

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Ninth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 1

GENERAL INDEX		
Standard Gas Rate Schedules – Terms and Conditions		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	12-30-11
<b>SECTION 1 – Standard Rate Schedules</b>		
RGS Residential Gas Service	5	11-01-11
VFD Volunteer Fire Department Service	7	11-01-11
CGS Firm Commercial Gas Service	10	11-01-11
IGS Firm Industrial Gas Service	15	11-01-11
AAGS As-Available Gas Service	20	11-01-11
FT Firm Transportation Service (Non-Standby)	30	11-01-11
DGGS Distributed Generation Gas Service	35	11-01-11
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Inspection Charge		
Charge for Temporary and Short Term Service		
<b>SECTION 2 – Riders to Standard Rate Schedules</b>		
TS Gas Transportation Service/Standby	50	11-01-11
GMPS Gas Meter Pulse Service	52	08-01-10
PS-TS Pooling Service - Rate TS	60	08-01-10
PS-FT Pooling Service - Rate FT	61	08-01-10
EF Excess Facilities	62	08-01-10
<b>SECTION 3 – Adjustment Clauses</b>		
GSC Gas Supply Clause	85	11-01-11
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-11
PBR Performance-Based Ratemaking Mechanism	87	11-01-10
WNA Weather Normalization Adjustment - WNA	88	09-27-00
FF Franchise Fee and Local Tax	90	02-06-09
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	02-06-09

*C11/12*

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
 JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

Date of Issue: November 29, 2011  
 Date Effective: With Bills Rendered On and After December 30, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville Gas and Electric Company

*Lonnie E. Bellar*

*Burt Kirtley*  
 EFFECTIVE

**12/30/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Ninth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
Title	Sheet Number	Effective Date	
General Index	1	12-30-11	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	11-01-11	
VFD Volunteer Fire Department Service	7	11-01-11	
CGS Firm Commercial Gas Service	10	11-01-11	
IGS Firm Industrial Gas Service	15	11-01-11	
AAGS As-Available Gas Service	20	11-01-11	
FT Firm Transportation Service (Non-Standby)	30	11-01-11	
DGGS Distributed Generation Gas Service	35	11-01-11	
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
TS Gas Transportation Service/Standby	50	11-01-11	
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	85	11-01-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-11	
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

C12/30/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Bunt Kirtley</i>
EFFECTIVE <b>12/30/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011  
 Date Effective: With Bills Rendered On and After December 30, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Eighth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>			
<b>Standard Gas Rate Schedules – Terms and Conditions</b>			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	11-01-11	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	11-01-11	T
VFD Volunteer Fire Department Service	7	11-01-11	T
CGS Firm Commercial Gas Service	10	11-01-11	T
IGS Firm Industrial Gas Service	15	11-01-11	T
AAGS As-Available Gas Service	20	11-01-11	T
FT Firm Transportation Service (Non-Standby)	30	11-01-11	T
DGGS Distributed Generation Gas Service	35	11-01-11	T
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
TS Gas Transportation Service/Standby	50	11-01-11	T
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	85	11-01-11	T
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-11	
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

C12/30/11

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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Seventh Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>			
<b>Standard Gas Rate Schedules – Terms and Conditions</b>			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	08-01-11	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	08-01-11	T
VFD Volunteer Fire Department Service	7	08-01-11	T
CGS Firm Commercial Gas Service	10	08-01-11	T
IGS Firm Industrial Gas Service	15	08-01-11	T
AAGS As-Available Gas Service	20	08-01-11	T
FT Firm Transportation Service (Non-Standby)	30	08-01-11	T
DGGS Distributed Generation Gas Service	35	08-01-11	T
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
TS Gas Transportation Service/Standby	50	08-01-11	T
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	85	08-01-11	T
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-11	
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

01/1/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
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<i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00228 dated July 26, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Sixth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>		
<b>Standard Gas Rate Schedules – Terms and Conditions</b>		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	05-31-11
<b>SECTION 1 – Standard Rate Schedules</b>		
RGS Residential Gas Service	5	05-01-11
VFD Volunteer Fire Department Service	7	05-01-11
CGS Firm Commercial Gas Service	10	05-01-11
IGS Firm Industrial Gas Service	15	05-01-11
AAGS As-Available Gas Service	20	05-01-11
FT Firm Transportation Service (Non-Standby)	30	05-01-11
DGGS Distributed Generation Gas Service	35	05-01-11
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Inspection Charge		
Charge for Temporary and Short Term Service		
<b>SECTION 2 – Riders to Standard Rate Schedules</b>		
TS Gas Transportation Service/Standby	50	05-01-11
GMPS Gas Meter Pulse Service	52	08-01-10
PS-TS Pooling Service - Rate TS	60	08-01-10
PS-FT Pooling Service - Rate FT	61	08-01-10
EF Excess Facilities	62	08-01-10
<b>SECTION 3 – Adjustment Clauses</b>		
GSC Gas Supply Clause	85	05-01-11
DSM Demand-Side Management Cost Recovery Mechanism	86	05-31-11
PBR Performance-Based Ratemaking Mechanism	87	11-01-10
WNA Weather Normalization Adjustment - WNA	88	09-27-00
FF Franchise Fee and Local Tax	90	02-06-09
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	02-06-09

08/1/11

Date of Issue: April 21, 2011  
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*Lonnie E. Bellar*

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b>
EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE
<b>5/31/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fifth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>			
<b>Standard Gas Rate Schedules – Terms and Conditions</b>			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	05-01-11	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	05-01-11	T
VFD Volunteer Fire Department Service	7	05-01-11	T
CGS Firm Commercial Gas Service	10	05-01-11	T
IGS Firm Industrial Gas Service	15	05-01-11	T
AAGS As-Available Gas Service	20	05-01-11	T
FT Firm Transportation Service (Non-Standby)	30	05-01-11	T
DGGS Distributed Generation Gas Service	35	05-01-11	T
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
C 5/31/11			
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
TS Gas Transportation Service/Standby	50	05-01-11	T
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	85	05-01-11	T
DSM Demand-Side Management Cost Recovery Mechanism	86	04-01-11	
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE <b>5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 21, 2011  
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
Title	Sheet Number	Effective Date	
General Index	1	04-01-11	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	02-01-11	
VFD Volunteer Fire Department Service	7	02-01-11	
CGS Firm Commercial Gas Service	10	02-01-11	
IGS Firm Industrial Gas Service	15	02-01-11	
AAGS As-Available Gas Service	20	02-01-11	
FT Firm Transportation Service (Non-Standby)	30	02-01-11	
DGGS Distributed Generation Gas Service	35	02-01-11	
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			C5/1/11
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
TS Gas Transportation Service/Standby	50	02-01-11	
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	85	02-01-11	
DSM Demand-Side Management Cost Recovery Mechanism	86	04-01-11	T
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

