

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG KY 40342

Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

AT

ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD

SPENCER, SHELBY, HENRY AND JESSAMINE COUNTIES

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED March 1, 19 96

EFFECTIVE March 1, 19 96

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY FOX CREEK RECC
(Name of Utility)

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

BY

Bob Kinser

General Manager

CS/97

For All Territory Served
 Community, Town or City
 P.S.C. No. 30
23rd Revision Sheet No. 1
 Canceling P.S.C. No. 29
22nd Revision Sheet No. 1

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
Availability of Service PER UNIT

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill First 30 kwh per month \$5.39 per month
 All over 30 kwh per month 0.05862 per kwh

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Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.39.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 06 1997

DATE OF ISSUE March 1, 1996 PURSUANT TO 807 KAR 5011
 ISSUED BY Bob Kincaid DATE EFFECTIVE March 1, 1996
Jordan C. Neal SECTION 9(1)
 Name of Officer TITLE General Manager
 PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 6, 1997.

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For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 1
 Canceling P.S.C. No. 28
21st Revision Sheet No. 1

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
Availability of Service PER UNIT

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill	First 30 kwh per month	\$5.39 per month	R
All over	30 kwh per month	0.05826 per kwh	

Minimum Monthly

The minimum monthly charge under the above rate shall be \$1.90 EFFECTIVE per KVA of transformer capacity but in no case less than \$5.39. R

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincer TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

02/97

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 2
Cancelling P.S.C. No. 28
21st Revision Sheet No. 2

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE
PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

C/9/97

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 3

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT

Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First 10 kw of billing demand No Charge
 Over 10 kw of billing demand \$3.18 per kw

Minimum Bill First 30 kwh per month \$5.39 per month
 All Over 30 kwh per month 0.06101 per kwh

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.39.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

R

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kivner TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 4
 Cancelling P.S.C. No. 28
21st Revision Sheet No. 4

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE PER UNIT

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of a consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Fuel Adjustment Clause

MAR 31 1996

All rates are applicable to the Fuel Adjustment Clause and be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincer TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

09/97

For - All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 5

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Demand Charge	per kw of billing demand	\$3.18	
First	50 kwh per kw of billing demand	0.06402 per kwh	R
Next	100 kwh per kw of billing demand	0.06002 per kwh	
Over	150 kwh per kw of billing demand	0.05012 per kwh	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

ca/la

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 6
 Cancelling P.S.C. No. 28
21st Revision Sheet No. 6

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
Power Factor Adjustment PER UNIT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumer requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Services

- (1) Motors having a rated capacity in excess of 10 horsepower
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY Anderson G. Neal
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincaid TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
 in Case No. 94-382 dated February 28, 1996.

9/97

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 7

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 7

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE
PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

CPA

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 8
 Cancelling P.S.C. No. 28
21st Revision Sheet No. 8

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE PER UNIT

(1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing cooperative owned pole at a location suitable to both parties.
 (2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unity from dusk to dawn.
 (3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.06 each and every month.
 (4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.
 (5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.
 (6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the cooperative upon failure of the member to pay the charges set forth herein in accordance with the cooperative's established rules for billing and collecting electric accounts.
 (7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.
 (8) It is mutually agreed that the unit installed remain the property of the Cooperative in its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.
 (9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received.

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincaid TITLE General Manager MAR 0 1 1996
 Name of Officer

Issued by authority of an Order of the Public Service Commission PURSUANT TO 807 KAR 5.011, SECTION 9(1)
 in Case No. 94-382 dated February 28, 1996 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 9
 Cancelling P.S.C. No. 28
21st Revision Sheet No. 9

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING & COMMUNITY STREET LIGHTING RATE PER UNIT

No reductions will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

Type	Size	Watts Input	Hours Used	Kwh/Yr	Kwh/Month
Sodium	100w	120	4,000	480	40

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincaid TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

02/97

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 10
 Cancelling P.S.C. No. 28
21st Revision Sheet No. 10

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
 Availability of Service PER UNIT

This special marketing rate is available for specific marketing programs as approved by Fox Creek RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rates

The energy rate for this program is as listed below.

