

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 29A

CANCELLING PSC NO. _____

_____ SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

ENERGY CURTAILMENT PROCEDURES

Purpose - To provide a plan for reducing the consumption of electric energy on Green River Electric Corporation's system in the event of a severe electric energy shortage.

For the purpose of this program, the following customer curtailment priority levels have been established:

- I. Essential Health and Safety Uses - as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses - as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Procedures - Our Wholesale Power Cooperative, Big Rivers Electric Corporation ("BREC"), will notify Green River Electric Corporation ("GREC") in the event of a severe electric energy shortage and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

GREC will take the following actions listed in priority order.

1. GREC will initiate Direct Load Control.
2. GREC will interrupt Interruptible Loads.
3. GREC will initiate its Load Reduction Procedure as outlined in Appendix C.
4. GREC will initiate its Voltage Reduction Procedure as outlined in Appendix D.
5. BREC will notify GREC and both will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. BREC will, in coordination with other electric generation utilities, request the Governor to declare a statewide Energy Emergency.
7. BREC will request GREC to initiate mandatory load reduction of up to 20 percent in five percent steps, Appendix F.

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 15, 1996

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

C
7-96

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 29C

CANCELLING PSC NO. _____

_____ SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "B"

NONESSENTIAL USES

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking-lot lighting above minimum functional levels.
- e. Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- g. Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 15, 1996

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

1-96

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 29D

CANCELLING PSC NO. _____

_____ SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "C"

LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the facilities of Green River Electric Corporation over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **LOAD REDUCTION ALERT** is issued. The President and General Manager, or his designee, has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and General Manager, or his designee, receives notice from BREC of a capacity shortage.
2. The President and General Manager, or his designee, is responsible for seeing that GREC employees participate in achieving the largest load reduction practical while maintaining facility services in a safe manner.
3. Each Department Manager is responsible for achieving the largest load reduction practical while maintaining facility services in a safe manner.
4. Examples of load reduction are:
 - a. turning off all unnecessary indoor and outdoor lighting
 - b. turning off microcomputers, printers, copiers and other office equipment except when they are not in use
 - c. in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 15, 1996

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

Q
7-96

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 29F

CANCELLING PSC NO. _____

_____ SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Green River Electric Corporation's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by BREC Public Relations personnel.

Procedure:

Notify service are radio and television stations of the electrical energy shortage and ask them to make public service announcements as recommended by BREC personnel. An example announcement is as follows:

"Attention all Green River Electric Corporation Customers:

Green River Electric Corporation is experiencing a critical shortage in the supply of electricity, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

Please curtail all unnecessary electricity use at this time.

Thank you for your cooperation."

Notify industrial or large commercial consumers, without interruptible contracts, and request that they curtail their energy use during the emergency.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 15, 1996

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

C
7-96

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 29G

CANCELLING PSC NO. _____

_____ SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

RULES AND REGULATIONS

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Green River Electric Corporation's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in 5% blocks up to a total of 20% of the system load.

Criteria:

This procedure is implemented when requested by BREC. (This procedure will only be implemented after the Governor of Kentucky has issued a State of Emergency Order.)

Procedures:

Green River Electric Corporation will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. Green River Electric Corporation shall advise all customers of the nature of its mandatory load curtailment process as soon as practical through the use of radio and television announcements or direct contact.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 15 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE March 15, 1996

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER

C
7-96

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

THIRTEENTH REVISED SHEET NO. 30

CANCELLING PSC NO. 6

TWELFTH REVISED SHEET NO. 30

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
And All Other Single Phase Service

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

Customer Charge

First 600 KWH, per KWH

Next 400 KWH, per KWH

All Over 1,000 KWH, per KWH

\$7.91
7.1903¢
6.3174¢
5.5684¢

MINIMUM CHARGE

The minimum monthly charge shall be the applicable customer charge.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(N) ENVIRONMENTAL SURCHARGE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the environmental surcharge set forth on Sheet 51, Item (1) of this tariff.

OCT 04 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 16, 1995

DATE EFFECTIVE October 4, 1995

ISSUED BY Dean Rowley TITLE President and General Manager

ISSUED BY AUTHORITY OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 95-208 ORDER
DATED OCTOBER 4, 1995.

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

SECOND REVISED SHEET NO. 31A

CANCELLING PSC NO. 6

FIRST REVISED SHEET NO. 31A

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three-Phase)
Marketing Rate for Electric Thermal Storage

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenburg counties.