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Date Effective: April 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE <b>4/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>			
<b>Standard Gas Rate Schedules – Terms and Conditions</b>			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	02-01-11	T
<b>SECTION 1 – Standard Rate Schedules</b>			
RGS Residential Gas Service	5	02-01-11	T
VFD Volunteer Fire Department Service	7	02-01-11	T
CGS Firm Commercial Gas Service	10	02-01-11	T
IGS Firm Industrial Gas Service	15	02-01-11	T
AAGS As-Available Gas Service	20	02-01-11	T
FT Firm Transportation Service (Non-Standby)	30	02-01-11	T
DGGS Distributed Generation Gas Service	35	02-01-11	T
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
TS Gas Transportation Service/Standby	50	02-01-11	T
GMPS Gas Meter Pulse Service	52	08-01-10	
PS-TS Pooling Service - Rate TS	60	08-01-10	
PS-FT Pooling Service - Rate FT	61	08-01-10	
EF Excess Facilities	62	08-01-10	
<b>SECTION 3 – Adjustment Clauses</b>			
GSC Gas Supply Clause	85	02-01-11	T
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-10	
PBR Performance-Based Ratemaking Mechanism	87	11-01-10	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	08-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

C 4/1/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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*Lonnie E. Bellar*

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 1

GENERAL INDEX		
Standard Gas Rate Schedules – Terms and Conditions		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	12-30-10
SECTION 1 – Standard Rate Schedules		
RGS Residential Gas Service	5	11-01-10
VFD Volunteer Fire Department Service	7	11-01-10
CGS Firm Commercial Gas Service	10	11-01-10
IGS Firm Industrial Gas Service	15	11-01-10
AAGS As-Available Gas Service	20	11-01-10
FT Firm Transportation Service (Non-Standby)	30	11-01-10
DGGS Distributed Generation Gas Service	35	11-01-10
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Inspection Charge		
Charge for Temporary and Short Term Service		
SECTION 2 – Riders to Standard Rate Schedules		
TS Gas Transportation Service/Standby	50	11-01-10
GMPS Gas Meter Pulse Service	52	08-01-10
PS-TS Pooling Service - Rate TS	60	08-01-10
PS-FT Pooling Service - Rate FT	61	08-01-10
EF Excess Facilities	62	08-01-10
SECTION 3 – Adjustment Clauses		
GSC Gas Supply Clause	85	11-01-10
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-10
PBR Performance-Based Ratemaking Mechanism	87	11-01-10
WNA Weather Normalization Adjustment - WNA	88	09-27-00
FF Franchise Fee and Local Tax	90	02-06-09
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	02-06-09

*C2/1/11*

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*Lonnie E Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>12/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 1.1

<b>GENERAL INDEX</b>		
<b>Standard Gas Rate Schedules - Terms and Conditions</b>		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
<b>SECTION 4 - Terms and Conditions</b>		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	08-01-10
Character of Service	99	08-01-10
Billing	101	08-01-10
Deposits	102	08-01-10
Budget Payment Plan	103	08-01-10
Bill Format	104	08-01-10
Discontinuance of Service	105	08-01-10
Gas Main Extension Rules	106	08-01-10
Gas Service Restrictions	107	02-06-09
Curtailement Rules	108	08-01-10

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>EFFECTIVE 8/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Date of Issue: August 6, 2010**  
**Date Effective: August 1, 2010**  
**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky**

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

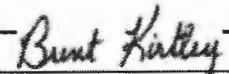
# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 5

Standard Rate	RGS										
Residential Gas Service											
<p><b>APPLICABLE</b>                      In all territory served.</p>											
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.</p> <p>The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.</p>											
<p><b>RATE</b></p> <table style="width: 100%;"> <tr> <td>Basic Service Charge:</td> <td style="text-align: right;">\$12.50 per delivery point per month</td> </tr> <tr> <td>Plus a Charge Per 100 Cubic Feet:</td> <td></td> </tr> <tr> <td>    Distribution Cost Component</td> <td style="text-align: right;">\$ 0.22396</td> </tr> <tr> <td>    Gas Supply Cost Component</td> <td style="text-align: right;"><u>\$ 0.56050</u></td> </tr> <tr> <td>    Total Gas Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.78446</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		Basic Service Charge:	\$12.50 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.22396	Gas Supply Cost Component	<u>\$ 0.56050</u>	Total Gas Charge Per 100 Cubic Feet	\$ 0.78446
Basic Service Charge:	\$12.50 per delivery point per month										
Plus a Charge Per 100 Cubic Feet:											
Distribution Cost Component	\$ 0.22396										
Gas Supply Cost Component	<u>\$ 0.56050</u>										
Total Gas Charge Per 100 Cubic Feet	\$ 0.78446										
<p><b>ADJUSTMENT CLAUSES</b>                      The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%;"> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td>Weather Normalization Adjustment</td> <td style="text-align: right;">Sheet No. 88</td> </tr> <tr> <td>Franchise Fee and Local Tax</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td style="text-align: right;">Sheet No. 92</td> </tr> </table>		Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Weather Normalization Adjustment	Sheet No. 88	Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92
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Home Energy Assistance Program	Sheet No. 92										
<p><b>MINIMUM CHARGE</b>                      The Basic Service Charge shall be the minimum charge.</p>											

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>8/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 5, 2011  
 Date Effective: August 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00228 dated July 26, 2011.



