

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City
 PSC NO. 6

GREEN RIVER ELECTRIC CORPORATION

NAME OF ISSUING CORPORATION

SIXTH REVISED SHEET NO. 30

CANCELLING PSC NO. 6

FIFTH REVISED SHEET NO. 30

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
 And All Other Single Phase Service

RATE
 PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

Facilities Charge
 First 600 KWH, per KWH
 Next 400 KWH, per KWH
 All Over 1,000 KWH, per KWH

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 1987

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Deas*

\$5.64
 5.1571¢
 4.3121¢
 3.7801¢

MINIMUM CHARGE

The minimum monthly charge shall be the facilities charge.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

DATE OF ISSUE May 21, 1987

DATE EFFECTIVE June 1, 1987

ISSUED BY *Dean Stanley*
 Name of Officer

TITLE President & General Manager

C10-87

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

FIFTH REVISED SHEET NO. 30
 CANCELLING PSC NO. 6
FOURTH REVISED SHEET NO. 30

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
 And All Other Single Phase Service

RATE
 PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

Facilities Charge

\$5.64

First 600 KWH, per KWH

5.3335¢

Next 400 KWH, per KWH

4.4885¢

All Over 1,000 KWH, per KWH

3.9565¢

MINIMUM CHARGE

The minimum monthly charge shall be the facilities charge.

FUEL ADJUSTMENT CHARGE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

JUN 1 1985

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

PURSUANT TO 807 KAR5:011,
 SECTION 9 (1)

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

BY: *Jordan Cheal*

DATE OF ISSUE May 16, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Dean Stanley*
 Name of Officer

TITLE General Manager

6-81

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City
 PSC NO. 6

SIXTH REVISED SHEET NO. 32

CANCELLING PSC NO. 6

FIFTH REVISED SHEET NO. 32

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power & Public Buildings

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation located on or near its three-phase lines.

MONTHLY RATE

Facilities Charge

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

\$16.90

Plus Demand Charge of:
 per KW of billing demand

JUN 01 1987

\$4.00

Plus Energy Charges of:
 per KWH consumed

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

3.7851¢

BY: *J. Deoghegan*

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

DATE OF ISSUE May 21, 1987 DATE EFFECTIVE June 1, 1987

ISSUED BY *Dean Stanley* TITLE President & General Manager
 Name of Officer

C10-87

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power & Public Buildings

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation located on or near its three-phase lines.

MONTHLY RATE

Facilities Charge

\$16.90

Plus Demand Charge of:
 per KW of billing demand

\$4.00

Plus Energy Charges of:
 per KWH consumed

3.9615¢

(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 1 1985

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Garden C. Neal*

DATE OF ISSUE May 16, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Dean Stanley*
 Name of Officer

TITLE General Manager

CL-87

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 6

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

SIXTH REVISED SHEET NO. 34
 CANCELLING PSC NO. 6
 FIFTH REVISED SHEET NO. 34

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE
 PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

(U) 175 WATT MERCURY VAPOR LAMPS: per lamp per month	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1987	\$6.67
(R) 250 WATT MERCURY VAPOR LAMPS: per lamp per month	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	\$7.64
(R) 400 WATT MERCURY VAPOR LAMPS: per lamp per month	BY: <i>J. Deoghan</i>	\$9.07

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

DATE OF ISSUE May 21, 1987

DATE EFFECTIVE June 1, 1987

ISSUED BY *Dean Stanley*
 Name of Officer

TITLE President & General Manager

C10-81

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE
 PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

MONTHLY RATE

175 WATT MERCURY VAPOR LAMPS:
 per lamp per month

\$6.79

(R)

250 WATT MERCURY VAPOR LAMPS:
 per lamp per month

\$7.81

(R)

400 WATT MERCURY VAPOR LAMPS:
 per lamp per month

\$9.34

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Jordan C. Neal*

DATE OF ISSUE May 16, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Dean Stanley*
 Name of Officer

TITLE General Manager

66-87

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 35

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

CANCELLING P.S.C. NO. 5

SHEET NO.

