

**Adjustment Clause**

**DSM**

**Demand-Side Management Cost Recovery Mechanism**

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DBA and (b) the prospective future lost revenues collected hereunder.

**DSMI = DSM INCENTIVE.**

For all Energy Impact Programs, the DSMI shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings.

The DSMI amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSMI amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

**DBA = DSM BALANCE ADJUSTMENT.**

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
2. For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.

For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.

**CANCELLED**

January 1, 2024

**DATE OF ISSUE:**

July 20, 2021

**KENTUCKY PUBLIC SERVICE COMMISSION**

**DATE EFFECTIVE:**


With Service Rendered On and After January 1, 2019

**ISSUED BY:**

/s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



**EFFECTIVE**

**7/1/2021**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Issued by Authority of an Order of the Public Service Commission in Case No. 2017-00441 dated October 5, 2018**

**Adjustment Clause**

**DSM**

**Demand-Side Management Cost Recovery Mechanism**

**CHANGES TO DSMRC**

Modifications to components of the DSMRC shall be made at least thirty (30) days prior to the effective date. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM-EE program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with service rendered on and after the effective date of such change.

**RESIDENTIAL CUSTOMER PROGRAM PARTICIPATION INCENTIVES**

The following DSM-EE program is available to residential customers receiving service from the Company on the RGS and VFD Standard Gas Rate Schedules.

**Low Income Weatherization Program (WeCare)**

This is an education and weatherization program designed to reduce energy consumption of income-qualified customers. The program provides energy audits, energy education, and installation of weatherization and energy conservation measures in qualified single-family homes as well as tenant units and common areas of qualifying multifamily properties. Qualified customers could receive energy conservation measures ranging from \$0 to \$2,100 based upon the customer's most recent twelve month energy usage and results of an energy audit.

**NONRESIDENTIAL CUSTOMER PROGRAM PARTICIPATION INCENTIVES**

The following DSM-EE program is available to nonresidential customers receiving service from the Company on the CGS, IGS, AAGS, SGSS, and FT Standard Gas Rate Schedules for nonresidential, master-metered multi-family buildings.

**Low Income Weatherization Program (WeCare)**

This is an education and weatherization program designed to reduce energy consumption of income-qualified customers. The program provides energy audits, energy education, and installation of weatherization and energy conservation measures in qualified single-family homes as well as tenant units and common areas of qualifying multifamily properties. Qualified customers could receive energy conservation measures ranging from \$0 to \$2,100 based upon the customer's most recent twelve month energy usage and results of an energy audit.

**CANCELLED**

~~January 1, 2024~~

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DATE OF ISSUE: July 20, 2021

DATE EFFECTIVE: ~~January 1, 2019~~

**KENTUCKY PUBLIC SERVICE COMMISSION**

**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**Issued by Authority of an Order of the Public Service Commission in Case No. 2017-00441 dated October 5, 2018**

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director

**EFFECTIVE**  
**7/1/2021**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Fourth Revision of Original Sheet No. 86.5  
Canceling P.S.C. Gas No. 13, Third Revision of Original Sheet No. 86.5

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

## DSM Cost Recovery Component (DSMRC)

### Monthly Adjustment Factors:

#### Rates RGS and VFD

DSM Cost Recovery Component (DCR)	\$ 0.00209 per Ccf	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00031 per Ccf	
DSM Incentive (DSMI)	\$ 0.00000 per Ccf	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ <u>0.00097</u> per Ccf	R
Total DSMRC for Rates RGS and VFD	\$ 0.00337 per Ccf	R

#### Energy Charge

#### Rates CGS, IGS, AAGS, SGSS, Rate FT

DSM Cost Recovery Component (DCR)	\$ 0.00058 per Ccf	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00009 per Ccf	
DSM Incentive (DSMI)	\$ 0.00000 per Ccf	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ <u>0.00029</u> per Ccf	R
Total DSMRC for Rates CGS, IGS, AAGS, SGSS, and FT	\$ 0.00096 per Ccf	R

#### Energy Charge



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DATE EFFECTIVE: April 1, 2023

ISSUED BY: /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director

EFFECTIVE

**4/1/2023**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)