# Louisville Gas and Electric Company

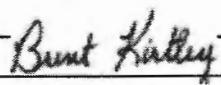
P.S.C. Gas No. 8, Third Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 5

Standard Rate	RGS															
Residential Gas Service																
<p><b>APPLICABLE</b>                      In all territory served.</p>																
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.</p> <p>The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.</p>																
<p><b>RATE</b></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Basic Service Charge:</td> <td style="text-align: right;">\$12.50 per delivery point per month</td> </tr> <tr> <td colspan="2">Plus a Charge Per 100 Cubic Feet:</td> </tr> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$ 0.22396</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>\$ 0.56143</u></td> </tr> <tr> <td style="padding-left: 40px;">Total Gas Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.78539</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>		Basic Service Charge:	\$12.50 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.22396	Gas Supply Cost Component	<u>\$ 0.56143</u>	Total Gas Charge Per 100 Cubic Feet	\$ 0.78539					
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Home Energy Assistance Program	Sheet No. 92															
<p><b>MINIMUM CHARGE</b>                      The Basic Service Charge shall be the minimum charge.</p>																

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Date of Issue: April 21, 2011  
 Date Effective: May 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)


# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 5

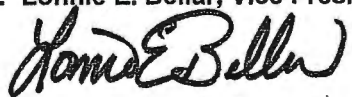
Standard Rate	RGS										
Residential Gas Service											
<p><b>APPLICABLE</b>                      In all territory served.</p>											
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.</p> <p>The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.</p>											
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Distribution Cost Component	\$ 0.22396										
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<p><b>MINIMUM CHARGE</b>                      The Basic Service Charge shall be the minimum charge.</p>											

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<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  
EFFECTIVE <b>2/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 5  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 5

Standard Rate	RGS										
Residential Gas Service											
<p><b>APPLICABLE</b>                      In all territory served.</p>											
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.</p> <p>The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.</p>											
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<p><b>MINIMUM CHARGE</b>                      The Basic Service Charge shall be the minimum charge.</p>											

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<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGs, customer shall be served under Standard Rate DGGs.	
<b>DEFINITION</b>	
To be eligible for this rate a volunteer fire department is defined as;	
<ol style="list-style-type: none"> <li>1) having at least 12 members and a chief,</li> <li>2) having at least one fire fighting apparatus, and</li> <li>3) half the members must be volunteers.</li> </ol>	
<b>RATE</b>	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.56050</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.78446
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<b>MINIMUM CHARGE</b>	
The Basic Service Charge shall be the minimum charge.	
<b>DUE DATE OF BILL</b>	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Date of Issue: August 5, 2011  
 Date Effective: August 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
BENT KIRLEY EFFECTIVE 8/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 7

Standard Rate	VFD
<b>Volunteer Fire Department Service</b>	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGs, customer shall be served under Standard Rate DGGs.	
<b>DEFINITION</b>	
To be eligible for this rate a volunteer fire department is defined as:	
<ol style="list-style-type: none"> <li>1) having at least 12 members and a chief,</li> <li>2) having at least one fire fighting apparatus, and</li> <li>3) half the members must be volunteers.</li> </ol>	
<b>RATE</b>	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.56143</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.78539
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
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<b>DUE DATE OF BILL</b>	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

c 8/1/11

Date of Issue: April 21, 2011

Date Effective: May 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Brent Kirtley
EFFECTIVE <b>5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGS, customer shall be served under Standard Rate DGGS.	
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<b>RATE</b>	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.52720</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.75116
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
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The Basic Service Charge shall be the minimum charge.	
<b>DUE DATE OF BILL</b>	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable here to	

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Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 7  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGs, customer shall be served under Standard Rate DGGs.	
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<b>RATE</b>	
Basic Service Charge:	\$12.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.22396
Gas Supply Cost Component	<u>\$ 0.53858</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.76254
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
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<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable to all rates.	

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Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR JEFFERSON COUNTY BRANCH  <i>Brent Kirtley</i> EFFECTIVE 11/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 10

**Standard Rate**

**CGS**

**Firm Commercial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.

The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.

This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.

**RATE**

**Basic Service Charge:**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component	\$ 0.18722
Gas Supply Cost Component	0.56050
Total Charge Per 100 Cubic Feet	\$ 0.74772

*011/111*

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87 is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this tariff.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**8/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 5, 2011

Date Effective: August 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00228 dated July 26, 2011

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 10

Standard Rate	CGS
Firm Commercial Gas Service	
<p><b>APPLICABLE</b>                      In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.</p> <p>This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.</p>	
<p><b>RATE</b></p> <p>Basic Service Charge:                      If all of the customer's meters have a capacity &lt; 5000 cf/hr. \$ 30.00 per delivery point per month                      If any of the customer's meters have a capacity ≥ 5000 cf/hr. \$170.00 per delivery point per month</p> <p>Plus a Charge Per 100 Cubic Feet:                      Distribution Cost Component \$ 0.18722                      Gas Supply Cost Component <u>0.56143</u>                      Total Charge Per 100 Cubic Feet \$ 0.74865</p> <p style="text-align: right; color: red; font-size: 2em;">C 8/1/11</p>	
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87 of this Tariff, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<p>JEFF R. DEROUEN                      EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p style="text-align: center;"><i>Brent Kirtley</i></p>	

Date of Issue: April 21, 2011  
 Date Effective: May 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
EFFECTIVE <b>5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 10

Standard Rate	CGS														
Firm Commercial Gas Service															
<p><b>APPLICABLE</b>                      In all territory served.</p>															
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.</p> <p>This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.</p>															
<p><b>RATE</b></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Basic Service Charge:</td> </tr> <tr> <td style="padding-left: 20px;">If all of the customer's meters have a capacity &lt; 5000 cf/hr:</td> <td style="text-align: right;">\$ 30.00 per delivery point per month</td> </tr> <tr> <td style="padding-left: 20px;">If any of the customer's meters have a capacity ≥ 5000 cf/hr:</td> <td style="text-align: right;">\$170.00 per delivery point per month</td> </tr> <tr> <td colspan="2">Plus a Charge Per 100 Cubic Feet:</td> </tr> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">\$ 0.18722</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>0.52720</u></td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">\$ 0.71442</td> </tr> </table>		Basic Service Charge:		If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month	If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$170.00 per delivery point per month	Plus a Charge Per 100 Cubic Feet:		Distribution Cost Component	\$ 0.18722	Gas Supply Cost Component	<u>0.52720</u>	Total Charge Per 100 Cubic Feet	\$ 0.71442
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Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulator

*Lonnie E. Bellar*

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**2/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 10  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 10

Standard Rate	CGS														
Firm Commercial Gas Service															
<p><b>APPLICABLE</b>                      In all territory served.</p>															
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGs.</p> <p>This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.</p>															
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Basic Service Charge:															
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00 per delivery point per month														
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Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>11/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 15

**Standard Rate**

**IGS**

**Firm Industrial Gas Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term "industrial" customers shall include customers involved in activities using gas *primarily* in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGS.

**RATE**

**Basic Service Charge:**

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component \$ 0.19022

Gas Supply Cost Component \$ 0.56050

Total Charge Per 100 Cubic Feet \$ 0.75072

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**Off-Peak Pricing Provision:**

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such periods shall be billed at the rate set forth above.

