

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

Fourth Revised SHEET NO. 16

CANCELLING PSC NO. 6

Third Revised SHEET NO. 16

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

MAR 14 1997

RULES AND REGULATIONS

PURSUANT TO 807 KAR 5.011

SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION UNDERGROUND SERVICE

Green River will extend underground electric distribution systems for all new customers and subdivisions in accordance with Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(a) Rights of Way and Easements - (i) Applicants shall furnish suitable rights of way and easements for Green River's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Green River to the area, including approximation of final grade.

(ii) Land Rights - Suitable land rights shall be granted to Green River, obligating the applicant and any subsequent property owners to provide continuing access to Green River for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Green River's easement or any substantial change in grade or elevation.

(b) Contractual Agreements - Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

(c) Underground Cost Differential Charge - (i) Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the difference between Green River's estimated cost of underground service versus the cost of overhead service.

(ii) Primary Extensions - Primary cable extensions will be cost based on the estimated cost difference between installing overhead facilities versus underground facilities to provide the requested service. The cost estimates are prepared from the unit cost information filed with the Public Service Commission annually and is available for review upon request. If substantial rock is encountered, customer will be required to open the trench. Green River normally provides all required labor and materials.

(iii) Subdivisions - Each subdivision is evaluated for lot density. If lot density is two per acre or greater and soil conditions permit direct cable burial, Green River Electric will not normally require a cost differential. If either of these stated conditions are not met, the cost differential will be calculated from unit cost information submitted to the Commission annually. Consumer will be required to open the trench if substantial rock is encountered. Green River normally provides all trenching, cable, conduit and installation for subdivision installations.

(iv) Underground Secondary From Overhead Primary

Cost of riser and conductor at pole.....\$105.00
(1) Variable cost differential per foot.....\$ 1.00

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE March 14, 1997

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

C 2/98

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 31
CANCELLING PSC NO. 6
First Revised SHEET NO. 31

CLASSIFICATION OF SERVICE

(T) "THIS PAGE RESERVED FOR FUTURE USE"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997
(Interim Rates Subject to Change)
ISSUED BY Dean Stanley TITLE President and General Manager
Issued By Authority of PSC Order No. 97-219

C 9/98

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

Fifteenth Revised SHEET NO. 30

CANCELLING PSC NO. 6

Fourteenth Revised SHEET NO. 30

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
And All Other Single Phase Service

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

(T) To any customer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

Customer Charge

\$7.91

(R) First 600 KWH, per KWH

6.2930¢

(R) Next 400 KWH, per KWH

5.5592¢

(R) All Over 1,000 KWH, per KWH

4.9296¢

MINIMUM CHARGE

The minimum monthly charge shall be the applicable customer charge.

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY Dean B. Stanley

TITLE President and General Manager

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 6
Fourth Revised SHEET NO. 31A
CANCELLING PSC NO. 6
Third Revised SHEET NO. 31A

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three-Phase)
Marketing Rate for Electric Thermal Storage

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenburg counties.

AVAILABILITY OF SERVICE

To any customer within the service area a special marketing rate equal to 60% of the last step rate of regular tariff rate for Electric Thermal Storage (ETS). The marketing rate requires separate metering and the execution of a contract between the customer and the corporation. A sample contract is included following this tariff on Sheet No. 31B and C.

MONTHS
October through April
May through September

OFF-PEAK HOURS - CDT
12:00 Noon to 5:00 P.M.
9:00 P.M. to 6:00 A.M.
10:00 P.M. to 10:00 A.M.

