

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 1
 CANCELLING 8th Rev. SHEET NO. 1

P.S.C. OF KY. GAS NO. 4

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DATE OF ISSUE May 31, 1996 DATE EFFECTIVE July 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

TITLE

ADDRESS

C 1/98

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Charge Per 100 Cubic Feet:

BY: Stephan D. Bell

Distribution Cost Component	11.099¢
Gas Supply Cost Component	35.602
Total Charge Per 100 Cubic Feet	46.701

SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

C11/98

LOUISVILLE GAS AND ELECTRIC COMPANY

54th Rev. SHEET NO. 2

CANCELLING 53rd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.167
Total Charge Per 100 Cubic Feet	39.266

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with PUBLIC SERVICE COMMISSION OF KENTUCKY recovery Component (DSMRC) set forth on Sheet Nos. 11 through 14 of this Tariff. EFFECTIVE

MAY 01 1998

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98.

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LOUISVILLE GAS AND ELECTRIC COMPANY

53rd Rev. SHEET NO. 2
 CANCELLING 52nd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Availability:

Available for residential customers.

FEB 01 1998

Rate:

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Customer Charge:

\$4.48 per delivery point per month

BY: Stephan Bue
 SECRETARY OF THE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	36.809
Total Charge Per 100 Cubic Feet	47.908¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

CS/98

STANDARD RATE SCHEDULE	RGS						
Residential Gas Service							
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for residential customers.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$4.48 per delivery point per month</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">11.099¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">42.702</td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">53.801¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p><u>DSM & Energy Efficiency Cost Recovery Mechanism</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p><u>Minimum Bill:</u> The customer charge.</p> <p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	Distribution Cost Component	11.099¢	Gas Supply Cost Component	42.702	Total Charge Per 100 Cubic Feet	53.801¢	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>NOV 01 1997</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Stephan Bee</u> SECRETARY OF THE COMMISSION</p>
Distribution Cost Component	11.099¢						
Gas Supply Cost Component	42.702						
Total Charge Per 100 Cubic Feet	53.801¢						

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

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LOUISVILLE GAS AND ELECTRIC COMPANY

51st Rev. SHEET NO. 2
CANCELLING 50th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component

Gas Supply Cost Component

Total Charge Per 100 Cubic Feet

11.09¢

34.255

45.354¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August -1, 1997

ISSUED BY Stephen R. Wood NAME President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C 1/98

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 3
CANCELLING 21st Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

AUG 01 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	35.602
Total Charge Per 100 Cubic Feet	46.701¢

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Stephan O. Bell*

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite *Ronald L. Willhite* Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

C11/98

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.167
Total Charge Per 100 Cubic Feet	39.266¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Minimum Bill:

The customer charge.

MAY 01 1998

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. PURSUANT TO 2007 KAR 5:01-54, SECTION 9(1)

BY: Stephan Bill
SECRETARY OF THE COMMISSION

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 1, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98. *2/2/98*

LOUISVILLE GAS AND ELECTRIC COMPANY

20th Rev. SHEET NO. 3
CANCELLING 19th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal ~~public service commissions~~ for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

FEB 01 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

11.099¢
36.809¢
47.908¢
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
By: Stephan D. Bell
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

C5/98

LOUISVILLE GAS AND ELECTRIC COMPANY

19th Rev. SHEET NO. 3

CANCELLING 18th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

NOV 01 1997

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	42.702
Total Charge Per 100 Cubic Feet	53.801¢

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Stephan D. Bell*

SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

C2/98

LOUISVILLE GAS AND ELECTRIC COMPANY

18th Rev. SHEET NO. 3
CANCELLING 17th Rev. SHEET NO. 3
PUBLIC SERVICE COMMISSION
OF KENTUCKY GAS NO. 4

STANDARD RATE SCHEDULE	CGS	EFFECTIVE						
Firm Commercial Gas Service		AUG 01 1997						
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$8.96 per delivery point per month</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">11.099¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;">34.255</td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">45.354¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p><u>DSM Cost Recovery Mechanism</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.</p> <p><u>Minimum Bill:</u> The customer charge.</p> <p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>		Distribution Cost Component	11.099¢	Gas Supply Cost Component	34.255	Total Charge Per 100 Cubic Feet	45.354¢	<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephan Wood</u> SECRETARY OF THE COMMISSION</p>
Distribution Cost Component	11.099¢							
Gas Supply Cost Component	34.255							
Total Charge Per 100 Cubic Feet	45.354¢							

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DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

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LOUISVILLE GAS AND ELECTRIC COMPANY