Date of Issue: August 5, 2011

Date Effective: August 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION NEW YORK	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 8/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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Issued by Authority of an Order of the KPSC in Case No. 2011-00228 dated July 26, 2011



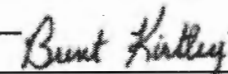
# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 15

Standard Rate	IGS						
Firm Industrial Gas Service							
<p><b>APPLICABLE</b>                      In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "industrial" customers shall include customers involved in activities using gas <i>primarily</i> in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGS.</p>							
<p><b>RATE</b></p> <p>Basic Service Charge:                      If all of the customer's meters have a capacity &lt; 5000 cf/hr: \$ 30.00 per delivery point per month</p> <p>If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month</p> <p>Plus a Charge Per 100 Cubic Feet:</p> <table style="width: 100%;"> <tr> <td>Distribution Cost Component</td> <td style="text-align: right;">\$ 0.19022</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">\$ 0.56143</td> </tr> <tr> <td><b>Total Charge Per 100 Cubic Feet</b></td> <td style="text-align: right;"><b>\$ 0.75165</b></td> </tr> </table> <p style="text-align: right; color: red; font-size: 1.2em;">C 8/1/11</p> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u>                      The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>		Distribution Cost Component	\$ 0.19022	Gas Supply Cost Component	\$ 0.56143	<b>Total Charge Per 100 Cubic Feet</b>	<b>\$ 0.75165</b>
Distribution Cost Component	\$ 0.19022						
Gas Supply Cost Component	\$ 0.56143						
<b>Total Charge Per 100 Cubic Feet</b>	<b>\$ 0.75165</b>						

Date of Issue: April 21, 2011  
 Date Effective: May 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>5/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 15

<b>Standard Rate</b>	<b>IGS</b>
<b>Firm Industrial Gas Service</b>	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

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**RATE**

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\$ 30.00 per delivery point per month

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**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component

\$ 0.19022

Gas Supply Cost Component

\$ 0.52720

Total Charge Per 100 Cubic Feet

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C5/1/11

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**Off-Peak Pricing Provision:**

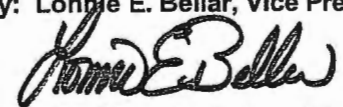
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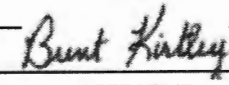
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Date of Issue: January 28, 2011

Date Effective: February 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>2/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00525 dated January 24, 2011



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 15  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 15

Standard Rate	IGS						
Firm Industrial Gas Service							
<p><b>APPLICABLE</b>                      In all territory served.</p>							
<p><b>AVAILABILITY OF SERVICE</b>                      Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.</p> <p>Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.</p> <p>The term "industrial" customers shall include customers involved in activities using gas <i>primarily</i> in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGS.</p>							
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Total Charge Per 100 Cubic Feet	\$ 0.72880						

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Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE <b>11/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<b>RATE</b>	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	\$ 5.6050
Total Charge Per Mcf	\$ 6.1302
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<b>PENALTY FOR FAILURE TO INTERRUPT</b>	
<p>Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.</p> <p>In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.</p> <p>Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.</p> <p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered to Customer to Company.</p>	

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C 11/11

Date of Issue: August 5, 2011  
 Date Effective: August 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kelley</i>
EFFECTIVE <b>8/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<b>RATE</b>	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 5.6143</u>
Total Charge Per Mcf	\$ 6.1395
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<b>PENALTY FOR FAILURE TO INTERRUPT</b>	
<p>Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.</p>	
<p>In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.</p>	
<p>Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.</p>	
<p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.</p>	

C 8/1/11

Date of Issue: April 21, 2011

Date Effective: May 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 20.1

STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<b>RATE</b>	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 5.2720</u>
Total Charge Per Mcf	\$ 5.7972
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
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<b>PENALTY FOR FAILURE TO INTERRUPT</b>	
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.	
<p>In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.</p>	
<p>Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.</p>	
<p>If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.</p>	

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Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 20.1  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 20.1

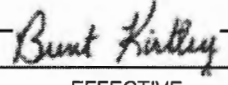
STANDARD RATE SCHEDULE	AAGS
As-Available Gas Service	
<b>RATE</b>	
Basic Service Charge: \$275.00 per delivery point per month	
Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>\$ 5.3858</u>
Total Charge Per Mcf	<u>\$ 5.9110</u>
<p>The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
<b>PENALTY FOR FAILURE TO INTERRUPT</b>	
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.	
In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.	
Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.	
If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered to Customer to Company.	

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Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>11/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 30.3

Standard Rate	FT
<b>Firm Transportation Service (Non-Standby)</b>	
Daily Demand Charge:	\$0.1846 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3679 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p> <p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed <math>\pm 10\%</math> of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
<p><b>OPERATIONAL FLOW ORDERS</b></p> <p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p> <p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer, or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p> <p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the <math>\pm 10</math> percent imbalance tolerance regardless of the notice.</p> <p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

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KENTUCKY  
PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

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TARIFF BRANCH

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*Brent Kirtley*

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EFFECTIVE  
**8/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 5, 2011  
 Date Effective: August 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 30.3

Standard Rate	FT
<b>Firm Transportation Service (Non-Standby)</b>	
Daily Demand Charge:	\$0.1850 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3683 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p> <p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed <math>\pm 10\%</math> of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
<p><b>OPERATIONAL FLOW ORDERS</b></p> <p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p> <p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p> <p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the <math>\pm 10</math> percent imbalance tolerance regardless of the notice.</p> <p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

C8/1/11

Date of Issue: April 21, 2011

Date Effective: May 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>5/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 30.3

Standard Rate	FT
<b>Firm Transportation Service (Non-Standby)</b>	
Daily Demand Charge:	\$0.1847 per Mcf
Daily Storage Charge:	<u>\$0.1833</u>
Utilization Charge for Daily Imbalances:	\$0.3680 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p> <p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed <math>\pm 10\%</math> of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p> <p><b>OPERATIONAL FLOW ORDERS</b></p> <p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p> <p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p> <p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the <math>\pm 10</math> percent imbalance tolerance regardless of the notice.</p> <p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO. The Public Service Commission shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

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Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

OFFICE OF THE PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00525 dated January 24, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 30.3  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 30.3

Standard Rate	FT
<b>Firm Transportation Service (Non-Standby)</b>	
Daily Demand Charge:	\$0.1848 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3681 per Mcf
<p>Note: The Daily Demand Charge may change with each filing of the GSCC.</p> <p>These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed <math>\pm 10\%</math> of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.</p>	
<p><b>OPERATIONAL FLOW ORDERS</b></p> <p>Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.</p> <p>Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.</p> <p>All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the <math>\pm 10</math> percent imbalance tolerance regardless of the notice.</p> <p>Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p>	

