

# Louisville Gas and Electric Company

P.S.C. Gas No. 11, Original Sheet No. 86.4

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

## PROGRAMMATIC CUSTOMER CHARGES

### Residential Customer Program Participation Incentives:

The following Demand Side Management programs are available to residential customers receiving service from the Company on the RGS and VFD Standard Gas Rate Schedules.

### Residential Conservation / Home Energy Performance Program

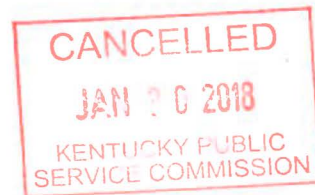
The on-site audit offers a comprehensive audit from a certified auditor and incentives for residential customers to support the implementation of energy saving measures for a fee of \$25. Customers are eligible for incentives of \$150 or \$1,000 based on customer purchased and installed energy efficiency measures and validated through a follow-up test.

### Residential Low Income Weatherization Program (WeCare)

The Residential Low Income Weatherization Program (WeCare) is an education and weatherization program designed to reduce energy consumption of LG&E's low-income customers. The program provides energy audits, energy education, and blower door tests, and installs weatherization and energy conservation measures. Qualified customers could receive energy conservation measures ranging from \$0 to \$2,100 based upon the customer's most recent twelve month energy usage and results of an energy audit.

### Smart Energy Profile

The Smart Energy Profile Program provides a portion of LG&E's highest consuming residential customers with a customized report of tips, tools and energy efficiency programming recommendations based on individual household energy consumption. These reports are benchmarked against similar local properties. The report will help the customer understand and make better informed choices as it relates to energy usage and the associated costs. Information presented in the report will include a comparison of the customer's energy usage to that of similar houses (collectively) and a comparison to the customer's own energy usage in the prior year.

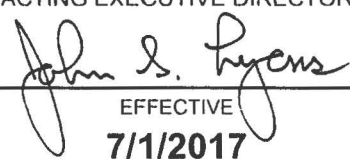


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**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00003 dated November 14, 2014**

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>John Lyons</b> ACTING EXECUTIVE DIRECTOR

EFFECTIVE <b>7/1/2017</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 11, Original Sheet No. 86.6

**Adjustment Clause** **DSM**  
**Demand-Side Management Cost Recovery Mechanism**

**Monthly Adjustment Factors:**

**Residential Gas Service Rate RGS and  
 Volunteer Fire Department Service Rate VFD**

**Energy Charge**

DSM Cost Recovery Component (DCR)	\$ 0.01951 per Ccf	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf	R
DSM Incentive (DSMI)	\$ 0.00084 per Ccf	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ (0.00158) per Ccf	
<b>Total DSMRC for Rates RGS and VFD</b>	<b>\$ 0.01877 per Ccf</b>	<b>R</b>

**Firm Commercial Gas Service Rate CGS,  
 As-Available Gas Service Rate AAGS,\*  
 Substitute Gas Sales Service Rate SGSS\*  
 and Firm Transportation Service Rate FT\***


**Energy Charge**

DSM Cost Recovery Component (DCR)	\$ 0.00099 per Ccf	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf	
DSM Incentive (DSMI)	\$ 0.00000 per Ccf	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ 0.00003 per Ccf	
<b>Total DSMRC for Rates CGS, AAGS, and FT</b>	<b>\$ 0.00102 per Ccf</b>	<b>T</b>

\* This charge does not apply to industrial customers taking service under these rates because the Company currently does not offer industrial DSM programs.



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 State Regulation and Rates  
 Louisville, Kentucky  
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<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>John Lyons</b> ACTING EXECUTIVE DIRECTOR 
EFFECTIVE <b>7/1/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)