MONTHLY RATE

(R) ETS Usage, All KWH Per Month

2.9578¢

TAXES

There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY Dean Stanley

TITLE (INTERIM RATES SUBJECT TO CHANGE)
President and General Manager

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

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FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

Thirteenth Revised SHEET NO. 32

CANCELLING PSC NO. 6

Twelfth Revised SHEET NO. 32

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power &
Public Buildings Less than 1,000 KW

**RATE PER
UNIT**

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson,
Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

(T) Available to customers served by Green River Electric Corporation
located on or near its three-phase lines who contract for less than
1,000 KW of demand

MONTHLY RATE

Customer Charge

\$25.00

(R) Plus Demand Charge of:
per KW of billing demand

\$4.83

Plus Energy Charges of:

(R) First 200 KWH per KW, Per KWH

4.6496¢

(R) Next 200 KWH per KW, Per KWH

4.2098¢

(R) All Over 400 KWH per KW, Per KWH

4.0163¢

DETERMINATION OF BILLING DEMAND

(T) The billing demand shall be the maximum kilowatt load used by the
customer for any period of fifteen (15) consecutive minutes during
the month for which the bill is rendered as indicated or recorded
by a demand meter.

POWER FACTOR ADJUSTMENT

(T) The customer agrees to maintain unity power factor as near as
practical. The Company will permit the use of apparatus which
shall result, during normal operation, in a power factor not lower
than 90%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Stanley

TITLE President and General Manager

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

Second Revised SHEET NO. 33

CANCELLING PSC NO. 6

First Revised SHEET NO. 33

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power &
Public Buildings Less than 1,000 KW (Cont.)

RATE PER
UNIT

POWER FACTOR ADJUSTMENT (cont.)

Where the customer's power factor is less than 90%, the Company reserves the right to require the customer, at the customer's own expense, to furnish suitable corrective equipment to maintain a power factor of 90% or higher. At the Company's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE

The above rate is based on service provided at the seller's secondary distribution voltage. If service is furnished at the seller's primary distribution voltage, the demand and energy charges, excluding the amount calculated in accordance with the fuel adjustment provision, shall be decreased by five percent (5.0%).

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

TAXES

- (T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
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BY: Stephan D. Bee

SECRETARY OF THE COMMISSION

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ISSUED BY Dean Handberg
ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

TITLE President and General Manager
(INTERIM RATES SUBJECT TO CHANGE)

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 33A
CANCELLING PSC NO. 6
First Revised SHEET NO. 33A

CLASSIFICATION OF SERVICE

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SECRETARY OF THE COMMISSION

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 6
Fifth Revised SHEET NO. 33B
CANCELLING PSC NO. 6
Fourth Revised SHEET NO. 33B

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above (Non-Dedicated Delivery Points) **RATE PER UNIT**

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

(T) Available to customers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Contract Demand that equals or exceeds 1,000 KW or a metered demand that equals or exceeds 1,000 KW in any of the preceding 12 months.

MONTHLY RATE

Option A - High Load Factor:
Customer Charge

\$100.00

Plus Demand Charge of:
(R) per KW of Billing Demand

\$ 7.80

Plus Energy Charges of:

- (R) First 200 KWH per KW, per KWH
 - (R) Next 200 KWH per KW, per KWH
 - (R) All Over 400 KWH per KW, per KWH
- Secondary Voltage Adder

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3.10¢
2.55¢
2.30¢
5%

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Option B - Low Load Factor:
Customer Charge

\$100.00

Plus Demand Charge of:
(R) per KW of Billing Demand

\$ 4.35

Plus Energy Charges of:

- (R) First 150 KWH per KW, per KWH
 - (R) Over 150 KWH per KW, per KWH
- Secondary Voltage Adder

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan Bell
SECRETARY OF THE COMMISSION

3.99¢
3.67¢
5%

(N) Option C - (Large Industrial Customer Tariff)

Retail adders to the wholesale charges contained in the tariff of the wholesale supplier attached herein:

Customer Charge
Demand Adder per KW
Energy Adder per KWH
Secondary Service Adder

\$100.00
\$ 2.22
\$.00175
5%

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

Second Revised SHEET NO. 33C

CANCELLING PSC NO. 6

First Revised SHEET NO. 33C

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above (Cont.)