MAR 01 1996

All kwh 0.03517

PURSUANT TO 807 KAR 501.1, SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kinser TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

09/97

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 11
Cancelling P.S.C. No. 28
21st Revision Sheet No. 11

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE
PER UNIT

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincaid TITLE General Manager
Name of Officer

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in Case No. 94-382 dated February 28, 1996.

9/97

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 12

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 12

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$535.00 per month	
Demand Charge (per kw of billing demand)	\$5.39 per kw	
Energy Charge	\$0.02739 per kwh	R

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable</u> <u>For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincaid TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

ca/m

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 13
Cancelling P.S.C. No. 28
21st Revision Sheet No. 13

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of
(a) and (b) below:
(a) The product of the billing demand multiplied by the demand
charge, plus
(b) The product of the billing demand multiplied by 425 hours
and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as
practicable. Power factor may be measured at any time. Should
such measurements indicate that the power factor at the time of
his maximum demand is less than 0.90 (90%), the demand for
billing purposes shall be the demand as indicated or recorded,
multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh
equal to the fuel adjustment amount per kwh as billed by the
wholesale power supplier plus an allowance for line losses.
The allowance for line losses will not exceed 10% and is based
on a 12 month moving average of such losses, plus or minus the
under or over recovery in the previous month. This Fuel Clause
is subject to all other applicable provisions as set out in
807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished as secondary voltage
the delivery point shall be the metering point unless otherwise
specified in the contract for service.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Runcer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
James C. Neel
FOR THE PUBLIC SERVICE COMMISSION

cm

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 14

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 14

CLASSIFICATION OF SERVICE

SCHEDULE C1 LARGE INDUSTRIAL RATE (1,000 to 4,999 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kinser TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

CPA

For All Territory Served
 Community, Town or City
 P.S.C. No. 29
22nd Revision Sheet No. 15

Fox Creek Rural Electric Cooperative
 Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 15

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE PER UNIT
Availability

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,069	per month	
Demand Charge per kw of billing demand	\$5.39	per kw	
Energy Charge	0.02239		R

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

Months

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Hour Applied for Demand Billing
 J. Gordon C. Neal
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
 ISSUED BY Bob Kincer TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 16

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 16

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw) RATE
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of
(a) or (b) below:
(a) The product of the billing demand multiplied by the demand charge, plus
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses, plus or minus the under or over recovery in the previous month. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

Special Provisions

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kurcer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 17

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 17

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 to 9,999 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of the seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

2/9/97

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 18

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 18

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT
Availability

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$1,069 per month
Demand Charge (per kw of billing demand) \$5.39 per kw
Energy Charge 0.02139 per kwh R

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011, SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 19

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 19

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of
(a) and (b) below:
(a) The product of the billing demand multiplied by the demand
charge, plus
(b) The product of the billing demand multiplied by 425 hours
and the energy charge per kwh.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as
practicable. Power factor may be measured at any time. Should
such measurements indicate that the power factor at the time
of his maximum demand is less than 0.90 (90%) the demand for
billing purposes shall be the demand as indicated or recorded,
multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh
equal to the fuel adjustment amount per kwh as billed by the
wholesale power supplier plus an allowance for line losses.
The allowance for line losses will not exceed 10% and is based
on a 12 month moving average of such losses, plus or minus the
under or over recovery in the previous month. This Fuel Clause
is subject to all other applicable provisions as set out in
807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary
the delivery point shall be the metering point unless otherwise
specified in the contract for service.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1996
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 20

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 20

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincaid TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 21

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 21

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Monthly Rate

MAR 01 1996

Consumer Charge	\$135.00	PURSUANT TO 807 KAR 5.011,
Demand Charge	4.34	SECTION 9(1)
Energy Charge		BY: <u>Jordan C. Neal</u>
First 425 kwhs per kw of billing demand	0.03878	per kwh
All Over 425 kwhs per kw of billing demand	0.03089	per kwh

