

P.S.C. KY. NO. 4ORIGINALSHEET NO. 1GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATIONCANCELLING P.S.C. KY. NO. 32ND REVISEDSHEET NO. 1RULES AND REGULATIONS

This schedule of rules and regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or rules and regulations, which are on file at the Cooperative's offices and may be obtained there. All rules and regulations are to be in effect so long as they are not in conflict with Public Service Commission Rules and Regulations.

REVISIONS

These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time by Board of Directors. Such changes, when effective, shall have the same force as the present rules and regulations.

SERVICE AREA

The Cooperative furnishes all electric power supplied in Hancock County; all of the rural power in Daviess County with the exception of rural lines owned and operated by the City of Owensboro; portions of the rural areas of McLean, Ohio, Hopkins, Henderson and Webster Counties.

The Cooperative's service area is bounded on the north by the Ohio River and the city of Owensboro; on the east by Meade County R.E.C.C.; on the south at the Muhlenburg County Line and by Kentucky Utilities Company, Pennyrite R.E.C.C. and Warren County R.E.C.C.; on the west by Henderson-Union R.E.C.C.

AVAILABILITY

Electric service is available to any domestic, commercial or industrial consumer within the system area provided the investment cost is consistent with good business practice.

In cases of farm service, the Cooperative will extend service at its regular minimum rate so long as the average revenues over the entire system will justify same, this practice being in accord with the area coverage principles recommended by REA and endorsed by the Board of Directors of the Cooperative.

In cases of commercial and/or industrial consumers where excessive investments to serve are required, a contract is negotiated for the minimum charge, which is based on longevity of the contract and the amount of investment required to serve.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 1963  
REGULATING DIVISION

2-16-73

DATE OF ISSUE	OCTOBER	1	1969	DATE EFFECTIVE	NOVEMBER	15	1963
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>J. M. Miller</u>			MANAGER	OWENSBORO, KENTUCKY		
	NAME OF OFFICER			TITLE	ADDRESS		

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

RULES AND REGULATIONS

PRIMARY METERING

At any time the Cooperative finds it is more desirable, it may at its own option and expense install primary metering equipment. The Consumer will own and operate all facilities past the metering point.

UNDERGROUND SERVICE

Consumers desiring underground service from existing overhead service shall bear all cost in excess of normal cost of service.

YARD LIGHT SERVICE

Consumers desiring service for yard lighting are provided the unit on pole at a location suitable to both parties. This is not metered and consumer is charged rate as set forth in rate for "MERCURY VAPOR LAMPS". The consumer signs an agreement to pay specified rate for a minimum period of one year. This agreement further specifies that the Cooperative will maintain the unit and replace lamp for a fee of \$10.00. Copy of agreement is included in rules and regulations.

TEMPORARY SERVICES

Single phase commercial accounts of temporary nature, including oil fields, coal mines, etc., require consumer to provide a non-refundable cash contribution toward construction, which is payable before construction begins. This contribution provides for investment cost on the following basis:

1. COST OF CONSTRUCTION AND SUBSEQUENT RETIREMENT

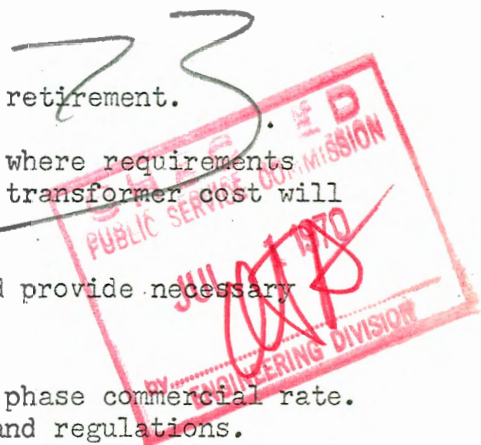
Labor, overhead and cost of materials, plus one half of construction labor and overhead for removal cost.

Less twenty percent of material estimated reusable upon retirement.