RATE PER
UNIT

OPTION A OR B RATE SELECTION

- (T) The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

- (T) The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

- (T) The customer agrees to maintain unity power factor as near as practical. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

Where the customer's power factor is less than 90%, the Company reserves the right to require the customer, at the customer's own expense, to furnish suitable corrective equipment to maintain a power factor of 90% or higher. At the Company's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011

DATE OF ISSUE September 5, 1997 SECTION 9 (1) DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Stanley BY Stephan Burt SECRETARY OF THE COMMISSION INTERIM RATES SUBJECT TO CHANGE TITLE President and General Manager

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 6
Third Revised SHEET NO. 33D
CANCELLING PSC NO. 6
Second Revised SHEET NO. 33D

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above (Cont.)

RATE PER
UNIT

SERVICE VOLTAGE

The above rates are based on service provided at the seller's primary distribution voltage. If service is furnished at the seller's secondary distribution voltage, the demand and energy charges specified in the above rate schedules, excluding the customer charge and the amount calculated in accordance with the fuel adjustment provision, shall be increased by five percent (5%). If the seller, at its option, meters the service at the secondary distribution voltage, metered demand and energy will be adjusted for billing purposes to the primary voltage by adding estimated transformer losses to the amounts metered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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TITLE President and General Manager

ISSUED BY AUTHORITY OF PSC ORDER NO. 97-219

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 6
Fifteenth Revised SHEET NO. 34
CANCELLING PSC NO. 6
Fourteenth Revised SHEET NO. 34

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

(T) To any customer within the service area and subject to established Rules and Regulations of the Corporation.

RATE

<u>Type Light</u>	<u>Approximate Lumens</u>		
(R) Mercury Vapor per lamp per month	7,000	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 02 1997 PURSUANT TO 807 KAR 5011, SECTION 9(1)	\$7.09
(R) Mercury Vapor per lamp per month	12,000		\$8.20
(R) High Pressure Sodium per lamp per month	9,500		\$7.00
(R) High Pressure Sodium per lamp per month	27,000		\$ 9.75
<u>SERVICE LIMITED TO EXISTING INSTALLATIONS</u>			
(R) Mercury Vapor Per lamp per month	20,000	BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION	\$ 9.69

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 6
Fourth Revised SHEET NO. 35
CANCELLING PSC NO. 6
Third Revised SHEET NO. 35

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting (Cont.)

RATE PER
UNIT

TAXES

(T) There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D Bell

SECRETARY OF THE COMMISSION

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

Third Revised SHEET NO. 35A

CANCELLING PSC NO. 6

Second Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE

DECORATIVE AREA LIGHTING

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg counties.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established Rules and Regulations of the Corporation.

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five feet (i.e., distance from existing source of secondary electric service to light = 75 ft. average). For light locations in excess of seventy-five feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

RATE PER MONTH

APPROXIMATE LUMENS

(R)High pressure sodium fixture, with white acorn style globe installed on decorative pole.	6,300	\$ 9.54
(R)High pressure sodium fixture, with lantern style globe installed on decorative pole.	6,300	\$ 9.54
(R)Two high pressure sodium fixtures, with either acorn or lantern style globes installed on a decorative pole with scroll crossarm.	6,300 per lamp	\$16.85

TAXES

(T)There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

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(INTERIM RATES SUBJECT TO CHANGE)
TITLE President and General Manager

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 35B
CANCELLING PSC NO. 6
First Revised SHEET NO. 35B

CLASSIFICATION OF SERVICE

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PUBLIC SERVICE COMMISSION
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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Fourteenth Revised SHEET NO. 36
CANCELLING PSC NO. 6
Thirteenth Revised SHEET NO. 36

CLASSIFICATION OF SERVICE

INDUSTRIAL & SMELTER CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

(T) Availability

(N) This tariff applies for sales and deliveries of electric power and energy to all special contracts for use at the locations specified in each contract.

(T) Terms of the Rate

(N) This rate shall have the same term as and shall be effective concurrent with the Big Rivers Green River Smelter Rate (BREC Smelter Rate) and the Big Rivers Large Industrial Customer Rate attached herein.