AVAILABILITY OF SERVICE

To any customer within the service area a special marketing rate equal to 60% of the last step rate of regular tariff rate for Electric Thermal Storage (ETS). The marketing rate requires separate metering and the execution of a contract between the customer and the corporation. A sample contract is included following this tariff on Sheet No. 31B and C.

MONTHS

October through April
May through September

OFF-PEAK HOURS - CDT

12:00 Noon to 5:00 P.M.
9:00 P.M. to 6:00 A.M.
10:00 P.M. to 10:00 A.M.

MONTHLY RATE

ETS Usage, All KWH Per Month

\$0.033410

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate Applicable to Each KWH Sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

(N) ENVIRONMENTAL SURCHARGE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the environmental surcharge set forth on Sheet 51, Item (1) of this tariff.

TAXES

There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 16, 1995

DATE EFFECTIVE October 4, 1995

ISSUED BY Dean Stanley TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 95-208 DATED OCTOBER 4, 1995.

CH-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

ELEVENTH REVISED SHEET NO. 32

CANCELLING PSC NO. 6

TENTH REVISED SHEET NO. 32

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power &
Public Buildings Less than 1,000 KW

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson,
Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation
located on or near its three-phase lines who contract for less than
1,000 KW of demand

MONTHLY RATE

Customer Charge

\$25.00

Plus Demand Charge of:
per KW of billing demand

\$5.75

Plus Energy Charges of:

- (R) First 200 KWH per KW, Per KWH
- (R) Next 200 KWH per KW, Per KWH
- (R) All Over 400 KWH per KW, Per KWH

5.2353¢
4.7121¢
4.4819¢

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the
consumer for any period of fifteen (15) consecutive minutes during
the month for which the bill is rendered as indicated or recorded
by a demand meter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as
practical. The Company will permit the use of apparatus which
shall result, during normal operation, in a power factor not lower
than 90%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994

DATE EFFECTIVE August 1, 1994

ISSUED BY _____
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504
DATED JULY 22, 1994.

4-96
C

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

THIRD REVISED SHEET NO. 33B

CANCELLING PSC NO. 6

SECOND REVISED SHEET NO. 33B

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

RATE PER
UNIT

Three-Phase Demand - Large Power 1,000 KW and Above

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Contract Demand that equals or exceeds 1,000 KW or a metered demand that equals or exceeds 1,000 KW in any of the preceding 12 months.

MONTHLY RATE

Option A - High Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:
per KW of Billing Demand

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

\$ 9.25

Plus Energy Charges of:
First 200 KWH per KW, per KWH
Next 200 KWH per KW, per KWH
All Over 400 KWH per KW, per KWH
Secondary Voltage Adder

3.9949¢
3.0449¢
2.9449¢
5%

FEB 26 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Option B - Low Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:
per KW of Billing Demand

\$ 5.45

Plus Energy Charges of:
First 150 KWH per KW, per KWH
Over 150 KWH per KW, per KWH
Secondary Voltage Adder

4.8149¢
4.4949¢
5%

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994 DATE EFFECTIVE February 26, 1996

ISSUED BY Dean Stanley TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504 DATED JULY 22, 1994.

CH-91

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Contract Demand that equals or exceeds 1,000 KW or a metered demand that equals or exceeds 1,000 KW in any of the preceding 12 months.

MONTHLY RATE

Option A - High Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:
 per KW of Billing Demand

\$ 9.25

Plus Energy Charges of:

- (R) First 200 KWH per KW, per KWH
 - (R) Next 200 KWH per KW, per KWH
 - (R) All Over 400 KWH per KW, per KWH
- Secondary Voltage Adder

3.9949¢
 3.0449¢
 2.9449¢
 5%

Option B - Low Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:
 per KW of Billing Demand

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

\$ 5.45

Plus Energy Charges of:

- (R) First 150 KWH per KW, per KWH
 - (R) Over 150 KWH per KW, per KWH
- Secondary Voltage Adder

4.8149¢
 4.4949¢
 5%

AUG 01 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Noel
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994

DATE EFFECTIVE August 1, 1994

ISSUED BY Dean Stanbery
 NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504
 DATED JULY 22, 1994.

C 2-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

FIRST REVISED SHEET NO. 33C

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 33C

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above (Cont.)