2. Transformers will be furnished by the Cooperative except where requirements are contrary to standard voltage, and in these cases the transformer cost will be considered as materials as referred to above.

3. Cooperative will retain ownership of these facilities and provide necessary operations and maintenance of same.

No minimum is required other than that provided for in single phase commercial rate. Copy of Agreement for Purchase of Power is included in rules and regulations.



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE NOVEMBER 15 1963  
MONTH DAY YEAR MONTH DAY YEAR  
ISSUED BY [Signature] MANAGER OWENSBORO, KENTUCKY  
NAME OF OFFICER TITLE ADDRESS

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
 P.S.C. NO. 4

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION  
 NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 17  
 CANCELLING P.S.C. NO. 3  
4TH REVISED SHEET NO. 1

**CLASSIFICATION OF SERVICE**

Farm, Non-Farm & Residential, Small Commercial (Single Phase Only) and Schools, Churches and Community Halls	RATE PER UNIT												
<p><u>APPLICABLE</u></p> <p>Service Area which is in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio and Webster Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area who abided by the rules and regulations and bylaws of the Cooperative.</p> <p><u>RATES</u></p> <table border="0"> <tr> <td>First</td> <td>15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)</td> <td>\$1.25</td> </tr> <tr> <td>Next</td> <td>85 KWH PER MONTH, PER KWH</td> <td>3.3¢</td> </tr> <tr> <td>Next</td> <td>500 KWH PER MONTH, PER KWH</td> <td>1.7¢</td> </tr> <tr> <td>ALL OVER</td> <td>600 KWH PER MONTH, PER KWH</td> <td>1.2¢</td> </tr> </table> <p><u>TYPE OF SERVICE</u></p> <p>Single Phase Lines are 7.2 KV; secondary voltages are 120/240 and 240/280. Three phase lines are 12.5 KV Wye; Secondary voltages are 120/240, 120/208, 240/480, 277/480.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>Single Phase Motors larger than 7½ h.p. will not be permitted except by written permission from the Cooperative. When use is permitted, same shall be installed to use reduce voltage starting equipment.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.</p>	First	15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)	\$1.25	Next	85 KWH PER MONTH, PER KWH	3.3¢	Next	500 KWH PER MONTH, PER KWH	1.7¢	ALL OVER	600 KWH PER MONTH, PER KWH	1.2¢	
First	15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)	\$1.25											
Next	85 KWH PER MONTH, PER KWH	3.3¢											
Next	500 KWH PER MONTH, PER KWH	1.7¢											
ALL OVER	600 KWH PER MONTH, PER KWH	1.2¢											



*0-16-73*

DATE OF ISSUE October 1, 1969 DATE EFFECTIVE April 1, 1966

ISSUED BY J. Miller TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
 CASE NUMBER 4683 DATED April 13, 1966

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

ORIGINAL SHEET NO. 18

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

3RD REVISED SHEET NO. 3-3.1

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA

RATE  
PER UNIT

APPLICABLE

Service Area, Three Phase Commercial and Large Power Service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson and Webster Counties.

AVAILABILITY

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

RATE

\$1.50 Per month per KW of demand:  
plus energy charges of -  
.025¢ per KWH for the first 250 Hours use of demand  
All over @ .0125¢ per KWH

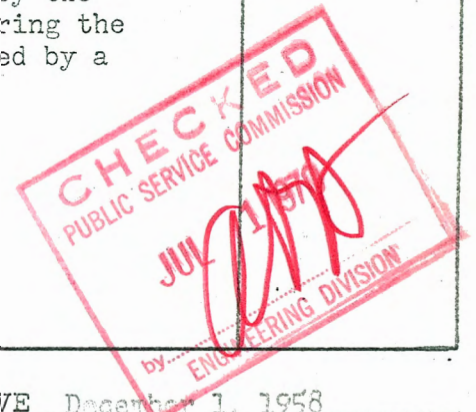
TYPE OF SERVICE

Three phase lines are 12.5 KV Wye.: Secondary voltages are 120/240  
120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

