

P.S.C. Ky. No. 22.....

Cancels P.S.C. Ky. No. 17.....

**FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION**

OF

**LAWRENCEBURG, KENTUCKY**

Rates, Rules and Regulations for Furnishing  
ELECTRIC SERVICE

AT

**ANDERSON, FRANKLIN, MERCER, WASHINGTON, WOODFORD,**

**SPENCER, SHELBY, HENRY, AND JESSAMINE COUNTIES**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 0011,  
SECTION 9.01

Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED.....January 8....., 1990...

EFFECTIVE.....January 1....., 1990..

**FOX CREEK RURAL ELECTRIC  
COOPERATIVE CORPORATION**

ISSUED BY.....

(Name of Utility)

BY Bob Kincaid.....

**GENERAL MANAGER**

C 5-91

FOR All territory served  
Community, Town or City  
 P.S.C. No. 22  
17th Revision SHEET NO. 1  
 CANCELLING P.S.C. NO. 17  
16th Revision SHEET NO. 1

**Fox Creek Rural Electric Cooperative**  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R	RESIDENTIAL SERVICE	RATE PER UNIT
<u>AVAILABILITY OF SERVICE</u>		
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.		
<u>APPLICABILITY</u>		
Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.		
<u>TYPE OF SERVICE</u>		
Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.		
<u>MONTHLY RATE</u>		
Minimum bill	30 kWh per month	\$5.55 per month
Next	50 kWh per month	.12206 per kWh
Next	420 kWh per month	.06576 per kWh
All over	500 kWh per month	.06016 per kWh
<u>MONTHLY MINIMUM</u>		
The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.55.		

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JAN 01 1990  
 PURSUANT TO 807 KAR 011,  
 SECTION 9 (1)  
 BY: *[Signature]*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990  
 ISSUED BY Bob Krincer TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-223 dated January 4, 1990.

*25-91*

FOR All territory served  
Community, Town or City

P.S.C. No. 22

17th Revision SHEET NO. 2

CANCELLING P.S.C. NO. 17

16th Revision SHEET NO. 2

**Fox Creek Rural Electric Cooperative**  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R

RESIDENTIAL SERVICE

RATE  
PER UNIT

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE January 8, 1990

DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kincer  
Name of Officer

TITLE General Manager

*25.91*

FOR All territory served  
Community, Town or City  
 P.S.C. No. 22  
2nd Revision SHEET NO. 2.1  
 CANCELLING P.S.C. NO. 20  
1st Revision SHEET NO. 2.1

**Fox Creek Rural Electric Cooperative**  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2

RESIDENTIAL MARKETING RATE

RATE  
PER UNIT

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Fox Creek RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months

Off Peak  
Hours-EST

May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

RATES

The energy rate for this program is as listed below.

All kWh	\$.03584 per kWh	R
---------	------------------	---

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 JAN 01 1990

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)  
 BY: *[Signature]*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY *Bob Kincaid* TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

*CS-91*



**Fox Creek Rural Electric Cooperative**  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R2

RESIDENTIAL MARKETING RATE

RATE  
PER UNIT

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 6.011,  
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990 91

ISSUED BY Bob Kincer TITLE General Manager c5  
Name of Officer

FOR All territory served  
Community, Town or City  
 P.S.C. No. 22

17th Revision SHEET NO. 3  
 CANCELLING P.S.C. NO. 17  
16th Revision SHEET NO. 16

**Fox Creek Rural Electric Cooperative**  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C

COMMERCIAL AND SMALL POWER

RATE  
 PER UNIT

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kVA.

TYPE OF SERVICE

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

MONTHLY RATE

First	10 kW of billing demand	No Charge	
Over	10 kW of billing demand	\$3.18 per kW	
Minimum bill	30 kWh per month	\$5.55 per month	R
Next	50 kWh per month	.12237 per kWh	
Next	20 kWh per month	.06607 per kWh	
Next	900 kWh per month	.08007 per kWh	
Next	2,000 kWh per month	.07307 per kWh	
Over	3,000 kWh per month	.06327 per kWh	

MINIMUM MONTHLY

The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.55.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

*[Signature]*

R

*C 5-91*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kincaid TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-223 dated January 4, 1990

**Fox Creek Rural Electric Cooperative**  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C

COMMERCIAL AND SMALL POWER

RATE  
 PER UNIT

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

JAN 01 1990  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: *[Signature]*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kincer TITLE General Manager

Name of Officer

*25-91*

**Fox Creek Rural Electric Cooperative**

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 to 200 kW)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Services Rules and Regulations.