55th Rev. SHEET NO. 4

CANCELLING 54th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

AUG 01 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component

11.099¢

Gas Supply Cost Component

35.602

Total Charge Per 100 Cubic Feet

46.701¢

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: *Stephan B...*

SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY *Ronald L. Willhite* Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

C 11/98

LOUISVILLE GAS AND ELECTRIC COMPANY

54th Rev. SHEET NO. 4

CANCELLING 53rd Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.167
Total Charge Per 100 Cubic Feet	39.266¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electronic service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

MAY 01 1998

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5.011, SECTION 9(1) OF KENTUCKY PUBLIC SERVICE COMMISSION EFFECTIVE BY Stephen O. Bidd 15 SECRETARY OF THE COMMISSION

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98.

Handwritten initials 'COP' in red ink.

LOUISVILLE GAS AND ELECTRIC COMPANY

53rd Rev. SHEET NO. 4
CANCELLING 52nd Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	36.809
Total Charge Per 100 Cubic Feet	47.908¢

The "Gas Supply Cost Component" as shown above is the cost 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 01 1998

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5% pursuant to 807 KAR 5011, cubic feet during the seven monthly off-peak billing periods (1) April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

SECRETARY OF THE COMMISSION

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

CS/98

LOUISVILLE GAS AND ELECTRIC COMPANY

52nd Rev. SHEET NO. 4
 CANCELLING 51st Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	42.702
Total Charge Per 100 Cubic Feet	53.801¢

NOV 01 1997

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. PURSUANT TO 807 KAR 5:011, SECTION 9(1)

SECRETARY OF THE COMMISSION

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

LOUISVILLE GAS AND ELECTRIC COMPANY

51st Rev. SHEET NO. 4
 CANCELLING 50th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

AUG 01 1997

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	34.255
Total Charge Per 100 Cubic Feet	45.354¢

PURSUANT TO 807 KAR 5.011.
 SECTION 9 (1) R

BY: Stephen O. Bell
 SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C 798

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 5

CANCELLING 21st Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	35.602
Total Charge Per 100 Cubic Feet	41.701¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

I
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS. *Stephan O. Bell*

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY *Ronald L. Willhite* Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

C11/98

LOUISVILLE GAS AND ELECTRIC COMPANY

21st Rev. SHEET NO. 5
 CANCELLING 20th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	28.167
Total Charge Per 100 Cubic Feet	34.266¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 14 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MAY 10 1998
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent thereof, which amount will be deducted provided bill is paid within 15 days from date.

BY: *Stephan O. Bill*
 SECRETARY OF THE COMMISSION

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98.

Callers

LOUISVILLE GAS AND ELECTRIC COMPANY

20th Rev. SHEET NO. 5
CANCELLING 19th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the regular June meter reading and ending with the regular October meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

FEB 01 1998

Charge Per 100 Cubic Feet

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
6.099¢
36.809¢
42.908¢
By Stephen D. Bell
SECRETARY OF THE COMMISSION

R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen B. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

C.S./98

LOUISVILLE GAS AND ELECTRIC COMPANY

19th Rev. SHEET NO. 5

CANCELLING 18th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	42.702
Total Charge Per 100 Cubic Feet	48.801¢

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

BY: *Stephen R. Wood*
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

LOUISVILLE GAS AND ELECTRIC COMPANY

18th Rev. SHEET NO. 5
 CANCELLING 17th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	PUBLIC SERVICE COMMISSION OF KENTUCKY
<u>Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS</u>	
AUG 01 1997	
<u>Applicable:</u> To Gas Service Rates RGS, CGS and IGS.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
<u>Availability:</u> Available to any customer who takes gas service under RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.	BY: <u>Stephen R. Wood</u> SECRETARY OF THE COMMISSION
<u>Rate:</u>	
<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>34.255</u>
Total Charge Per 100 Cubic Feet	40.354¢
All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>DSM Cost Recovery Mechanism:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.	
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August-1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C 1/98

LOUISVILLE GAS AND ELECTRIC COMPANY

50th Rev. SHEET NO. 6

CANCELLING 49th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

AUG 01 1998

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	35.602
Total Charge Per 100 Cubic Feet	40.902¢

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 1/23/98.

C11/98

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	28.167
Total Charge Per 100 Cubic Feet	33.467¢

The "Gas Supply Cost Component" as shown above is the cost per cubic foot determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 14 of this Tariff.