(T) Conditions of Service

- (N) 1. It shall be the responsibility of the Special Contracts to coordinate through Green River (GREC) or its authorized agent all transactions that GREC must make on behalf of the Special Contracts pursuant to the BREC Smelter, Large Industrial Customer and Rural Delivery Point Rate.
- 2. All other conditions of service shall be governed by the Contracts between GREC and the Special Contracts.

Rates

(N) The rates to Special Contracts shall be the sum of the following:

- a). All costs incurred by GREC pursuant to the rates, terms and conditions of the BREC Smelter, Large Industrial Customer, including all charges associated with Tier 3 and Buy/Resell Service, and rural delivery point rate for the supply and/or delivery of electric power and energy to or for Special Contracts; plus
- b). a charge per kilowatt (KW) and per kilowatt hour (KWH) delivered, per month

	<u>Per KW</u>	<u>Per KWH</u>
Southwire	-0-	.0001
Commonwealth & Willamette	-0-	.0003
A-CMI & WorldSource	.25	.0025
Kimberly Clark	.05	.0005
Alcoa Hawesville Works	.25	.0169

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 02 1997
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

(T) Taxes

There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997
(INTERIM RATES SUBJECT TO CHANGE)
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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Third Revised SHEET NO. 36A
CANCELLING PSC NO. 6
Second Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

(T) 6. INTERIM BIG RIVERS GREEN RIVER SMELTER RATE

a. AVAILABILITY:

This tariff applies to Green River Electric Corporation ("GREC") for sales to Southwire Company ("Southwire") for use at the NSA, Inc. primary aluminum smelter and the Southwire Rod & Cable Mill located in Hancock County, Kentucky. The maximum demand associated with Tier 1 and Tier 2 Energy hereunder shall be 339,000 kilowatts.

b. TERM OF THE RATE:

This tariff shall take effect at 12:01 a.m. on September 2, 1997 and shall remain in effect only until issuance of a final rate order determining the reasonableness of the proposed permanent rates.

c. RATES:

- (1) The Tier 1 Energy Rate and the Tier 2 Energy Rate as set forth in Sections 6.c.(2) and (3), are the rates inclusive of all expenses of providing an aggregate 339,000 kilowatts of firm electric service at a 98% load factor for total Tier 1 and Tier 2 kilowatt hours each month equal to 7,973,280 kWh multiplied by the number of days in that month. Accordingly, no separate demand charge is applicable to electric service under Tier 1 or Tier 2.

Expenses covered in the Tier 1 and Tier 2 Energy Rates include, but are not limited to the fixed, semi-variable, and variable costs of owning, operating, or acquiring all facilities necessary for the generation and associated transmission and distribution of the quantities of energy set forth in this Section 6.c. The semi-variable and variable expenses include, but are not limited to, all fuel and non-fuel operational, maintenance and environmental expenses associated with producing and or acquiring and transmitting

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OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36B
CANCELLING PSC NO. 6
First Revised SHEET NO. 36B

CLASSIFICATION OF SERVICE

- (T) and distributing energy, including the cost of all associated administrative and ancillary services.
- (2) Tier 1 Energy Rate:
The Tier 1 Energy Rate for firm power is \$0.0307 per kWh.
- (3) Tier 2 Energy Rate:
The Tier 2 Energy Rate for firm power is \$0.02098 per kWh.
- (4) Tier 3 Rates:
- (a) Tier 3 Energy Rate:
The Tier 3 Energy Rate for firm power shall be \$0.0192 per kWh, plus a 2% factor for system losses supplied by Big Rivers to GREC for a total rate, excluding transmission, of \$0.01958 per kWh.
- (b) Tier 3 Transmission Rate:
The Tier 3 Transmission Rate applicable to all transmission services provided by or through Big Rivers with respect to Tier 3 energy, shall be fixed at \$0.98 per Kilowatt per month of Tier 3 Demand.
- (c) Tier 3 Ancillary Services Rates:
Ancillary services shall not be separately charged by Big Rivers during this interim period, but instead shall be supplied to GREC and bundled as part of the power sales rate from Big Rivers to GREC as set forth in Section 6.c.4(a).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 5, 1997 DATE EFFECTIVE September 2, 1997