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*c 2/1/11*

Date of Issue: **October 29, 2010**  
 Date Effective: **November 1, 2010**  
 Issued By: **Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky**

*Lonnie E. Bellar*

COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>11/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 35.1

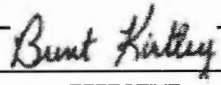
Standard Rate	DGGS				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.56050</u>				
Total Charge Per 100 Cubic Feet	\$0.58794				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="width: 40%;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

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Date of Issue: August 5, 2011  
 Date Effective: August 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>8/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

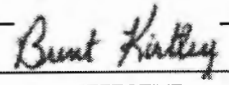
P.S.C. Gas No. 8, Third Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 35.1

Standard Rate	DGGS				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.56143</u>				
Total Charge Per 100 Cubic Feet	\$0.58887				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="width: 40%;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

C8/1/11

Date of Issue: April 21, 2011  
 Date Effective: May 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00119 dated April 18, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 35.1

Standard Rate	DGGS				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.52720</u>				
Total Charge Per 100 Cubic Feet	\$0.55464				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="width: 40%;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

R  
R

C5/1/11

Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 35.1  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 35.1

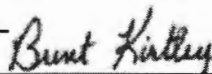
Standard Rate	DGGs				
Distributed Generation Gas Service					
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$1.0110				
Plus a Charge Per 100 Cubic Feet:					
Distribution Cost Component	\$0.02744				
Gas Supply Cost Component	<u>0.53858</u>				
Total Charge Per 100 Cubic Feet	\$0.56602				
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p> <p>The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.</p> <p>In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.</p>					
<p><b>ADJUSTMENT CLAUSES</b></p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Franchise Fee and Local Tax</td> <td style="width: 40%; text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> </table>		Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Franchise Fee and Local Tax	Sheet No. 90				
School Tax	Sheet No. 91				
<p><b>DUE DATE OF BILL</b></p> <p>Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>					
<p><b>LATE PAYMENT CHARGE</b></p> <p>If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>					

R  
R

*C 2/1/11*

Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>11/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 50

Standard Rate Rider

TS

## Gas Transportation Service/Standby

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8783	0.8783	0.8783
Total	\$2.7505	\$2.7805	\$1.4035

R  
R

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

*Cull*

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

Sheet No. 86	KENTUCKY
Sheet No. 90	PUBLIC SERVICE COMMISSION
Sheet No. 91	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
	TARIFF BRANCH
	<i>Brent Kirby</i>
	EFFECTIVE
	8/1/2011
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 5, 2011

Date Effective: August 1, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2011-00228 dated July 26, 2011

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 50

<b>Standard Rate Rider</b>	<b>TS</b>																
<b>Gas Transportation Service/Standby</b>																	
<b>APPLICABLE</b> In all territory served.																	
<b>AVAILABILITY OF SERVICE</b> Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.																	
<b>RATE</b> In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:  Administrative Charge: \$153.00 per Delivery Point per month																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="text-align: center;">CGS</th> <th style="text-align: center;">IGS</th> <th style="text-align: center;">AAGS</th> </tr> </thead> <tbody> <tr> <td>Distribution Charge Per Mcf</td> <td style="text-align: center;">\$1.8722</td> <td style="text-align: center;">\$1.9022</td> <td style="text-align: center;">\$0.5252</td> </tr> <tr> <td>Pipeline Supplier's Demand Component</td> <td style="text-align: center;">0.8823</td> <td style="text-align: center;">0.8823</td> <td style="text-align: center;">0.8823</td> </tr> <tr> <td style="text-align: center;">Total</td> <td style="text-align: center;">\$2.7545</td> <td style="text-align: center;">\$2.7845</td> <td style="text-align: center;">\$1.4075</td> </tr> </tbody> </table>			CGS	IGS	AAGS	Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252	Pipeline Supplier's Demand Component	0.8823	0.8823	0.8823	Total	\$2.7545	\$2.7845	\$1.4075
	CGS	IGS	AAGS														
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252														
Pipeline Supplier's Demand Component	0.8823	0.8823	0.8823														
Total	\$2.7545	\$2.7845	\$1.4075														
<p>The "<b>Distribution Charge</b>" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.</p> <p><b>Pipeline Supplier's Demand Component:</b> Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.</p>																	
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:																	
Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax School Tax	<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">Sheet No. 86                      PUBLIC SERVICE COMMISSION                      Sheet No. 96</p> <p style="text-align: center;">JAMES R. DEROUEN                      EXECUTIVE DIRECTOR</p> <p style="text-align: center;">TARIFF BRANCH</p> <p style="text-align: center;"><i>Brent Kirtley</i></p> <p style="text-align: center;">EFFECTIVE  <b>5/1/2011</b></p> <p style="text-align: center;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>																

R  
R

C8/1/11

Date of Issue: April 21, 2011  
 Date Effective: May 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Second Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 50

**Standard Rate Rider** **TS**  
**Gas Transportation Service/Standby**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8839	0.8839	0.8839
Total	\$2.7561	\$2.7861	\$1.4091

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

*C5/1/11*

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism  
 Franchise Fee and Local Tax  
 School Tax

Sheet No. 50 PUBLIC SERVICE COMMISSION
Sheet No. 100 BENJAMIN DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 50

**Standard Rate Rider**

**TS**

**Gas Transportation Service/Standby**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8775	0.8775	0.8775
Total	\$2.7497	\$2.7797	\$1.4027

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R

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

*c2/1/11*

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- School Tax

KENTUCKY PUBLIC SERVICE COMMISSION Sheet No. 86 Sheet No. 90 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2010</b> PURSUANT TO 2007 KAR 5:011 SECTION 9 (1)

Date of Issue: October 29, 2010

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky


*Lonnie E. Bellar*

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b>		
All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.57032	R
Gas Cost Actual Adjustment (GCAA)	(0.01058)	I
Gas Cost Balance Adjustment (GCBA)	(0.00386)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective November 1, 2010	(0.00021)	T
Refund Factor Effective February 1, 2011	(0.00021)	T
Refund Factor Effective May 1, 2011	(0.00043)	T
Refund Factor Effective August 1, 2011	(0.00043)	T/R
Total Refund Factor	(0.00128)	R
Performance-Based Rate Recovery Component (PBRR)	<u>0.00590</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.56050	R