MAY 01 1998 PURSUANT TO ORDER 5011 SECTION 9 (1)

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

2-8199

LOUISVILLE GAS AND ELECTRIC COMPANY

48th Rev. SHEET NO. 6
 CANCELLING 47th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

FEB 01 1998

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	36.809
Total Charge Per 100 Cubic Feet	42.109¢

PURSUANT TO 807 KAR 5011,
 SECTION 9(1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

C5/98

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 01 1997

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	42.702
Total Charge Per 100 Cubic Feet	48.002¢

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell I
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

c2/98

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

46th Rev. SHEET NO. 6
 CANCELLING 45th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>34.255</u>
Total Charge Per 100 Cubic Feet	39.555¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 1997
PURSUANT TO 807 KAR 5011
SECTION 9(1)
By: Stephen R. Wood
SECRETARY OF THE COMMISSION

R

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C 1/98

LOUISVILLE GAS AND ELECTRIC COMPANY

50th Rev. SHEET NO. 7
 CANCELLING 49th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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Rate:

AUG 01 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	35.602
Total Charge Per 100 Cubic Feet	39.902¢

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY: Stephan O. Bull
 SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald E. Willhite Vice President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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LOUISVILLE GAS AND ELECTRIC COMPANY

49th Rev. SHEET NO. 7

CANCELLING 48th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	28.167
Total Charge Per 100 Cubic Feet	32.467¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

MAY 01 1998

BY: Stephen R. Wood SECRETARY OF THE COMMISSION

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998
ISSUED BY Stephen R. Wood President Louisville, Kentucky

Handwritten initials: C8/98

LOUISVILLE GAS AND ELECTRIC COMPANY

48th Rev. SHEET NO. 7
 CANCELLING 47th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

FEB 01 1998

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>36.809</u>
Total Charge Per 100 Cubic Feet	41.109¢

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 12 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen B. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

CS/98

LOUISVILLE GAS AND ELECTRIC COMPANY

47th Rev. SHEET NO. 7

CANCELLING 46th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	42.702
Total Charge Per 100 Cubic Feet	47.002¢

NOV 01 1997

PURSUANT TO 807 KAR 5:011, I
SECTION 9 (1)

BY: *Stephan Bue*

SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges. (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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DATE OF ISSUE November 1, 1997 DATE EFFECTIVE November 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

46th Rev. SHEET NO. 7

CANCELLING 45th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	34.255
Total Charge Per 100 Cubic Feet	38.555¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges. (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1997

PURSUANT TO 807 KAR 5.011 SECTION 9(1)

BY: Stephen R. Wood SECRETARY OF THE COMMISSION

DATE OF ISSUE August 12, 1997 DATE EFFECTIVE August 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C 1/98

LOUISVILLE GAS AND ELECTRIC COMPANY

54th Rev. SHEET NO. 10
 CANCELLING 53rd Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION
 P.S.C. OF KY-RENTONKY

STANDARD RIDER

EFFECTIVE

Gas Transportation Service/Standby - Rate TS

AUG 01 1998

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

Availability:
 Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

By: *Stephen O. Bell*
 SECRETARY OF THE COMMISSION

Rate:
 In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6187	.6187	.6187
Total	\$1.7286	\$1.7286	\$1.1487

R

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:
 The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

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Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:
 Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY *Ronald L. Willhite* Ronald L. Willhite Vice President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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LOUISVILLE GAS AND ELECTRIC COMPANY

53rd Rev. SHEET NO. 10
 CANCELLING 52nd Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6502	.6502	.6502
Total	\$1.7601	\$1.7601	\$1.1802

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 01 1998
 PURSUANT TO 207 KAR 5011
 SECTION 9(1)
 BY: Stephan D. Bee
 SECRETARY OF THE COMMISSION

DATE OF ISSUE May 1, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98.

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2/2/98

LOUISVILLE GAS AND ELECTRIC COMPANY

52nd Rev. SHEET NO. 10
 CANCELLING 51st Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to customer or other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7169	.7169	
Total	\$1.8268	\$1.8268	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 01 1998

ISSUED PURSUANT TO ORDER NO. 8076 MAR 5 011.
 SECTION 91

The "Distribution Charge" applicable to Rate CGS by and to Rate IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.5300 during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

CS/98

LOUISVILLE GAS AND ELECTRIC COMPANY

51st Rev. SHEET NO. 10
 CANCELLING 50th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company and to all parties related to the transportation of customer-owned gas, the charges shall apply: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ 5300
Pipeline Supplier's Demand Component	.8265	.8265	8265
Total	\$1.9364	\$1.9364	\$1.3568

NOV 01 1997

PURSUANT TO 807 KAR 5.011 SECTION 9(1)

The "Distribution Charge" applicable to Rate CGS and IGS quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