APPLICABILITY

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kVA.

TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz, at standard voltage.

MONTHLY RATE

Demand Charge per kW of billing demand \$3.18

First	50 kWh per kW of billing demand	\$.06955 per kWh	
Next	100 kWh per kW of billing demand	.06555 per kWh	R
Over	150 kWh per kW of billing demand	.05565 per kWh	

MONTHLY MINIMUM

- 1) Contract minimum
- 2) \$.90 per kVA of transformer capacity
- 3) \$30.00

DETERMINATION OF BILLING DEMAND

The billign demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 0011, SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kincer TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 89-223 dated January 4, 1990.

*C5-91*



**Fox Creek Rural Electric Cooperative**  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L

LARGE POWER SERVICE (50 to 200 kW)

RATE  
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.

MINIMUM ANNUAL CHARGE FOR SEASON SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

CONDITIONS OF SERVICE

(1) Motors having a rated capacity in excess of 10 horsepower.

(2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

(3) If service is furnished at primary distribution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 6.011,  
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kinser TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
00-222 January 4 1990

C5-91

FOR All territory served  
Community, Town or City

P.S.C. No. 22

17th Revision SHEET NO. 7

CANCELLING P.S.C. NO. 17

16th Revision SHEET NO. 7

**Fox Creek Rural Electric Cooperative**  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L

LARGE POWER SERVICE (50 to 200 KW)

RATE  
 PER UNIT

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE January 8, 1990

DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kincaid  
 Name of Officer

TITLE General Manager

*25-91*

**Fox Creek Rural Electric Cooperative**

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING AND COMMUNITY STREET LIGHTING

RATE PER UNIT

(1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.

(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.

(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.25 each and every month.

R

(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.

(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors of unit installation.

(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.

(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.

(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.

(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JAN 01 1990  
PURSUANT TO 807 KAR 011,  
SECTION 9(1)

*[Handwritten signature]*  
c 5-21

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990

ISSUED BY Bob Kincer TITLE General Manager  
Name of Officer



For All Territory Served  
Community, Town or City

P.S.C. No. 25

18th Revision Sheet No. 9

Cancelling P.S.C No. 22

17th Revision Sheet No. 9

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A Rural Lighting and Community Street Lighting RATE PER UNIT

No reduction will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

Type	Size	Watts Input	Hours Used	KWH/YR	KWH/MONTH
M.V.	175w	207	4,000	828	69

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 22, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in case No. 90-373 dated 4-3-91

*C5-91*



FOR All territory served  
Community, Town or City  
 P.S.C. No. 22  
 17th Revision SHEET NO. 9  
 CANCELLING P.S.C. NO. 17  
 16th Revision SHEET NO. 9

**Fox Creek Rural Electric Cooperative**  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A RURAL LIGHTING AND COMMUNITY STREET LIGHTING

RATE  
 PER UNIT

No reduction will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the Cooperative.

(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.

Type	Size	Watts Input	Hours Used	KWH/YR	KWH/MONTH
M.V.	175w	207	4,000	828	69

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE January 8, 1990 DATE EFFECTIVE January 1, 1990  
 ISSUED BY Bob Kincaid TITLE General Manager C.S.-A1  
 Name of Officer

FOR Community, Town or City

P.S.C. No. \_\_\_\_\_

SHEET NO. 10

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

This sheet reserved for future use

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 4 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George S. Sallee  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE 4-24-90 DATE EFFECTIVE 1-4-90  
ISSUED BY Bob Kincaid TITLE General Manager

*C 5-91*

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 89-223 dated January 4, 1990

FOR Community, Town or City

P.S.C. No. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 11

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

This sheet reserved for future use

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 4 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY George Sallee  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE 4-24-90 DATE EFFECTIVE 1-4-90

ISSUED BY Bob Kincaid TITLE General Manager

Name of Officer

*c 5-91*

Issued by authority of an Order of the Public Service Commission of Kentucky in

FOR \_\_\_\_\_  
Community, Town or City

P.S.C. No. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 12

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

This sheet reserved for future use

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 4 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George S. Loe  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE 4-24-90 DATE EFFECTIVE 1-4-90 C 5-91

ISSUED BY Bob Kmcer TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in



E.R.C. NO. 8

7th Revision SHEET NO. 11

CANCELLING E.R.C. NO. 7

6th Revision SHEET NO. 11-13

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule SL-3 Street Lighting Service