ISSUED BY Dean Banbery TITLE President and General Manager
(Interim Rates Subject to Change)

Issued By Authority of PSC Order No. 97-219

C 9/98

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36C
CANCELLING PSC NO. 6
First Revised SHEET NO. 36C

CLASSIFICATION OF SERVICE

(T) d. CHARGES:

(1) Definitions

The Minimum Purchase Obligation in each month shall be the amount calculated by multiplying 3,045,840 kWh by the number of days in that billing month. The Tier 2 Purchase Allowance shall be the difference between the Minimum Purchase Obligation and the amount calculated by multiplying 7,973,280 kWh by the number of days in the billing month. The Tier 3 Demand shall be determined as the metered maximum demand in each month less 339,000 kilowatts, but not less than zero.

(2) Tier 1

Each calendar month, GREC shall pay a Tier 1 Energy Charge that shall be the sum of (i) the rate set forth in Section 6.c.(2) of this Interim Tariff multiplied by the number of kilowatt hours purchased by GREC for resale to Southwire, but no more than the amount of the Minimum Purchase Obligation, and (ii) a rate of \$0.0135 per kWh multiplied by the number of kilowatt hours, if any, by which the Minimum Purchase obligation exceeds the actual number of kilowatt hours purchased by Southwire from GREC for consumption or resale in such month. Payment of the Tier 1 Energy Charge is the only take-or-pay obligation of GREC to Big Rivers.

At its sole discretion, GREC on behalf of Southwire may purchase all or any portion, up to a maximum demand of 129,500 kilowatts, of the Minimum Purchase Obligation for resale to third-party consumers, utilities, power marketers, power brokers, or any other party to which power can be legally sold at times and under terms and conditions determined by Southwire, provided that the resale by GREC on behalf of Southwire of such Tier 1 energy shall not preclude Southwire from purchasing and consuming Tier 2 energy, and provided further that GREC

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SECTION 9 (1)

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OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36D
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First Revised SHEET NO. 36D

CLASSIFICATION OF SERVICE

(T)

shall arrange for transmission and associated ancillary services for this power to be resold, subject to its availability on Big Rivers' OASIS, at GREC's or the purchaser's expense, from Big Rivers, at rates as they are then in effect on Big Rivers' system according to the type and amount of transmission and ancillary services used on Big Rivers' transmission system to accomplish this sale for resale. In the event of a shutdown of the NSA smelter of at least 30 days' duration, to the extent transmission and ancillary services charges are incurred by GREC on Big Rivers' transmission system to effect this resale of Tier 1 energy, this amount shall be credited against the amount owed for the Minimum Purchase Obligation. In all other circumstances, GREC shall be required to pay Big Rivers separately for all such transmission and ancillary services associated with the resale of Tier 1 Energy as set forth above.

(3) Tier 2

Each calendar month, GREC shall pay a Tier 2 Energy Charge computed by multiplying the applicable rate set forth in Section 6.c.(3) of this Tariff by the number of kilowatt hours consumed by Southwire under the Tier 2 Purchase Allowance.

(4) Tier 3

Each calendar month, GREC shall pay a Tier 3 Energy Charge computed by multiplying the applicable Tier 3 Energy Rate set forth in Section 6.c.(4)(a) of this tariff by the number of kilowatt hours consumed by Southwire in excess of the amount calculated by multiplying 7,973,280 kWh by the number of days in the billing month, plus a separate Tier 3 Transmission Charge computed by multiplying the Tier 3 Transmission Rate set forth in 6.c.4(b) of this Interim Tariff by Tier 3 Demand.