BY: *Stephan D. Bull*
 SECRETARY OF THE COMMISSION

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997
 ISSUED BY Stephen R. Wood NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

LOUISVILLE GAS AND ELECTRIC COMPANY

50th Rev. SHEET NO. 10
 CANCELLING 49th Rev. SHEET NO. SERVICE COMMISSION
 PUBLIC SERVICE COMMISSION OF KENTUCKY
 P.S.C. EFFECTIVE DATE GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

AUG 01 1997

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6805	.6805	.6805
Total	\$1.7904	\$1.7904	\$1.2105

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C. 1/98

JUN 01 1997

PURSUANT TO 807 KAR 50.11

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE SECTION 9 (1)

FT

BY: Jordan C. Reed Transportation Service (Non-Standby)
FOR THE PUBLIC SERVICE COMMISSION

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$0.43

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in the program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Imbalances:

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$$

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volume})}{\text{Delivered Volume}}$$

The term Daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 A.M., Eastern Clock Time.

Cash-Out Provision for Monthly Imbalances:

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price which is determined by multiplying the appropriate percentage specified below times the currently effective Gas Supply Cost Component (GSCC) minus the currently effective Pipeline Suppliers Demand Component (PSDC). The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

DATE OF ISSUE April 9, 1997 DATE EFFECTIVE June 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, KY
NAME TITLE ADDRESS

Issued pursuant to an order of the PSC of KY in Case No. 95-037 dated 6/27/95

CA 198

LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 10-F

CANCELLING 12th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1810 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3010 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5011
SECTION 9(1)

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Standard Bill
OF THE COMMISSION

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite *Ronald L. Willhite* Vice President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 10-F

CANCELLING 11th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1898 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3098 per Mcf

R

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

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OF KENTUCKY
EFFECTIVE

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under the Standard Rider RBS for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice BY: Stephen R. Wood

SECRETARY OF THE COMMISSION

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98.

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LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 10-F

CANCELLING 10th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2077 per Mcf
Daily Storage Charge: 0.1200
Utilization Charge for Daily Imbalances: \$0.3277 per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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Note: The Daily Demand Charge may change with each filing of the GSCC.

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These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

PURSUANT TO 807 KAR 50.011 SECTION 9(1) BY STATE SECRETARY OF THE COMMISSION

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

CS/98

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 10-F
 CANCELING 9th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2530 per Mcf
 Daily Storage Charge: 0.1200
 Utilization Charge for Daily Imbalances: \$0.3730 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 NOV 01 1997
 PURSUANT TO 807 KAR 8:011,
 SECTION 9(1)
 BY: Stephan B. Bell
 SECRETARY OF THE COMMISSION

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997
 ISSUED BY Stephen P. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

12/98

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 10-F
 CANCELLING 8th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the following:

Daily Demand Charge: \$0.2078 per Mcf
 Daily Storage Charge: 0.1200
 Utilization Charge for Daily Imbalances: \$0.3278 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth here. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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PURSUANT TO 807 KAR 5:011.
 SECTION 9(1)

BY: Stephen R. Wood Secretary of the Commission

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 17, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

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LOUISVILLE GAS AND ELECTRIC COMPANY

13th Rev. SHEET NO. 10-I

CANCELLING 12th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Reserved Balancing Service

AUG 01 1998

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Availability:

Available to customers served under the Firm Transportation Standby) Rate Schedule "Rate FT."

SECRETARY OF THE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.5000 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.1500 per Mcf

R

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed $\pm 10\%$ of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

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LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 10-I
 CANCELLING 11th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.7700 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.4200 per Mcf

Note: The "Monthly Demand Charge" may change with each meeting of the GSCC. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed $\pm 10\%$ of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998
 ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/98

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Handwritten: MAY 10 1998
 PURSUANT TO 807 KAR 50.11, SECTION 9(1)(b)
 SECRETARY OF THE COMMISSION
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LOUISVILLE GAS AND ELECTRIC COMPANY

11th Rev. SHEET NO. 10-I
 CANCELLING 10th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.3200 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.9700 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 01 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

C5/98

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 10-I
CANCELLING 9th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 7.7000 per Mcf	NOV 01 1997	I
Monthly Balancing Charges:	\$ 3.6500		
Total:	\$11.3500 per Mcf		

Note: The "Monthly Demand Charge" may change with each filing SECTION 9(1) OF THE GSCC.