RATE PER
UNIT

OPTIONAL RATE SELECTION

(N) The consumer may choose to take service under Option A or Option B. The option chosen by the consumer will remain in effect for a minimum of twelve months. Thereafter, the consumer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

(T) The billing demand shall be the greater of: (1) seventy-five percent (75%) of consumer's highest 30-minute KW demand recorded in the current month or (2) ninety-five percent (95%) of consumer's highest 30-minute KW demand recorded in the month in which the corporation's regular tariff wholesale billing demand was established.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. The Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

Where the customer's power factor is less than 90%, the Company reserves the right to require the customer, at the customer's own expense, to furnish suitable corrective equipment to maintain a power factor of 90% or higher. At the Company's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, the Company may adjust the maximum measured demand for billing purposes in accordance with the following formula:

$$\frac{\text{Max. Measured KW} \times 90\%}{\text{Power Factor (\%)}}$$

The power factor shall be measured at time of maximum load.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JAN 1 1991

**PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)**

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY [Signature]
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 90-152 DATED DECEMBER 21, 1990.

C 2-96

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above (Cont.)

RATE PER UNIT

SERVICE VOLTAGE

The above rates are based on service provided at the seller's primary distribution voltage. If service is furnished at the seller's secondary distribution voltage, the demand and energy charges specified in the above rate schedules, excluding the customer charge and the amount calculated in accordance with the fuel adjustment provision, shall be increased by five percent (5%). If the seller, at its option, meters the service at the secondary distribution voltage, metered demand and energy will be adjusted for billing purposes to the primary voltage by adding estimated transformer losses to the amounts metered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Company's wholesale power supplier for fuel adjustment less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY *[Signature]*
NAME OF OFFICER

TITLE President & General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 90-152 DATED DECEMBER 21, 1990.

CA-96

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

Thirteenth Revised SHEET NO. 34

CANCELLING PSC NO. 6

Twelfth Revised SHEET NO. 34

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

RATE

Type Light

Approximate Lumens

Mercury Vapor
per lamp per month

7,000

Mercury Vapor
per lamp per month

12,000

High Pressure Sodium
per lamp per month

9,500

High Pressure Sodium
per lamp per month

27,000

SERVICE LIMITED TO EXISTING INSTALLATIONS

(C) Mercury Vapor
Per lamp per month

20,000

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 20 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

\$8.20

\$9.52

\$8.20

\$11.30

\$11.30

DATE OF ISSUE February 20, 1995

DATE EFFECTIVE February 20, 1995

ISSUED BY Dean Stanbury

TITLE President and General Manager

CH-96

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

FIRST REVISED SHEET NO. 35A

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 35A

CLASSIFICATION OF SERVICE

DECORATIVE AREA LIGHTING

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg counties.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established Rules and Regulations of the Corporation.

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five feet (i.e., distance from existing source of secondary electric service to light = 75 ft. average). For light locations in excess of seventy-five feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

RATE PER MONTH

APPROXIMATE LUMENS

| | | |
|---|----------------|---------|
| (R) High pressure sodium fixture, with white acorn style globe installed on decorative pole. | 6,300 | \$11.14 |
| (R) High pressure sodium fixture, with lantern style globe installed on decorative pole. | 6,300 | \$11.14 |
| (R) Two high pressure sodium fixtures, with either acorn or lantern style globes installed on a decorative pole with scroll crossarm. | 6,300 per lamp | \$19.61 |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994

DATE EFFECTIVE August 1 1994

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504
DATED JULY 22, 1994.

C 496

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

(R) Demand Charge of:
per KW of billing demand* \$10.15
Plus Energy Charge of:
per KWH consumed 1.84006¢

(T) The Rates to Southwire Co. and WorldSource shall be as follows:

(R) Demand Charge of:
per KW of billing demand* \$10.40
Plus Energy Charge of
per KWH consumed 2.06006¢

(T) The Rates to Scott Paper Co. shall be as follows:

(R) Demand Charge of:
per KW of billing demand* \$10.20
Plus Energy Charge of
per KWH consumed 1.86006¢

*Billing demand for purposes of this tariff shall be the contractual billing demand in the current billing month or the highest contractual billing demand in any of the previous eleven (11) billing months, whichever is greater.

National-Southwire Aluminum:

The rates to National-Southwire Aluminum Company shall be the NSA Smelter Rate contained in the tariff of Big Rivers Electric Corporation, attached herein, plus \$.00008 per kilowatt hour per month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994

DATE EFFECTIVE August 1, 1994

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504
DATED JULY 22, 1994.

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