION OF CONSUMER'S FACILITIES TO USE SUCH SERVICE IS COMPLETED, HIS ACTUAL REQUIREMENTS SHALL BE REVIEWED AND THE SELLER'S APPLICABLE RATE SHALL BE APPLIED TO THE CONSUMER'S USAGE.

TYPE OF SERVICE

THE ELECTRIC SERVICE FURNISHED UNDER THIS RATE WILL BE: THREE-PHASE, 60 CYCLE, ALTERNATING CURRENT, AT THE SELLER'S STANDARD VOLTAGES.

CHECKED
PUBLIC SERVICE COMMISSION
MAR 20 1962
by *[Signature]*
ENGINEERING DIVISION

RATE

MAXIMUM DEMAND CHARGE:

\$1.25 PER MONTH PER KILOWATT (K.W.) OF BILLING DEMAND

PLUS ENERGY CHARGES

2.0 CENTS (¢) PER KWH FOR THE FIRST 50 KWH USED PER MONTH PER KW OF BILLING DEMAND.

DATE OF ISSUE 1 22 62

DATE EFFECTIVE 1-1-62

[Signature]

[Signature]

~~COMPLETE SERVICE AREA~~

P. S. C. No. 2

Original
Service

Sheet No. 3.6

~~GREEN RIVER P. E. C. C.~~
Name of Filing Corporation

Consolidating P. S. C. No. _____

Original
Service

Sheet No. _____

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

(CONTINUED)
SCHEDULE LP

LARGE POWER SERVICE
999 KW AND OVER

1.5 CENTS (¢) PER KWH FOR THE NEXT 100 KWH
USED PER MONTH PER KW OF BILLING DEMAND.
0.72 CENTS (¢) PER KWH FOR ALL REMAINING KWH
USED PER MONTH.

DETERMINATION OF BILLING DEMAND

THE BILLING DEMAND SHALL BE THE MAXIMUM KILOWATT
DEMAND ESTABLISHED BY THE CONSUMER FOR ANY PERIOD OF
FIFTEEN CONSECUTIVE MINUTES DURING THE MONTH FOR WHICH
THE BILL IS RENDERED, AS INDICATED OR RECORDED BY A
DEMAND METER AND ADJUSTED FOR POWER FACTOR AS PRO-
VIDED BELOW.

CHECKED
PUBLIC SERVICE COMMISSION
MAR 20 1962
ENGINEERING DIVISION

POWER FACTOR ADJUSTMENT

THE CONSUMER AGREES TO MAINTAIN UNITY POWER FACTOR
AS NEARLY AS PRACTICABLE. DEMAND CHARGES WILL BE AD-
JUSTED FOR CONSUMERS WITH 50 KW OR MORE MEASURED
DEMAND TO CORRECT FOR AVERAGE POWER FACTORS LOWER
THAN 90%, AND MAY BE SO ADJUSTED FOR OTHER CONSUMERS
IF AND WHEN THE SELLER DEEMS NECESSARY. SUCH ADJUST-
MENTS WILL BE MADE BY INCREASING THE MEASURED DEMAND
1% FOR EACH 1% BY WHICH THE AVERAGE POWER FACTOR IS
LESS THAN 90% LAGGING.

FUEL COST ADJUSTMENT CHARGE

IN CASE THE RATE UNDER WHICH SELLER PURCHASES POWER
AT WHOLESALE IS ADJUSTED IN ACCORDANCE WITH A FUEL
COST ADJUSTMENT PROVISION IN SELLER'S WHOLESALE POWER
CONTRACT, THE FOREGOING ENERGY CHARGES SHALL BE AD-
JUSTED EACH MONTH BY THE SAME AMOUNT PER KWH AS THE
FUEL COST ADJUSTMENT PER KWH IN SELLER'S WHOLESALE
POWER BILL FOR THE NEXT PRECEDING MONTH.

DATE OF ISSUE 1 22 62
month day year

DATE EFFECTIVE 1-1-62

ISSUED BY

J.R. Miller

FOR

For COMPLETE SERVICE AREA

P. S. C. No. 2

Original / Revised SHEET No. 3.7

Cancelling P. S. C. No. _____

Original / Revised SHEET No. _____

GREEN RIVER R. E. C. C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT

(CONTINUED)
SCHEDULE LP

LARGE POWER SERVICE
999 KW AND OVER

MINIMUM MONTHLY CHARGE

THE MINIMUM MONTHLY CHARGE SHALL BE THE HIGHEST ONE OF THE FOLLOWING CHARGES AS DETERMINED FOR THE CONSUMER IN QUESTION.