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36E
CANCELLING PSC NO. 6
First Revised SHEET NO. 36E

CLASSIFICATION OF SERVICE

(T) e. (1) NO ADJUSTMENTS FOR LEGISLATION, REGULATORY OR LEGAL ACTION:

The Rates under this Interim Tariff are fixed during the applicable period.

(2) NO ADJUSTMENTS FOR FUEL PURCHASES:

The Rates under this Interim Tariff shall not be increased or decreased by any adjustment for the cost of fuel, whether under 807 KAR 5:056 or otherwise.

(3) NO ADJUSTMENT FOR ENVIRONMENTAL SURCHARGE:

The Rates under this Interim Tariff shall not be increased or decreased by any adjustment for an environmental surcharge, whether under KRS 278.183, or otherwise.

f. BILLING

Big Rivers shall bill GREC on the first working day after the 13th of the month for the previous month's service hereunder. GREC shall pay Big Rivers in immediately available funds on or before the first working day after the 24th of the month. If GREC shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days' written notice to GREC of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of GREC to pay the Minimum Purchase Obligation or the right of GREC on behalf of Southwire to resell Tier 1 Energy, provided that any such purchases of the Minimum Purchase Obligation for resale must be paid for in immediately available funds in advance by GREC on behalf of Southwire.

g. BILLING FORM:

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

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SECRETARY OF THE COMMISSION

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36F
CANCELLING PSC NO. 6
First Revised SHEET NO. 36F

CLASSIFICATION OF SERVICE

(T) INVOICE

BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42420

MONTH ENDING

TO GREEN RIVER ACCOUNT 82 GR

SUBSTATION NSA SERVICE FROM
THRU

USAGE DEMAND TIME DAY METER MULT
KW DEMAND

ENERGY PREVIOUS PRESENT DIFFERENCE MULT KWH
USED

TIER 1 ENERGY
ENERGY KWH TIMES \$0.0307 EQUALS \$ _____
TAKE OR PAY (IF ANY) KWH TIMES \$0.01350 EQUALS \$ _____
ADJUSTMENT KWH TIMES \$0.0307 EQUALS \$ _____
SUBTOTAL \$ _____

TIER 2 ENERGY
ENERGY KWH TIMES \$0.02098 EQUALS \$ _____
ADJUSTMENT KWH TIMES \$0.02098 EQUALS \$ _____
SUBTOTAL \$ _____

TIER 3 ENERGY
ENERGY KWH TIMES \$0.01958 EQUALS \$ _____
ADJUSTMENT KWH TIMES \$0.01958 EQUALS \$ _____
SUBTOTAL \$ _____

TIER 3 TRANSMISSION
DEMAND KW TIMES \$0.98 EQUALS \$ _____

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D Bee
SECRETARY OF THE COMMISSION

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(Interim Rates Subject to Change)

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36H
CANCELLING PSC NO. 6
First Revised SHEET NO. 36H

CLASSIFICATION OF SERVICE

(T) 7. BIG RIVERS INTERIM LARGE INDUSTRIAL CUSTOMER TARIFF

a. Availability:

This schedule is available to any of Big Rivers' member rural electric distribution cooperatives for service to certain large industrial customers with peak demands of one (1) MW or greater contracting for terms of not less than five years with established Base Contract Demands of not less than 75% of their Maximum Contract Demand and minimum monthly contractual load factors of 70%.

b. Terms of the Rate Schedule:

This rate schedule shall take effect at 12:01 a.m. on September 2, 1997, and shall remain in effect only until issuance of a final rate order determining the reasonableness of the proposed permanent rates.

c. Rates:

(1) Rates Separate for Each Large Industrial Customer:

Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that Large Industrial Customer's individual Maximum Contract Demand, Base Contract Demand, and established contractual load factor of at least 70%.