*Q-16-73*



DATE OF ISSUE October 1, 1969

DATE EFFECTIVE December 1, 1958

ISSUED BY *Q Miller*  
NAME OF OFFICER

TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
CASE NUMBER 3557 DATED November 25, 1958

Form for filing Rate Schedules

For ALL TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 18.1

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 18.1

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
THREE PHASE COMMERCIAL 0-24 KVA (CONTINUED)	RATE PER UNIT
<p><u>POWER FACTOR</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> <p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.</p> <ol style="list-style-type: none"> <li>1. 3% monthly for 60 months of plant investment cost.</li> <li>2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.</li> <li>3. A charge of \$25.00.</li> </ol> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.</p> <p><u>FUEL COST ADJUSTMENT</u></p> <p>In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.</p>	<p><i>CK 73</i></p> <p><b>CHECKED</b> PUBLIC SERVICE COMMISSION JAN 16 1973 by <i>[Signature]</i> ENGINEERING DIVISION</p>

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1973  
December 1, 1958 and

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 3557 dated November 25, 1958 and Case Number 5764 dated December 20, 1972

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

ORIGINAL SHEET NO. 18.1

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

3RD REVISED SHEET NO. 3.1-3.2

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA (CONTINUED)

RATE  
PER UNIT

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. 3% monthly for 60 months of plant investment cost.
2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
3. A charge of \$25.00.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

*0-16-73*



DATE OF ISSUE October 1, 1969

DATE EFFECTIVE December 1, 1958

ISSUED BY *W. Miller*

TITLE Manager

NAME OF OFFICER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

ORIGINAL SHEET NO. 19

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

3RD REVISED SHEET NO. 4-4.1

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA

RATE  
PER UNIT

APPLICABLE

Service Area, Three Phase Commercial and Large Power Service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson and Webster Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

RATE

\$1.50 Per month per KW of billing demand:  
Plus energy charges of -  
.025¢ per KWH for the first 50 hours use of demand  
.015¢ per KWH for the next 100 hours use of demand  
.0125¢ for all remaining KWH used per month

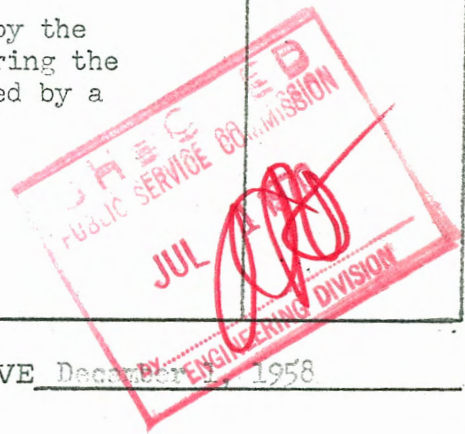
TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

*01-16-73*



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE December 1, 1958

ISSUED BY *J. M. Miller* TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN

CASE NUMBERED 2557 DATED NOVEMBER 25, 1958

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
P.S.C. NO. 4

FIRST REVISED SHEET NO. 19.1

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 19.1

**CLASSIFICATION OF SERVICE**

LARGE POWER SERVICE 25-499 KVA (CONTINUED)

RATE  
PER UNIT

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. 3% monthly for 60 months of plant investment cost.
2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
3. A charge of \$25.00.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.

*[Handwritten signature]*

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JAN 16 1973  
by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE December 1, 1958 and January 1, 1973

ISSUED BY *[Signature]* TITLE Manager  
NAME OF OFFICER



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

ORIGINAL SHEET NO. 19.1

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

3RD REVISED SHEET NO. 4.1-4.2

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA (CONTINUED)