- (1) THE MINIMUM MONTHLY CHARGE AS SPECIFIED IN THE CONTRACT FOR SERVICE.
- (2) A CHARGE OF \$0.75 PER KVA OF INSTALLED TRANSFORMER CAPACITY.
- (3) A CHARGE OF \$25.00.

SERVICE PROVISIONS

1. DELIVERY POINT. IF SERVICE IS FURNISHED AT SECONDARY VOLTAGE THE DELIVERY POINT SHALL BE THE METERING POINT UNLESS OTHERWISE SPECIFIED IN THE CONTRACT FOR SERVICE. ALL WIRING, POLE LINES AND OTHER ELECTRIC EQUIPMENT ON THE LOAD SIDE OF THE DELIVERY POINT SHALL BE OWNED AND MAINTAINED BY THE CONSUMER.

CHECKED
PUBLIC SERVICE COMMISSION
MAR 20 1962
by [Signature]
ENGINEERING DIVISION

IF SERVICE IS FURNISHED AT SELLER'S PRIMARY LINE VOLTAGE THE DELIVERY POINT SHALL BE THE POINT OF ATTACHMENT OF SELLER'S PRIMARY LINE TO CONSUMER'S TRANSFORMER STRUCTURE UNLESS OTHERWISE SPECIFIED IN THE CONTRACT FOR SERVICE. ALL WIRING, POLE LINES AND OTHER ELECTRIC EQUIPMENT (EXCEPT METERING EQUIPMENT) ON THE LOAD SIDE OF THE DELIVERY POINT SHALL BE OWNED AND MAINTAINED BY THE CONSUMER.

2. LIGHTING. BOTH POWER AND LIGHTING SHALL BE BILLED AT THE FOREGOING RATE. IF A SEPARATE METER IS REQUIRED FOR THE LIGHTING CIRCUIT, THE REGISTRATIONS OF THE TWO-WATT-HOUR METERS SHALL BE ADDED TO OBTAIN TOTAL KILOWATT-HOURS USED AND THE REGISTRATIONS OF THE TWO DEMAND METERS SHALL BE ADDED TO OBTAIN THE TOTAL KILOWATT DEMAND FOR BILLING PURPOSES.

DATE OF ISSUE 1 22 62 DATE EFFECTIVE 1-1-62

ISSUED BY JR Miller
Name of officer

Home address

For COMPLETE SERVICE AREA
(Community, Town or City)

P. S. C. No. 7

Original / Revised SHEET No. 3.8

GREEN RIVER R.E.C.C.
Name of Issuing Corporation

Cancelling P. S. C. No. _____

Original / Revised SHEET No. _____

CLASSIFICATION OF SERVICE

RATE PER UNIT

(CONTINUED)
SCHEDULE LP

LARGE POWER SERVICE
999 KW AND OVER

3. PRIMARY SERVICE. IF SERVICE IS FURNISHED AT PRIMARY DISTRIBUTION VOLTAGE, A DISCOUNT OF SEVEN PER CENT (7%) SHALL APPLY TO THE DEMAND AND ENERGY CHARGES, AND IF THE MINIMUM CHARGE IS BASED ON TRANSFORMER CAPACITY, A DISCOUNT OF SEVEN PER CENT (7%) SHALL ALSO APPLY TO THE MINIMUM CHARGE. HOWEVER, THE SELLER SHALL HAVE THE OPTION OF METERING AT SECONDARY VOLTAGE AND ADDING THE ESTIMATED TRANSFORMER LOSSES TO THE METERED KILOWATT-HOURS AND KILOWATT DEMAND.

CHECKED
PUBLIC SERVICE COMMISSION
MAR 20 1962
by CMB
ENGINEERING DIVISION

DATE OF ISSUE 1 22 62
month day year

DATE EFFECTIVE 1-1-62 year

ISSUED BY JR Miller

FILE

For HALLS Community, Town or City

P. S. C. No. 2

1 { ~~Original~~ Revised } SHEET No. 4

Cancelling P. S. C. No. 2

{ Original ~~Revised~~ } SHEET No. 4

Green River Rural Electric Coop. Corp.
Name or Issuing Corporation

CLASSIFICATION OF SERVICE

SCHOOLS, CHURCHES and COMMUNITY HALLS

RATE
PER UNIT

Applicable

Service area in Daviess, Hancock, Hopkins, McLean, Ohio and Webster Counties.

Availability of Service

See above, also see Note (b) to Sheet No. 1 this Schedule 2.