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY Dean Stanley TITLE President and General Manager
Issued By Authority of PSC Order No. 97-219

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GREEN RIVER ELECTRIC CORPORATION
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FOR All Territory Served
PSC NO. 6
First Revised SHEET NO. 361
CANCELLING PSC NO. 6
Original SHEET NO. 361

CLASSIFICATION OF SERVICE

(T) (2) BREC Firm Sale Rates:

The following BREC Firm Sale rates shall be applicable to the contractually specified Base Contract Demand (established by contract as at least 75% of the contractually specified Maximum Contract Demand) and Base Contract Energy (established as the kilowatt hours determined by applying the contractual load factor of at least 70% to Base Contract Demand). The BREC Firm Sale is a take or pay obligation.

(a) BREC Firm Sale Demand Rate:

\$7.37 per kW per month of Base Contract Demand.

(b) BREC Firm Sale Energy Rate:

\$0.02040 per kWh per month of Base Contract Energy.

(c) BREC Firm Sale Transmission Rate:

BREC Firm Sale Energy Rate includes all transmission.

(d) BREC Firm Sale Ancillary Services Rate:

BREC Firm Sale Energy Rate includes all ancillary services.

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PURSUANT TO 807 KAR 5:011,
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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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ISSUED BY Dean S. Henley TITLE President and General Manager

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
First Revised SHEET NO. 36J
CANCELLING PSC NO. 6
Original SHEET NO. 36J

CLASSIFICATION OF SERVICE

(T) (2) Contract Demand and Contract Energy Rates:

The following rates shall be applicable for the Contract Demand (the kilowatts taken above the Base Contract Demand up to Maximum Contract Demand, as established by contract) and Contract Energy (established as all metered kWh taken each month less kWh taken as Base Contract Energy and less kWh taken as Excess Energy).

(a) Contract Demand Rates:

No demand rate is associated with kW established as Contract Demand.

(b) Contract Energy Rates:

\$0.01958 per kWh per month, inclusive of losses.

(c) Contract Demand Transmission Rates:

For each kW taken per month in excess of the kW of Base Contract Demand, less the kW of Excess Demand, a rate of \$0.98.

(d) Contract Demand Ancillary Services Rates:

All required transmission-based and generation-based ancillary services shall be included in the Contract Energy rate.

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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
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(3) Excess Demand and Excess Energy Rates:

The following rates are applicable for Excess Demand (established as all kW taken each month in excess of Maximum Contract Demand) and Excess Energy

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ISSUED BY Dean D. Bailey TITLE President and General Manager
(Interim Rates Subject to Change)

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
First Revised SHEET NO. 36K
CANCELLING PSC NO. 6
Original SHEET NO. 36K

CLASSIFICATION OF SERVICE

(T)

(established as the kWh determined by applying the contractually specified load factor of at least 70% to Excess Demand). Note: in determining which of the below rates to apply, all such rates will be calculated consistently (i.e., using either the fixed rate for each of Excess Demand, Excess Energy, or Excess Demand Transmission Rates or 110% of actual costs).

(a) Excess Demand Rate:

The greater of \$7.37 per kW per month or 110% of any demand charge associated with a purchase of such power by Big Rivers.

(b) Excess Energy Rate:

The greater of \$0.02040 per kWh per month or 110% of the energy rate associated with a purchase of such power by Big Rivers.

(c) Excess Demand Transmission Rate:

No transmission charges shall apply unless Big Rivers assesses costs based on the actual cost to obtain the power, in which case 110% of the actual transmission charges paid by Big Rivers to obtain and deliver this power on applicable third party transmission systems plus 100% of the costs of the applicable transmission taken on Big Rivers' own transmission system shall be charged.

(d) Excess Demand Ancillary Services Rate:

No ancillary services charges shall apply unless Big Rivers assesses costs based on the actual cost to obtain the power, in which case 110% of the actual ancillary charges paid by Big Rivers to obtain this power on applicable third party transmission systems, plus 100% of the applicable ancillary services taken on Big Rivers' own transmission system shall be charged.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bill
SECRETARY OF THE COMMISSION

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ISSUED BY Dean Stanley TITLE President and General Manager
Issued By Authority of PSC Order No. 97-219

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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Second Revised SHEET NO. 36L
CANCELLING PSC NO. 6
First Revised SHEET NO. 36L

CLASSIFICATION OF SERVICE

(T) d. (1) NO ADJUSTMENTS FOR FUEL PURCHASES:

The Rates under this rate schedule shall not be increased or decreased by any adjustment for the cost of fuel, whether under 807 KAR 5:056 or otherwise.