C 11/1/11

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>8/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 5, 2011  
 Date Effective: August 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b> All gas sold.		
<b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.57439	I
Gas Cost Actual Adjustment (GCAA)	(0.02330)	R
Gas Cost Balance Adjustment (GCBA)	0.00550	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2010	(0.00021)	
Refund Factor Effective November 1, 2010	(0.00021)	
Refund Factor Effective February 1, 2011	(0.00021)	
Refund Factor Effective May 1, 2011	(0.00043)	T/R
Total Refund Factor	(0.00106)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00590</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.56143	I

C 8/1/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>EFFECTIVE 5/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 21, 2011  
 Date Effective: May 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

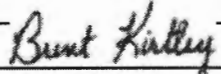


# Louisville Gas and Electric Company

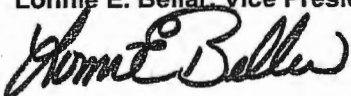
P.S.C. Gas No. 8, Second Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b>		
All gas sold.		
 <b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.54160	R
Gas Cost Actual Adjustment (GCAA)	(0.02003)	R
Gas Cost Balance Adjustment (GCBA)	0.00036	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2010	(0.00021)	T
Refund Factor Effective November 1, 2010	(0.00021)	T
Refund Factor Effective February 1, 2011	(0.00021)	T
Total Refund Factor	(0.00063)	I
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00590</u>	I
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.52720	R

C5/1/11

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>2/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 28, 2011  
 Date Effective: February 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

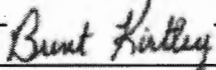


# Louisville Gas and Electric Company

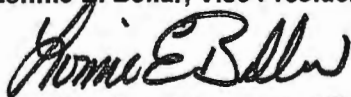
P.S.C. Gas No. 8, First Revision of Original Sheet No. 85  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
<b>APPLICABLE TO</b>		
All gas sold.		
 <b>GAS SUPPLY COST COMPONENT (GSCC)</b>		
Gas Supply Cost	\$0.54901	R
Gas Cost Actual Adjustment (GCAA)	(0.01643)	I
Gas Cost Balance Adjustment (GCBA)	0.00157	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder.		
Refund Factor Effective February 1, 2010	(0.00064)	
Refund Factor Effective August 1, 2010	(0.00021)	
Refund Factor Effective November 1, 2010	(0.00021)	T
Total Refund Factor	(0.00106)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00549</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	<u>\$0.53858</u>	R

C2/1/11

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  
EFFECTIVE <b>11/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: October 29, 2010  
 Date Effective: November 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 86  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 86

<b>Adjustment Clause</b>	<b>DSM</b>
<b>Demand-Side Management Cost Recovery Mechanism</b>	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, and Gas Transportation Service/Standby Rider TS. Any industrial customers who also receive electric service under Power Service Rate PS, Industrial Time-of-Day Secondary Service ITODS, Industrial Time-of-Day Primary Service ITODP, Retail Transmission Service Rate RTS, or Fluctuating Load Service Rate FLS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

**RATE**

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA + DCCR$$

Where:

**DCR = DSM COST RECOVERY**

The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

**DRLS = DSM REVENUE FROM LOST SALES**

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff will be recovered as follows:

- For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected distribution Cost Component billings for the customer classes.

Date of Issue: November 29, 2011

Date Effective: with Bills Rendered On and After December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF B. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE <b>12/30/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

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*C. 12/30/11*



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, and Gas Transportation Service/StandbyRider TS. Any industrial customers who also receive electric service under Power Service Rate PS, Industrial Time-of-Day Secondary Service ITODS, Industrial Time-of-Day Primary Service ITODP, Retail Transmission Service Rate RTS, or Fluctuating Load Service Rate FLS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.	
<b>RATE</b>	
The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:	
<b>DSMRC = DCR + DRLS + DSMI + DBA</b>	
Where:	
<b>DCR = DSM COST RECOVERY.</b>	
The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.	
The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.	
<b>DRLS = DSM REVENUE FROM LOST SALES</b>	
Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:	
<ol style="list-style-type: none"> <li>For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes</li> </ol>	

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C12/30/11

Date of Issue: August 6, 2010  
Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kintley</i> EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.1  
Canceling P.S.C. Gas No. 8, Original Sheet No. 86.1

## Adjustment Clause

## DSM

### Demand-Side Management Cost Recovery Mechanism

- The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

#### DSMI = DSM INCENTIVE.

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.


#### DBA = DSM BALANCE ADJUSTMENT.

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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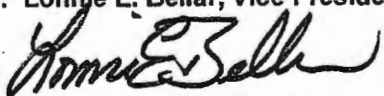
# Louisville Gas and Electric Company


P.S.C. Gas No. 8, Original Sheet No. 86.1

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>2. The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p>	
<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>	
<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>	
<p><b>DSMI = DSM INCENTIVE.</b>            For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p>	
<p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	
<p><b>DBA = DSM BALANCE ADJUSTMENT.</b></p> <p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed as follows:</p>	

C12/30/11

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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION	
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR	
TARIFF BRANCH	
	
EFFECTIVE <b>2/6/2009</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.2  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</p> <p>(2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(4) For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.</p> <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.</p> <p><b>DCCR = DSM CAPITAL COST RECOVERY</b>                      The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:</p> $DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$ <p>a) RB is the total rate base for DCCR projects.                      b) ROR is the overall rate of return on DSM Rate Base (RB).                      c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR.                      d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.                      e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.</p> <p>The Company then allocates the DCCR component to the rate class(es) benefiting from the Company's various DSM-related capital investment(s).</p>	<p>T</p> <p>T</p> <p>T</p> <p>T</p>

C12/30/11

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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>12/30/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>(1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.</p> <p>(2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.</p> <p>(4) The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.</p> <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p> <p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <p>(1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.</p> <p>(2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.</p> <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	<p><b>KENTUCKY</b> PUBLIC SERVICE COMMISSION</p> <p><b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p><b>EFFECTIVE</b> <b>2/6/2009</b></p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

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Date of Issue: August 6, 2010  
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*Lonnie E. Bellar*

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Fourth Revision of Original Sheet No. 86.3  
Canceling P.S.C. Gas No. 8, Third Revision of Original Sheet No. 86.3

**Adjustment Clause**

**DSM**

**Demand-Side Management Cost Recovery Mechanism**

## CHANGES TO DSMRC

The filing of modifications to the DSMRC that require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

C12/30/11

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

Date of Issue: November 29, 2011

Date Effective: with Bills Rendered On and After December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