FOR THE PUBLIC SERVICE COMMISSION

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$135.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kinser TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

09/97

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 22

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 22

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT
Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserved the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Conditions of Service

(1) Motors having a rated capacity in excess of 10 horse-power must be three-phase.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kinsler TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 23

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 23

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) PER UNIT
Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Krnicer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996

ca/n

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 24

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 24

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL RATE
SCHEDULE N POWER SERVICE (Over 500 kw) PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge \$270.00
Demand Charge 4.34 per kw of billing demand
Energy Charge
First 425 kwhs of billing demand 0.03478 per kwh
All Over 425 kwhs of billing demand 0.02689 per kwh

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$270.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincaid TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

OF KENTUCKY
EFFECTIVE
MAR 7 1996
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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MAR 01 1996
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C. Neal

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 25

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 25

CLASSIFICATION OF SERVICE

INDUSTRIAL & LARGE COMMERCIAL
SCHEDULE N POWER SERVICE (Over 500 kw) RATE PER UNIT

the below listed hours:

<u>Months</u>	<u>Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Conditions of Service

(1) Motors having a rated capacity in excess of 10 horse power must be three phase.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 26

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 26

CLASSIFICATION OF SERVICE

SCHEDULE N INDUSTRIAL & LARGE COMMERCIAL RATE
POWER SERVICE (Over 500 kw) PER UNIT

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

Fuel Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincer TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 27

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 27

CLASSIFICATION OF SERVICE

SCHEDULE B1 * LARGE INDUSTRIAL RATE RATE PER UNIT
Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

Consumer Charge \$565.00
Demand Charge per kw of contract demand \$5.39
Demand Charge per kw of billing demand in excess of contract demand \$7.82
Energy Charge per kwh 0.02739

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Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	MAR 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
May through September	10:00 a.m. to 10:00 p.m.	BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincaid TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

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For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 28
Cancelling P.S.C. No. 28
21st Revision Sheet No. 28

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Minimum Monthly Charge PER UNIT

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer charge
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kwh.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment

This rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1996
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincaid TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

09/97

For All Territory Served
Community, Town or City
P.S.C. No. 29
22nd Revision Sheet No. 29

Fox Creek Rural Electric Cooperative
Name of Issuing Corporation

Cancelling P.S.C. No. 28
21st Revision Sheet No. 29

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE RATE
Special Provisions PER UNIT

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Bob Kincaid TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-382 dated February 28, 1996.

ca/ln

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
LAWRENCEBURG, KENTUCKY

RECEIVED

FEB 06 1996

PUBLIC SERVICE
COMMISSION

February 5, 1995

AVERAGE COST DIFFERENTIAL - UNDERGROUND
(Filed in compliance with 807 KAR 5:041
Section 21, 6(c))

*Average Cost Differential of Underground Residential Service Per Foot **\$4.36**

*This does not include rock removal or other procedure which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

FEB 06 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

c/1/97

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
SUPPORTING DATA USED TO DEVELOP
COST DIFFERENTIAL
FOR UNDERGROUND SERVICES

RECEIVED

FEB 06 1996

PUBLIC SERVICE
COMMISSION

During 1995 we installed 19,784 feet of overhead service at a cost of \$106,329.51 or an average cost of \$5.37 per foot.

During 1995 we installed 22,702 feet of underground at a cost of \$86,994.90 or an average cost per foot of \$3.83. This cost does not include the cost of trenching, backfilling and installing conduit.

A local contractor submitted a bid for trenching, backfilling and installing conduit at \$5.90 per foot based on 100 feet of service. Thus the total estimated average underground cost is \$9.73.

In arriving at the cost differential we deducted the actual average overhead cost of \$5.37 from the estimated average underground cost of \$9.73.

The consumer may also have the option of opening and closing the trench, providing and installing all conduit and necessary equipment as required by Fox Creek RECC. This would result in no charge to the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 06 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel

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