## **Louisville Gas and Electric Company**

P.S.C. Gas No. 10, Third Revision of Original Sheet No. 86.6 Canceling P.S.C. Gas No. 10, Second Revision of Original Sheet No. 86.6

**Adjustment Clause** 

## **DSM**

## **Demand-Side Management Cost Recovery Mechanism**

## **Monthly Adjustment Factors:**

Residential Gas Service Rate RGS and Volunteer Fire Department Service Rate VFD	Energy Charge	
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DSM Cost Recovery Component (DCR)	\$ 0.01951 per Ccf	1
DSM Revenues from Lost Sales (DRLS)	\$ 0.00257 per Ccf	- 1
DSM Incentive (DSMI)	\$ 0.00084 per Ccf	- 1
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ ( <u>0.00866)</u> per Ccf	:2
Total DSMRC for Rates RGS and VFD	\$ 0.01426 per Ccf	1
Firm Commercial Gas Service Rate CGS, As-Available Gas Service Rate AAGS,* and Firm Transportation Service Rate FT*	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.00099 per Ccf	ī
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf	
DSM Incentive (DSMI)	\$ 0.00000 per Ccf	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ ( <u>0.00029)</u> per Ccf	
Total DSMRC for Rates CGS, AAGS, and FT	\$ 0.00070 per Ccf	- 1

C 3/30/17

**DATE OF ISSUE:** 

November 30, 2016

DATE EFFECTIVE: December 30, 2016

**ISSUED BY:** 

/s/ Robert M. Conroy, Vice President

State Regulation and Rates

Louisville, Kentucky

**KENTUCKY** 

PUBLIC SERVICE COMMISSION

Talina R. Mathews EXECUTIVE DIRECTOR

Jalina R. Matheus

**EFFECTIVE** 

12/30/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<sup>\*</sup> This charge does not apply to industrial customers taking service under these rates because the Company currently does not offer industrial DSM programs.