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**12/30/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Third Revision of Original Sheet No. 86.3  
 Canceling P.S.C. Gas No. 8, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<b><u>Monthly Adjustment Factors:</u></b>	
<p><u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u></p> <p>DSM Cost Recovery Component (DCR):                      DSM Revenues from Lost Sales (DRLS):                      DSM Incentive (DSMI):                      DSM Balance Adjustment (DBA):                      Total DSMRC for Rates RGS and VFD:</p>	<p><u>Energy Charge</u></p> <p>\$ 0.01198 per Ccf                      \$ 0.00139 per Ccf                      \$ 0.00043 per Ccf                      \$ 0.00507 per Ccf                      \$ 0.01887 per Ccf</p>
<p><u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u></p> <p>DSM Cost Recovery Component (DCR):                      DSM Revenues from Lost Sales (DRLS):                      DSM Incentive (DSMI):                      DSM Balance Adjustment (DBA):                      Total DSMRC for Rates CGS, AAGS, FT, and TS:</p>	<p><u>Energy Charge</u></p> <p>\$ 0.00109 per Ccf                      \$ 0.00000 per Ccf                      \$ 0.00000 per Ccf                      \$ (0.00013) per Ccf                      \$ 0.00096 per Ccf</p>

C12/30/11

Date of Issue: April 21, 2011  
 Date Effective: May 31, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>5/31/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

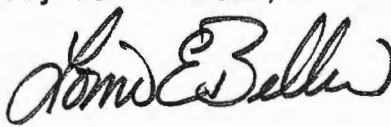
# Louisville Gas and Electric Company

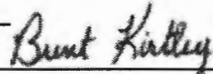
P.S.C. Gas No. 8, Second Revision of Original Sheet No. 86.3  
 Canceling P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<b><u>Monthly Adjustment Factors:</u></b>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.01198 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00139 per Ccf
DSM Incentive (DSMI):	\$ 0.00043 per Ccf
DSM Balance Adjustment (DBA):	<u>\$ 0.00379 per Ccf</u>
Total DSMRC for Rates RGS and VFD:	\$ 0.01759 per Ccf
<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	\$ 0.00109 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00000 per Ccf
DSM Incentive (DSMI):	\$ 0.00000 per Ccf
DSM Balance Adjustment (DBA):	<u>\$ (0.00020) per Ccf</u>
Total DSMRC for Rates CGS, AAGS, FT, and TS:	\$ 0.00089 per Ccf

C5/3/11

Date of Issue: March 1, 2011  
 Date Effective: April 1, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>4/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 86.3  
 Canceling P.S.C. Gas No. 8, Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
<b>Monthly Adjustment Factors:</b>		
<u>Residential Rate RGS and                      Volunteer Fire Department Rate VFD</u>	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR):	\$ 0.01198 per Ccf	R
DSM Revenues from Lost Sales (DRLS):	\$ 0.00139 per Ccf	I
DSM Incentive (DSMI):	\$ 0.00043 per Ccf	R
DSM Balance Adjustment (DBA):	\$ (0.00019) per Ccf	
Total DSMRC for Rates RGS and VFD:	\$ 0.01361 per Ccf	I
<u>Commercial Customers Served Under                      Firm Commercial Gas Service Rate CGS,                      As Available Gas Service Rate AAGS,                      Firm Transportation Rate FT, and Gas                      Transportation Service/Standby Rider TS</u>	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR):	\$ 0.00109 per Ccf	R
DSM Revenues from Lost Sales (DRLS):	\$ 0.00000 per Ccf	
DSM Incentive (DSMI):	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA):	\$ (0.00038) per Ccf	
Total DSMRC for Rates CGS, AAGS, FT, and TS:	\$ 0.00071 per Ccf	R

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Date of Issue: November 29, 2010  
 Date Effective: December 30, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>12/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.4

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<b><u>Monthly Adjustment Factors:</u></b>	
<u>Residential Rate RGS and Volunteer Fire Department Rate VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.01238 per Ccf
DSM Revenues from Lost Sales (DRLS)	\$ 0.00172 per Ccf
DSM Incentive (DSMI)	\$ 0.00057 per Ccf
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00551 per Ccf
DSM Balance Adjustment (DBA)	<u>\$ 0.00379</u> per Ccf
Total DSMRC for Rates RGS and VFD	\$ 0.02397 per Ccf
<u>Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00080 per Ccf
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf
DSM Incentive (DSMI)	\$ 0.00000 per Ccf
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00052 per Ccf
DSM Balance Adjustment (DBA)	<u>\$ (0.00020)</u> per Ccf
Total DSMRC for Rates CGS, AAGS, FT, and TS	\$ 0.00112 per Ccf

C12/30/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>12/30/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011  
 Date Effective: with Bills Rendered On and After December 30, 2011  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, First Revision of Original Sheet No. 92  
Canceling P.S.C. Gas No. 8, Original Sheet No. 92

Adjustment Clause	HEA
<b>Home Energy Assistance</b>	
 <b>APPLICABLE</b> In all territory served.	
 <b>AVAILABILITY</b> To all residential customers.	
 <b>RATE</b> \$0.15 per meter per month.	
 <b>BILLING</b> The HEA charge shall be shown as a separate item on customer bills.	
 <b>SERVICE PERIOD</b> The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2015, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

*C11/12*

Date of Issue: October 29, 2010  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DIERCKEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00204 dated September 30, 2010

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104

## TERMS AND CONDITIONS

### Bill Format



Telephone Payments: 1-800-780-9723 (24 hours a day; \$2.85 fee)  
 Customer Service: 1-800-331-7370 (M-F, 7 a.m. to 7 p.m. EST)  
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. EST  
 Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE	Pay This Amount
05/18/10	\$52.80

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION	
Account Number:	3000-0000-0001
Account Name:	JANE ST. DOE
Service Address:	5000 Park Pl
Next Read Will Occur:	08/02/10 - 06/08/10
Date Bill Mailed:	05/08/10

Averages for Billing Period	This Year	Last Year
Average Temperature	62°	61°
Number of Days Billed	28	25
Gas/ccf per day	0.8	1.0

BILLING SUMMARY	
Previous Balance	138.73
Payment(s) Received 4/9 - 5/6	-120.00
Balance as of 5/6	18.73
Current Gas Charges	28.63
Current Taxes and Fees	0.85
Current Charges as of 5/6	29.48
Other Charges (See Other Charges Box)	4.59
<b>Total Amount Due</b>	<b>52.80</b>