RATE  
PER UN

RATE DELETED

D

CHECKED  
Energy Regulatory Commission  
MAY 9 1980  
by B. Ledmond  
RATES AND TARIFFS

DATE OF ISSUE April 18, 1980

DATE EFFECTIVE April 18, 1980

ISSUED BY Charles G. Stephens  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7589 dated April 18, 1980

C 5-91

Form for filing Rate Schedules

For All territory served  
Community, Town or City

E.R.C. NO. 8

7th Revision SHEET NO. 12

CANCELLING E.R.C. NO. 7

6th Revision SHEET NO. 14  
and 15

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule AES All Electric School

RATE  
PER UN

RATE DELETED

D

CHECKED  
Energy Regulatory Commission  
MAY 9 1980  
by B. Redmond  
RATES AND TARIFFS

DATE OF ISSUE April 18, 1980

DATE EFFECTIVE April 18, 1980

ISSUED BY Charles G. Staples  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7589 dated April 18, 1980

C 5-91

FOR All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 13

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 13

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C1

RATE  
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

SECTION 9(1)  
PUBLIC SERVICE COMMISSION MANAGER

MONTHLY RATE

Consumer charge \$535.00 per month  
Demand charge (per kW of billing demand) 5.39 per kW  
Energy charge 0.03135 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 30, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10449 dated March 31, 1989

C 5-91

FOR All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 14

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 14

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C1

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) or (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
ENERGY

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9

BY: Shawn L. Lee  
PUBLIC SERVICE COMMISSION MANAGER

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE April 30, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10449 dated March 31, 1989

C5-91



For All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 15

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 15

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

Large Industrial Rate Schedule C1

**RATE  
PER UNIT**

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 1 1989

PURSUANT TO 207 KAR 5:011,  
SECTION 9 (1)

BY: George A. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 30, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 10449 dated March 31, 1989

*C5-21*

FOR Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 16

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 16

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C2

RATE  
PER UNIT

AVAILABILITY

Applicable to contracts with demand of 5,000 to 9,000 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE

Consumer charge \$1,069.00 per month  
Demand charge per kW of billing demand 5.39 per kW  
Energy charge 0.02635 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen -minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
MAY 1 1989  
PURSUANT TO ORDER NO. 5:011, SECTION 9(2)  
BY *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 30, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY Bob Kincer TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10449 dated March 31, 1989

5-91  
C

FOR All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 17

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 17

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C2

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) or (b) below:

(a) The product of the billing demand multiplied by the demand charge, plus

(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION  
KENTUCKY

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Glenn Stiller  
PUBLIC SERVICE COMMISSION MANAGER

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be metering point unless otherwise specified in the contract for service.

DATE OF ISSUE April 30, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Bob Kincer  
Name of Officer

TITLE General Manager

C 5-91

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10449 dated March 31, 1989



For All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 18

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 18

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C2

RATE  
PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of the Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 1 1989

PURSUANT TO KY KAR 5:011,  
SECTION 9(1)

BY: James Bell  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 30, 1989

DATE EFFECTIVE May 1, 1989

APPROVED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

C 5-91



For All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 19

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 19

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C3

RATE  
PER UNIT

AVAILABILITY

Applicable to contracts with demand of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

MONTHLY RATE

Consumer charge \$1,069 per month  
Demand charge (per kW of billing demand) 5.39 per kW  
Energy charge 0.02535 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 1 1989

PURSUANT TO KY KAR 5:011,  
SECTION 8 (1)  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

MONTHS

HOURS APPLICABLE FOR  
DEMAND BILLING-EST.

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 30, 1989 DATE EFFECTIVE May 1, 1989

APPROVED BY Bob Kincaid TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 10449 dated March 31 1989

*C5-91*

For All territory served  
Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 20

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 20

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C3

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
MAY 1 1989  
PURSUANT TO 807 KAR 5:011,  
SECTION 9  
BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 30, 1989 DATE EFFECTIVE May 1, 1989

APPROVED BY Bob Kincaid TITLE General Manager  
Name of Officer

Approved by authority of an Order of the Public Service Commission of Ky. in  
Case No. 10440 dated March 21, 1989

C 5-91

Community, Town or City

P.S.C. NO. 21

2nd Revision SHEET NO. 21

CANCELLING P.S.C. NO. 18

Revised SHEET NO. 21

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C3

RATE  
PER UNIT

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5.011,  
SECTION 9(1)

BY: *Steve Selke*  
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

DATE OF ISSUE April 30, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY *Bob Kincaid* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 10440 dated March 21, 1989



FOR FILING IN THE YEAR \_\_\_\_\_  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 23  
Original SHEET NO. 1  
 CANCELLING P.S.C. NO. \_\_\_\_\_  
 SHEET NO. \_\_\_\_\_

Fox Creek Rural Electric Cooperative  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M Commercial and Industrial Power Service (201 to 500 kW)

RATE  
 PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kVA.