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting (Continued)

RATE
PER UNIT

Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

CHECKED
Public Service Commission
MAR 15 1982
by *B. Ackerson*
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982

DATE EFFECTIVE March 7, 1982

ISSUED BY *Dean Stanley*
Name of Officer

TITLE General Manager

C10-87

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

SIXTH REVISED

SHEET NO. 36

GREEN RIVER ELECTRIC CORPORATION

NAME OF ISSUING CORPORATION

CANCELLING PSC NO. 6

FIFTH REVISED

SHEET NO. 36

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE
PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

per KW of billing demand

\$6.25

Plus Energy Charge of:

per KWH consumed

1.7499¢

(R)

The Rates to National-Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

per KW of billing demand

\$6.25

Plus Energy Charge of:

per KWH consumed

1.7279¢

(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1987

The Rates to Alumax Aluminum shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

per KW of billing demand

\$6.50

Plus Energy Charge of:

per KWH consumed

1.8199¢

(R)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deoghegan*

The Rates to Green River Coal Co., shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:

per KW of billing demand

\$6.50

Plus Energy Charge of

per KWH consumed

1.9699¢

(R)

FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

DATE OF ISSUE May 21, 1987

DATE EFFECTIVE June 1, 1987

ISSUED BY *Dean Stanley*
Name of Officer

TITLE President & General Manager

C10-81

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE
PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:
per KW of billing demand
Plus Energy Charge of:
per KWH consumed

\$6.25

19.149 mills

(R)

The Rates to National-Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:
per KW of billing demand
Plus Energy Charge of:
per KWH consumed

\$6.25

18.929 mills

(R)

The Rates to Alumax Aluminum shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:
per KW of billing demand
Plus Energy Charge of:
per KWH consumed

\$6.50

19.849 mills

(R)

The Rates to Green River Coal Co., shall be as follows:

The monthly delivery point rate shall be:

Demand Charge of:
per KW of billing demand
Plus Energy Charge of:
per KWH consumed

\$6.50

21.349 mills

(R)

FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

DATE OF ISSUE May 16, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Dean Stanley*
Name of Officer

TITLE General Manager

66-87

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE PER UNIT

SECTION V-ADJUSTMENTS FOR LEGISLATION OR REGULATORY ACTION

Upon payment by Big Rivers for new, sudden expenditures required by legislation or regulatory action (e.g. acid rain, taxes), the Pivot Energy Charge and the Upper Rate Limit shall be adjusted to reflect these increased legislation or regulatory costs. The new Pivot Energy Charge and Upper Rate Limit shall supersede in every way the Pivot Energy Charge and Upper Rate Limit set out in Sections III.A.1.b. and III.A.3. of this schedule.

SECTION VI-RATE PARAMETERS AND ADJUSTMENTS

A. Monthly Average Aluminum Price Determination

1. Calculation of the monthly billing aluminum price the monthly billing aluminum price shall be determined monthly. For purposes of this rate schedule, the monthly billing aluminum price shall be average U.S. Mid West Transactions Price reported for the previous month by Metals Week, in cents per pound.
2. Changes in aluminum price indicators

In the event that Big Rivers determines that factors outside its control have rendered Section IV.A.1. unusable as an approximation of the U.S. market price for aluminum, Big Rivers shall develop and submit to the appropriate regulatory bodies a substitute indicator for determining the monthly billing aluminum price.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY Dean Stanley
Name of Officer

TITLE President & General Manager

C10-87

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City
 PSC NO. 6
 FIRST REVISED _____ SHEET NO. 37
 CANCELLING PSC NO. 6
 ORIGINAL _____ SHEET NO. 37

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE	
Industrial Customers Served Under Special Contracts (Continued)	RATE PER UNIT
<p>$\frac{F^1}{P}$ = rate applicable to each KWH sold</p> <p>Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month. The consumer shall receive a credit in each month equal to the inter-system power sales credit received by the Corporation from its wholesale power supplier attributable to the consumer's billing demand.</p> <p><u>TAXES</u></p> <p>There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).</p> <div style="text-align: right; margin-top: 20px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 01 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Reel</u></p> </div>	

DATE OF ISSUE February 8, 1985 DATE EFFECTIVE February 1, 1985
 ISSUED BY Dean Stanley TITLE General Manager
 Name of Officer

e10-87