GAS CHARGES		
<b>Rate Type: Residential Gas Service</b>		<b>Meter Reading Information</b>
Customer Charge	9.50	Meter # 637558
Gas Distribution Charge (\$0.21349 x 25 ccf)	5.34	Actual Reading on 5/9/10
Gas Supply Component (\$0.53494 x 20 ccf)	10.70	Previous Reading on 4/7/10
Gas Supply Component (\$0.51888 x 5 ccf)	2.59	Current ccf Usage
Other Charges For Above Rates		Meter Multiplier
Gas DSM (\$0.01394 x 25.00 ccf)	0.35	Metered ccf Usage
Home Energy Assistance Fund Charge	0.15	
<b>Total Gas Charges</b>	<b>\$28.63</b>	

OTHER CHARGES	
Late Payment Charge	4.59
Weekly Installment Plan	143.32
Transfer to Installment Plan	-143.32
<b>Total Other Charges Due</b>	<b>\$4.59</b>

Please see reverse side for additional charges.  
 Customer Service 1-800-331-7370

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount \$ Days After Due Date	Winter Help Donation	Amount Enclosed
3000-0000-0001	05/18/10	\$52.80	\$54.28		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:  
 MRU0363SD58, G000000  
 P138.73  
 PFF:Y eB:P



PO BOX 538612  
 ATLANTA, GA 30353-8612

Service Address: 5000 Park Pl

#115200003 8#  
 JANE ST. DOE  
 5000 PARK PL  
 SHEPHERDSTVILLE KY 40165-7999

C12/22/11

PRINTED ON RECYCLED PAPER  
 100% POST CONSUMER WASTE

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Burt Kitley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010  
 Date Effective: August 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010



# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.1

## TERMS AND CONDITIONS

### Bill Format

Account Number 3000-0000-0001 Page 2

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$26.48)	0.85
<b>Total Taxes and Fees</b>	<b>\$0.85</b>
BILLING INFORMATION	
Late Charge to be Assessed 3 Days After Due Date	\$1.48
Our records indicate this account is set up on an payment arrangement. To avoid disconnection, payments must be received by the date(s) agreed to in the arrangement. Late payment charges will be applied if payment is not received by the due date for the current charges on this bill. This is the case even if a payment arrangement has been made on the account.	
IMPORTANT INFORMATION	
For a copy of your rate schedule, visit <a href="http://www.eon-us.com">www.eon-us.com</a> or call our Customer Service Department.	

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.


Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

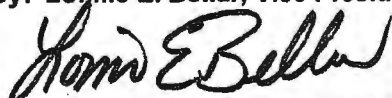
C12/22/11

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>8/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00549 dated July 30, 2010

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.2

## TERMS AND CONDITIONS

### Bill Format



Telephone Payments: 1-800-780-9723 (24 hours a day; \$2.05 fee)  
 Customer Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST)  
 Power Outage Reporting: 1-502-589-3500 (24 hours a day)  
 Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. EST  
 Online Customer Self-Service: www.ecn-us.com (24 hours a day)

DUE DATE	Pay This Amount
05/18/10	\$156.76

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOUNT INFORMATION	
Account Number:	3000-1111-3333
Account Name:	JANE DOE
Service Address:	1234 ANY AVENUE
Next Read Will Occur:	08/02/10 - 08/08/10
Date Bill Mailed:	05/08/10

Averages for Billing Period	This Year	Last Year
Average Temperature	64°	59°
Number of Days Billed	38	0
Electric/kwh per day	18.3	0.0
Gas/ccf per day	0.7	0.0

BILLING SUMMARY	
Previous Balance	0.00
Payment(s) Received 1/2 - 5/6	0.00
Balance as of 5/6	0.00
Current Electric Charges	53.80
Current Gas Charges	29.41
Current Charges as of 5/6	83.01
Other Charges (See Other Charges Box)	73.75
<b>Total Amount Due</b>	<b>156.76</b>

ELECTRIC CHARGES	
Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	44.45
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00157 x 662 kwh)	1.04
Electric DSM (\$0.00365 x 662.00 kwh)	2.42
Environmental Surcharge (1.820% x \$52.91)	0.54
Home Energy Assistance Fund Charge	0.15
<b>Total Electric Charges</b>	<b>\$53.60</b>
Meter Reading Information	
Meter # 641482	
Actual Reading on 5/5/10	91108
Previous Reading on 3/31/10	90446
Current kwh Usage	662
Meter Multiplier	1
Metered kwh Usage	662

Please see reverse side for additional charges.  
 Customer Service 1-502-589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
3000-1111-3333	05/18/10	\$156.76	\$160.91		\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:  
 MRU0383037, 6000000  
 PD.00  
 PF.Y e&P



PO BOX 538612  
 ATLANTA, GA 30353-8612

Service Address: 1234 ANY AVENUE

#1520002 08  
 JANE DOE  
 1234 ANY AVENUE  
 LOUISVILLE KY 40229-6566

*c12/22/11*

PRINTED REVERSE SIDE ONLY  
 PER 10/03/08

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN DIRECTOR
TARIFF BRANCH
<i>Brent Kitley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010  
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*Lonnie E. Bellar*

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**TERMS AND CONDITIONS**

**Bill Format**

Account Number 3800-1111-3333 Page 2

GAS CHARGES			
<b>Rate Type: Residential Gas Service</b>			
Customer Charge	9.50	<b>Meter Reading Information</b>	
Gas Distribution Charge (\$0.21349 x 26 ccf)	5.55	Meter # 288637	
Gas Supply Component (\$0.51880 x 4 ccf)	2.08	Actual Reading on 8/6/10	7904
Gas Supply Component (\$0.53494 x 22 ccf)	11.77	Previous Reading on 3/31/10	7878
<b>Other Charges For Above Rates</b>		Current ccf Usage	26
Gas DSM (\$0.01394 x 26.00 ccf)	0.36	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	26
<b>Total Gas Charges</b>			
	<u>\$29.41</u>		

OTHER CHARGES	
Cash Deposit Request	295.00
Deposit Month Plan	73.75
Transfer to Installment Plan	<u>-295.00</u>
<b>Total Other Charges Due</b>	<b>\$73.75</b>

**BILLING INFORMATION**

Late Charge to be Assessed 3 Days After Due Date \$4.15

Initial bill

**Environmental Surcharge:** A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

Your deposit is being billed in installments. For your deposit to remain on an installment plan, we must receive each payment by the payment due date. If a payment is not received by the payment due date, the entire balance of the deposit will be due immediately and your service may be subject to disconnection.

**IMPORTANT INFORMATION**

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,324 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit [www.eon-us.com](http://www.eon-us.com) or call our Customer Service Department.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.


*C12/22/11*

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>8/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

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*Lonnie E. Bellar*