N

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltage.

MONTHLY RATE

Consumer Charge 135.00  
 Demand Charge 4.34

First 425 kWh per kW of billing demand .04431 per kWh  
 Over 425 kWh per kW of billing demand .03642 per kWh

R

MONTHLY MINIMUM

- 1) Contract minimum
- 2) \$.90 per kVA of transformer capacity plus 135.00

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 1 1990

PURSUANT TO 807 KAR 0011,  
 SECTION 9 (1)  
 BY: George S. Mac  
 PUBLIC SERVICE COMMISSION MANAGER

05-91

DATE OF ISSUE June 6, 1990 DATE EFFECTIVE August 1, 1990  
 ISSUED BY Bob Kincer TITLE General Manager  
 Name of Officer



Lex Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M Commercial and Industrial Power Service (201 to 500 kW)

RATE  
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

N

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: George S. Loe  
PUBLIC SERVICE COMMISSION MANAGER

N

DATE OF ISSUE June 6, 1990

DATE EFFECTIVE August 1, 1990

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

C5-91

Community, Town or City

P.S.C. No. 23

Original SHEET NO. 3

CANCELLING P.S.C. NO.

SHEET NO.

Boy Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE M Commercial and Industrial Power Service (201 to 500 kW)	RATE PER UNIT
<p>average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE: AUG 1 1990 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>George L. Latta</i> PUBLIC SERVICE COMMISSION CLERK</p>

DATE OF ISSUE June 6, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY Bob Kincer TITLE General Manager

Name of Officer

issued by authority of an Order of the Public Service Commission of Kentucky in

*C5-21*

Community, Town or City

P.S.C. No. 23

Original SHEET NO. 4

CANCELLING P.S.C. NO.

SHEET NO.

Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE N Industrial and Large Commercial Power Service (Over 500 kW) RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

APPLICABILITY

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kVA.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltage.

N

MONTHLY RATE

Consumer Charge 270.00  
Demand Charge 4.34 per kw of billing demand

R

First 425 kWh per kw of billing demand .04031  
Over 425 kWh per kw of billing demand .03242

MONTHLY MINIMUM

- 1) Contract minimum
2) \$.90 per kVA of transformer capacity plus 270

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in the below listed hours:

Table with 2 columns: Months, Hours - EST. Rows include Oct thru Apr and May thru Sept with corresponding time ranges.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 1 1990

PURSUANT TO 807 KAR 6.011

BY [Signature] PUBLIC SERVICE

DATE OF ISSUE June 6, 1990

DATE EFFECTIVE August 1, 1990

ISSUED BY Bob Kincaid Name of Officer

TITLE General Manager

Handwritten red number 5-91



P.S.C. No. 23

Original SHEET NO. 5

CANCELLING P.S.C. NO.

SHEET NO.

Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE N Industrial and Large Commercial Power Service (Over 500 kW) RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .90 and divided by the percent power factor.

N

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

CONDITIONS OF SERVICE

- (1) Motors having a rated capacity in excess of 10 horsepower must be three-phase.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

TERMS OF PAYMENT

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

AUG 1 1990

PURSUANT TO 07 KAR 5:011, SECTION 9 (2)  
BY *George D. [Signature]*  
PUBLIC SERVICE COMMISSION CLERK

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month

N

*C5-91*

DATE OF ISSUE June 6, 1990 DATE EFFECTIVE August 1, 1990

ISSUED BY Bob Kincaid TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in



Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE N Industrial and Large Commercial Power Service (Over 500 kW)

RATE  
PER UNIT

moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE:

AUG 1 1990

PURSUANT TO 807 KAR 5:011

BY Geo  
PUBLIC SERVICE COMMISSION

*C-5-91*

DATE OF ISSUE June 6, 1990

DATE EFFECTIVE August 1, 1990

ISSUED BY Bob Kincaid  
Name of Officer

TITLE General Manager

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule B1

RATE  
PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

N

MONTHLY RATE: (Primary Service)

Consumer Charge	565.00	
Demand Charge per kW of Contract Demand	5.39	N
Demand Charge per kW for Billing Demand in excess of Contract Demand	7.82	
Energy Charge per kWh	0.03135	