RATE  
PER UNIT

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

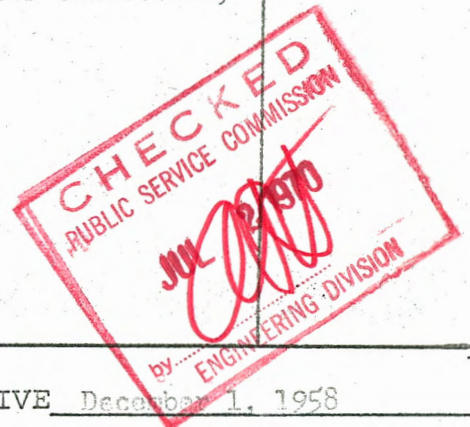
The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. 3% monthly for 60 months of plant investment cost.
2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
3. A charge of \$25.00

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

*CP 16-73*



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE December 1, 1958

ISSUED BY *McMally* TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 3557, DATED NOVEMBER 25, 1958.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
 P.S.C. NO. 4

ORIGINAL SHEET NO. 20

GREEN RIVER RURAL ELECTRIC  
 COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

1ST REVISED SHEET NO. 5-5.1

**CLASSIFICATION OF SERVICE**

LARGE POWER SERVICE 500-999 KVA

**RATE  
 PER UNIT**

AVAILABILITY

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

RATE

\$1.25 Per month per KW of billing demand:  
 Plus energy charges of

2.0¢ Per KWH for the first 50 KWH used per month per KW of billing demand

1.5¢ Per KWH for the next 100 KWH used per month per KW of billing demand

1.0¢ Per KWH for all remaining KWH used per month.

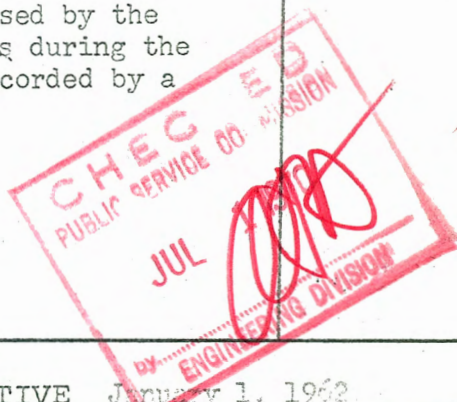
TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

*9-16-73*



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE January 1, 1962

ISSUED BY *W. Miller* TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
 CASE DATED

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

FIRST REVISED SHEET NO. 20.1

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 20.1

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 500-999 KVA (CONTINUED)

RATE  
PER UNIT

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Green River Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00.

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
JAN 16 1973  
by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1973

ISSUED BY *[Signature]* TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 5764 DATED DECEMBER 20, 1972.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
 P.S.C. NO. 4

ORIGINAL SHEET NO. 20.1

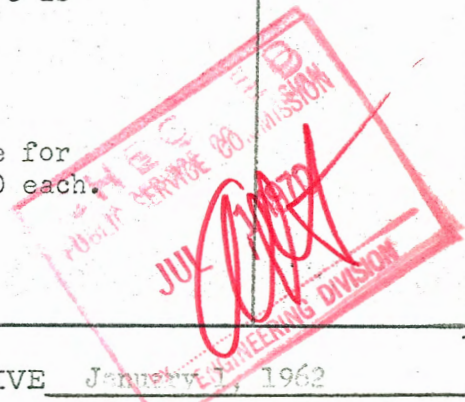
CANCELLING P.S.C. NO. 3

1ST REVISED SHEET NO. 5.1-5.2

NAME OF ISSUING CORPORATION \_\_\_\_\_

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 500-999 KVA (CONTINUED)	RATE PER UNIT
<p><u>POWER FACTOR</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The Green River Rural Electric Cooperative Corporation reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> <p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be the <u>highest</u> one of the following charges as determined for the consumer in question.</p> <ol style="list-style-type: none"> <li>1. The minimum monthly charge specified in the contract for service.</li> <li>2. A charge of \$0.75 per KVA of installed transformer capacity.</li> <li>3. A charge of \$25.00.</li> </ol> <p><u>FUEL ADJUSTMENT DIVISION</u></p> <p>In addition to the approved rate there shall be added a charge per KWH equal to the amount of fuel adjustment the Cooperative is required to pay per KWH to their power supplier.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.</p> <p><i>9-16-72</i></p>	