(2) NO ADJUSTMENT FOR ENVIRONMENTAL SURCHARGE:

The Rates under this rate schedule shall not be increased or decreased by any adjustment for an environmental surcharge, whether under KRS 278.183, or otherwise.

e. BILLING

Big Rivers shall bill each member distribution cooperative for each of its Large Industrial Customers on the first working day after the 13th of the month for the previous month's service hereunder. Each member distribution cooperative shall pay Big Rivers for each such Large Industrial Customer in immediately available funds on or before the first working day after the 24th of the month. If a member distribution cooperative shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days' written notice to that member distribution cooperative of its intent to do so. Such discontinuance for non-payment shall not in any way affect the obligation of that member distribution cooperative with respect to that Large Industrial Customer's BREC Firm Sale take or pay obligation.

f. BILLING FORM:

INVOICE
BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42420
MONTH ENDING

TO DISTRIBUTION COOPERATIVE	ACCOUNT					
SUBSTATION INDUSTRIAL DELIVERY POINT	SERVICE FROM THRU					
USAGE	DEMAND	TIME	DAY	METER	MULT	KW DEMAND
	POWER FACTOR	BASE	PEAK		AVERAGE	BILLED
ENERGY	PREVIOUS		PRESENT		DIFFERENCE MULT	PEAK
						KWH USED

BREC FIRM SALE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D Bell
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GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR All Territory Served
PSC NO. 6
Tenth Revised SHEET NO. 37
CANCELLING PSC NO. 6
Ninth Revised SHEET NO. 37

CLASSIFICATION OF SERVICE

(T) BASE CONTRACT DEMAND	KW TIMES \$7.37	EQUALS	\$ _____
P/F PENALTY	KW TIMES \$7.37	EQUALS	\$ _____
ADJUSTMENT	KW TIMES \$7.37	EQUALS	\$ _____
		SUBTOTAL	\$ _____
BASE CONTRACT ENERGY	KWH TIMES \$.02040	EQUALS	\$ _____
ADJUSTMENT	KWH TIMES \$.02040	EQUALS	\$ _____
		SUBTOTAL	\$ _____
CONTRACT ENERGY	KWH TIMES \$0.01958	EQUALS	\$ _____
ADJUSTMENTS	KWH TIMES \$0.01958	EQUALS	\$ _____
CONTRACT DEMAND TRANSMISSION	KW TIMES \$0.98	EQUALS	\$ _____
ADJUSTMENTS	KW TIMES \$0.98	EQUALS	\$ _____
EXCESS DEMAND	GREATER OF KW TIMES \$7.37 OR 110% OF BREC COST TO ACQUIRE	EQUALS	\$ _____
ADJUSTMENTS EXCESS ENERGY	GREATER OF KWH TIMES \$0.02040 OR 110% OF BREC COST TO ACQUIRE	EQUALS	\$ _____
	TOTAL AMOUNT DUE		\$ _____

LOAD FACTOR
ACTUAL BILLED

MILLS PER KWH

PUBLIC SERVICE COMMISSION
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EFFECTIVE

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY OF THE MONTH AFTER
THE 24TH OF THE MONTH.

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OWENSBORO, KENTUCKY

FOR All Territory Served
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CANCELLING PSC NO. 6
First Revised SHEET NO. 48

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CANCELLING PSC NO. 6
Original SHEET NO. 49

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OWENSBORO, KENTUCKY

FOR All Territory Served
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CANCELLING PSC NO. 6
Original SHEET NO. 50

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