RATES

First	15 KWH or Less, per month	\$ 1.25
Next	65 KWH per month per KWH	4.0¢
Next	120 KWH per month per KWH	2.5¢
Next	300 KWH per month per KWH	1.5¢
Next	2000 KWH per month per KWH	1.2¢
Over	2500 KWH per month per KWH	1.5¢

MINIMUM CHARGE

First 15 KWH or less, per month 1.25

DELAYED PAYMENT CHARGE

See Note (c) to Sheet No. 1, this Schedule 2

TERM

See Note (d) to Sheet No. 1, this Schedule 2

Type of Service and Voltages

See Note (e) to Sheet No. 1, this Schedule 2

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4010, dated October 10, 1961.



DATE OF ISSUE December 6, 1961
month day year

DATE EFFECTIVE November 1, 1961
month day year

ISSUED BY JR Miller
name of officer

Manager
title

Owensboro, Kentucky
address

Form for filing Rate Schedules

For Street Lighting
Community, Town or City

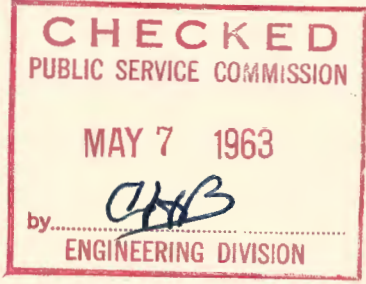
Green River Rural Electric
Cooperative Corporation
Name of Issuing Corporation

P. S. C. NO. 2

2nd Revised SHEET NO. 6

CANCELLING P.S.C. NO. 2

1st Revised SHEET NO. 6

CLASSIFICATION OF SERVICE		RATE PER UNIT
<u>1000 Lumen Series Lamps</u>	\$13.00 per year per Lamp	
<u>175 Watt Mercury Vapor Lamps</u>	\$20.00 per year per Lamp	
<u>250 Watt Mercury Vapor Lamps</u>	\$36.00 per year per Lamp	
Above rates apply to community street lighting and includes all materials, installation and maintenance of equipment		
		

DATE OF ISSUE February 28, 1963

DATE EFFECTIVE January 1, 1963

ISSUED BY [Signature]
Name of Officer

TITLE Manager Owensboro, Kentucky

Individual
For Consumer Lighting
Community, Town or City

P. S. C. No. 7

{ Original } SHEET No. 6A
{ Revised }

Green River Rural Electric
Cooperative Corporation
Name or Issuing Corporation

Cancelling P. S. C. No. _____

{ Original } SHEET No. _____
{ Revised }

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

175 Watt Mercury Vapor Lamps

\$36.00 per year per Lamp

400 Watt Mercury Vapor Lamps

\$60.00 per year per Lamp

Above rates apply to individual consumer lighting and includes all materials, installation and maintenance of equipment

CHECKED
PUBLIC SERVICE COMMISSION
FEB 15 1962
by A. J. A.
ENGINEERING DIVISION

DATE OF ISSUE 12 7 61
month day year

DATE EFFECTIVE 1-1-62
month day year

ISSUED BY W. Miller Mgr.
name of officer title address

For **APPLICABLE SERVICE AREA**

Community, Town or City

P. S. C. No. **2**

~~Original~~ SHEET No. **7**

Green River Rural Electric Coop. Corp.

Cancelling P. S. C. No.

Name or Issuing Corporation

~~Original~~ SHEET No.

CLASSIFICATION OF SERVICE

COMMERCIAL (Three phase service excluded)

RATE PER UNIT

Applicable

Service area in Daviess, Hancock, Hopkins, McLean, Ohio and Webster Counties.

Availability of Service

See above, also see Note (b) to Sheet No. 1, this Schedule 2

RATES

First	30 KWH or less, per month	\$ 2.50
Next	50 KWH per month per KWH	4.5¢
Next	920 KWH per month per KWH	2.5¢
Next	2000 KWH per month per KWH	2.0¢
Next	3000 KWH per KWH	1.5¢

MINIMUM CHARGE

First 30 KWH or less, per month 2.50

DELAYED PAYMENT CHARGE

See Note (c) to Sheet No. 1, this Schedule 2

TERM

See Note (d) to Sheet No. 1, this Schedule 2

Type of Service and Voltages

See Note (e) to Sheet No. 1, this Schedule 2

Issued by authority of an Order of the Public Service Commission in Case No. 2142, dated October 18, 1950.

CHECKED
 PUBLIC SERVICE COMMISSION
 DEC 21 1961
CAB
 by.....
 ENGINEERING DIVISION

DATE OF ISSUE **December 6, 1961**
month day year

DATE EFFECTIVE **October 16, 1950**
month day year

ISSUED BY *J.M. Miller* **Manager** **Owensboro, Kentucky**
name of officer title address

RATES

If this page will not contain all the rates, extra pages of same size may be inserted.