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE January 1, 1962

ISSUED BY W. Miller TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
 CASE NUMBER \_\_\_\_\_ DATED \_\_\_\_\_

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 11

ORIGINAL SHEET NO. 21

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

1ST REVISED SHEET NO. 6-6.1

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER

RATE  
PER UNIT

AVAILABILITY

Available to consumers served by the Green River Rural Electric Cooperative Corporation, hereinafter called Seller, for all types of usage and subject to the established rules and regulations of the Seller and the conditions listed.

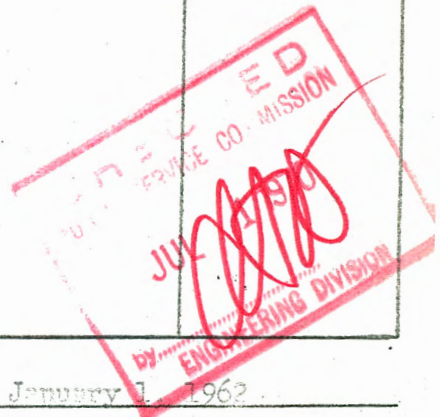
CONDITIONS

1. An "AGREEMENT FOR PURCHASE OF POWER" shall be signed by the consumer for service under this schedule.
2. The consumer shall use an annual monthly average in excess of 999 kilowatts (k.w.'s) when construction of consumer's facilities to use such service is completed.
3. Failure on part of consumer to use an annual monthly average in excess of 999 kilowatts when construction of consumer's facilities to use such service is completed, his actual requirements shall be reviewed and the Seller's applicable rate shall be applied to the consumer's usage.

TYPE OF SERVICE

The electric service furnished under this rate will be: Three phase, 60 cycle, alternating current, at the Seller's standard voltages.

*16-73*



DATE OF ISSUE OCTOBER 1, 1969 DATE EFFECTIVE January 1, 1962

ISSUED BY JR Miller TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
CASE NUMBER \_\_\_\_\_ DATED \_\_\_\_\_

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

FIRST REVISED SHEET NO. 21.1

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 21.1

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER (CONTINUED)

RATE  
PER UNIT

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided on this page.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00.

CHECKED  
PUBLIC SERVICE COMMISSION  
JAN 16 1973  
by *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973

DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY *[Signature]*

TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 5764 DATED DECEMBER 20, 1972.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 1

ORIGINAL SHEET NO. 21.1

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

1ST REVISED SHEET NO. 6.1-6.2

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER (CONTINUED)

RATE PER UNIT

RATE

MAXIMUM DEMAND CHARGE:

- \$1.25 per month per kilowatt (K.W.) of billing demand plus energy charges.
2.0 cents (¢) per KWH for the first 50 KWH used per month per KW of billing demand.
1.5 cents (¢) per KWH for the next 100 KWH used per month per KW of billing demand
0.72 cents (¢) per KWH for all remaining KWH used per month.

DETERMINATION OF BILLING DEMAND

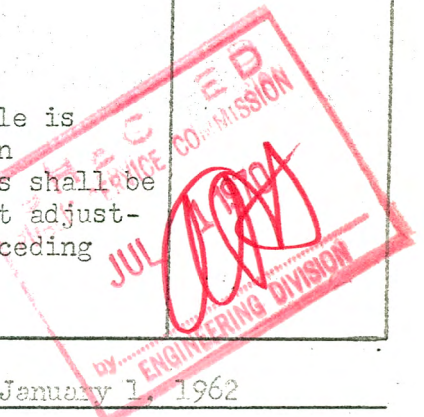
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided on this page.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.



DATE OF ISSUE October 1, 1969

DATE EFFECTIVE January 1, 1962

ISSUED BY [Signature]

TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE DATED

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
 P.S.C. NO. 1

ORIGINAL SHEET NO. 21.2

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

1ST REVISED SHEET NO. 6.3

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER (CONTINUED)

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00.