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 11 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: [Signature] C5-91  
PUBLIC SERVICE COMMISSION MANAGER 990

DATE OF ISSUE December 11, 1990

DATE EFFECTIVE PUBLIC SERVICE COMMISSION MANAGER 990

ISSUED BY Bob Kincaid  
Name of Officer

TITLE President & General Manager

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule B1

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of  
(a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 11 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 11, 1990

DATE EFFECTIVE December 11, 1990

ISSUED BY Bob Kincaid

TITLE President and General Manager



For All Territory Served  
Community, Town or City

F.S.C. No. 25

Revised \_\_\_\_\_ Sheet No. 29

Cancelling P.S.C No. 24

Original \_\_\_\_\_ Sheet No. 3

Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule B1 Large Industrial Rate	RATE PER UNIT
<p><u>Special Provisions</u></p> <ol style="list-style-type: none"><li><u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.  All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</li><li>If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</li><li><u>Secondary Service</u>: Rates for service at secondary voltage are 5% higher than the above rates which are for primary service.</li></ol> <p><u>Terms of Payment</u></p> <p>The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.</p> <p><u>Temporary Service</u></p> <p>Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting or disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  MAY 1 1991  PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE April 22, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY Bob Kinsey  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 90-373 dated 4-3-91

*CO-91*



Fox Creek Rural Electric Cooperative  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule B1

RATE  
PER UNIT

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

3. Secondary Service: Rates for service at secondary voltage are 5% higher than the above rates which are for primary service.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due fifteen days from the billing date. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting, disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

JAN 11 1991

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 11, 1990

DATE EFFECTIVE 1990

ISSUED BY Bob Kincaid  
Name of Officer

TITLE President & General Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

C5-21

FOR Entire Territory Served

P.S.C. Ky. No. 5

Sheet No. 14

Fox Creek Rural Electric Cooperative

Cancelling P.S.C. Ky. No. 4

Sheet No. \_\_\_\_\_

RULES AND REGULATIONS

Cooperative to relocate its<sup>(1)</sup> lines to permit the necessary road construction.

If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right(s) of way, the Cooperative shall make the necessary relocation at its<sup>(1)</sup> own expense; if the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision shall then agree to reimburse the Cooperative.

When the Cooperative is requested to relocate its<sup>(1)</sup> facilities for any reason(s), any expense involved will be paid by the firm, person, or person, requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
FEB 28 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: J. Deoghegan

23. TEMPORARY SERVICE

A member or customer requesting temporary service may be required to pay all cost of constructing, removing, connecting and disconnecting service. A payment may be required to cover estimated usage of electricity. Both charges must be paid in advance. Upon termination of temporary service the payment paid on estimated usage will be adjusted to actual usage, either a refund or additional billing will be issued to such temporary member or customer. This rule applies to seasonal services, tobacco stripping rooms, water pumps, barns, silos, etc.

DATE OF ISSUE February 28, 1986  
Month Day Year

DATE EFFECTIVE February 28, 1986  
Month Day Year

ISSUED BY Bob Kincaid Acting General Manager Lawrenceburg, KY 40342  
Name of Officer Title Address

C9-91

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION  
LAWRENCEBURG, KENTUCKY

February 1, 1990

AVERAGE COST DIFFERENTIAL - UNDERGROUND

(Filed in compliance with 807 KAR 5:041E, Section 21, 6(c))

\*Average Cost Differential of Underground Residential  
Service Per Foot \$\$1.15

\*This cost does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

APR 9 1990

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)  
*John Sallee*  
PUBLIC SERVICE COMMISSION MANAGER

RECEIVE

FEB 13 1990

RATES AND TARIFFS

*C4-91*

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION  
SUPPORTING DATA USED TO DEVELOP  
COST DIFFERENTIAL  
FOR UNDERGROUND SERVICES

During 1989 we installed 24,780 feet of overhead service at a cost of \$110,888.04 or an average cost of \$4.47 per foot.

During 1989 we installed 8,293 feet of underground at a cost of \$27,512.76 or an average cost per foot of \$3.32.

In arriving at the cost differential we deducted the actual average overhead cost (\$4.47) from the actual average underground cost of \$3.32.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

APR 9 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

By: *George Sallee*  
PUBLIC SERVICE COMMISSION MANAGER

RECEIVE

FEB 13 1990

RATES AND TARIFFS

C4-91