SERVICE PROVISIONS

1. Delivery Point If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All Wiring, Pole Lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.

*0-16-73*



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE January 1, 1970

ISSUED BY *W. Miller* TITLE MANAGER  
 NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
 CASE NUMBER DATED



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
P.S.C. NO. 4

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION  
NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 21.3  
CANCELLING P.S.C. NO. 3  
1ST REVISED SHEET NO. 6.4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER (CONTINUED)

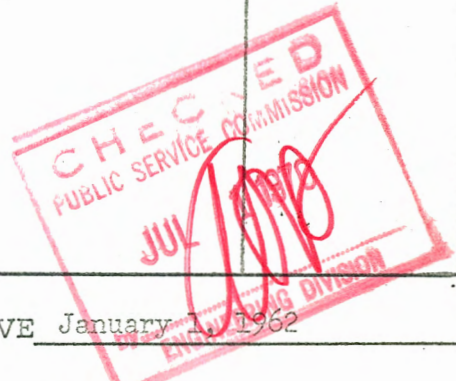
RATE  
PER UNIT

All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two-watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. Primary Service If service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

*R-16-73*



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE January 1, 1962

ISSUED BY *W. McAllen* TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
CASE NUMBER \_\_\_\_\_ DATED \_\_\_\_\_

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

ORIGINAL SHEET NO. 22

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 3

NAME OF ISSUING CORPORATION

3RD REVISED SHEET NO. 7-7.1

**CLASSIFICATION OF SERVICE**

RATE  
PER UNIT

COMMUNITY STREET LIGHTING

APPLICABLE

Service area which is in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio and Webster Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.

RATES

1000 LUMEN SERIES LAMP

\$13.00 per year per lamp

175 WATT MERCURY VAPOR LAMPS

\$20.00 per year per lamp

250 WATT MERCURY VAPOR LAMPS

\$36.00 per year per lamp

Above rates apply to community street lighting and includes all materials, installation and maintenance of equipment.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

*16-72*



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE January 1, 1969

ISSUED BY *[Signature]* TITLE Manager

NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
CASE NUMBER \_\_\_\_\_ DATED \_\_\_\_\_

FORM FOR FILING RATE SCHEDULES

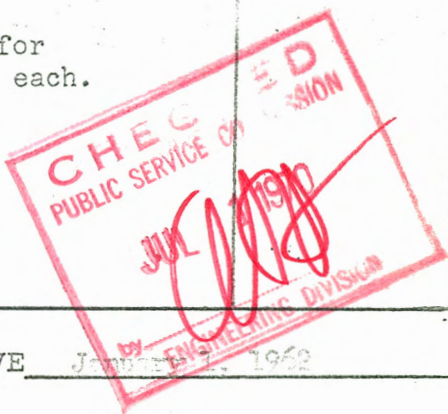
FOR ALL TERRITORY SERVED  
COMMUNITY, TOWN OR CITY  
P.S.C. NO. 1

GREEN RIVER RURAL ELECTRIC  
COOPERATIVE CORPORATION  
NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 23  
CANCELLING P.S.C. NO. 3  
1ST REVISED SHEET NO. 8

CLASSIFICATION OF SERVICE

INDIVIDUAL CONSUMER LIGHTING	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area which is in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio and Webster Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.</p> <p><u>RATES</u></p> <p><u>175 WATT MERCURY VAPOR LAMPS</u></p> <p>\$36.00 per year per lamp</p> <p><u>100 WATT MERCURY VAPOR LAMPS</u></p> <p>\$60.00 per year per lamp</p> <p>Above rates apply to individual consumer lighting and includes all materials, installation and maintenance of equipment.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee, and a reconnect fee of \$2.50 each.</p> <p><i>CL-16-73</i></p>	



DATE OF ISSUE October 1, 1969 DATE EFFECTIVE January 1, 1969

ISSUED BY *JR Miller* TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
CASE NUMBER DATED