BY: *Stephan Bue*
SECRETARY OF THE COMMISSION

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE November 1, 1997 DATE EFFECTIVE November 1, 1997
ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

C2/98

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 10-I
 CANCELLING 8th REV. SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY NO. 10-I
 EFFECTIVE P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

AUG 01 1997

Reserved Balancing Service

PURSUANT TO 807 KAR 5011.
 SECTION 9(1)
 BY: Stephan D Bell
 SECRETARY OF THE COMMISSION

Applicable:
 In all territory served.

Availability:
 Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:
 This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:
 In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.3200 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.9700 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

01/98

DEC 28 1995

P.S.C. OF KY. GAS NO. 4

PURSUANT TO 807 KAR 5.011, DSMRM

SECTION 9 (1)
Demand-Side Management Cost Recovery Mechanism

BY: Quincy C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Applicable to Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA$$

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulting from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES. For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less gas supply cost) approved for this rate class in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period (i.e.,

DATE OF ISSUE January 9, 1996 DATE EFFECTIVE December 8, 1995

ISSUED BY Victor A. Staffieri, President Quincy C. Neal Quincy C. Neal
NAME TITLE ADDRESS
Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 12/8/95.

6698

DSMRM

Demand-Side Management Cost Recovery Mechanism

the sum of the monthly number of customers divided by PUBLIC SERVICE COMMISSION
 and (2) the non-variable revenue requirement will be multiplied by PUBLIC SERVICE COMMISSION
 by a factor F_t , calculated by the following formula: EFFECTIVE

$$F_t = (1 + g)^{n/12}$$

Where: g = Growth factor (.0000), and

n = the number of months from the end of
 the test year in the most recent rate
 case to the end of the current twelve-
 month period.

DEC 28 1995

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)

At the end of each twelve-month period after implementation of
 the Demand-Side Management Cost Recovery Mechanism, the
 difference between the actual non-variable revenue billed
 during the twelve-month period and the adjusted non-variable
 revenue requirement, as described above, will be calculated.
 This difference ("DRLS amount established for the twelve-month
 period") will be divided by the estimated Ccf sales for the
 upcoming twelve-month period to determine the DRLS for
 Residential Gas Service Rate RGS.

For Firm Commercial Gas Service Rate CGS, Firm Industrial Gas
 Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for
 Uncommitted Gas Service Rate G-7, Standby Gas Transportation
 Rate TS, and Firm Gas Transportation Rate FT ("non-residential
 rate classes"), the DRLS shall be computed by multiplying the
 amount of Ccf sales that will be lost for each twelve-month
 period as a result of the implementation of the approved
 programs times the distribution charge for the applicable rate
 schedule. The amount of lost revenues thus determined shall
 then be divided by the expected Ccf sales for the upcoming
 twelve-month period to determine the DRLS. The lost revenue
 attributable to decreased sales under Firm Commercial Gas
 Service Rate CGS due to approved programs will be calculated
 through estimates agreed upon by the collaborative process,
 which may include engineering estimates, of the level of
 decreased Ccf sales. The lost revenues attributable to
 decreased sales under Firm Industrial Gas Service Rate IGS,
 Seasonal Off-Peak Gas Service Rate G-6, and Rate for
 Uncommitted Gas Service Rate G-7 due to approved programs will
 be calculated through actual measured levels of decreased Ccf
 sales, adjusted for other factors (i.e., effects of weather and
 changes in production at the facility) to achieve the most
 accurate measurement of lost revenues. Recovery of revenues
 from lost sales calculated for a twelve-month period for non-
 residential rate classes shall be included in the DRLS for 36
 months or until terminated by implementation of new rates
 pursuant to a general rate case. Revenues from lost sales will
 be assigned for recovery purposes to the rate classes whose
 programs resulted in the lost sales.

DSMI = DSM INCENTIVE. The DSM incentive amount shall be
 computed by multiplying the net resource savings expected from

DATE OF ISSUE January 9, 1996 DATE EFFECTIVE December 8, 1995

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10320 dated 12/8/95.

6/1/98

DSMRM

Demand-Side Management Cost Recovery Mechanism

N

the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- (1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

For the DRLS applicable to other rate schedules, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues for the actual DSM measures implemented during the twelve-month period.

- (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- (4) For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

With Bills Rendered
Public Service Commission Manager
January 1, 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE _____

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
and Corporate Secretary Louisville, Kentucky

NAME TITLE ADDRESS

clg

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
2. For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.

For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5 SECTION 9 (1)

BY: Stephen R. Wood SECRETARY OF THE COMMISSION

DATE OF ISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998

ISSUED BY Stephen R. Wood President Louisville, KY

NAME TITLE ADDRESS Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

CS/JS

DSMRM

Demand-Side Management Cost Recovery Mechanism

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The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measure to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*

With Public Service Commission Manager

On and After

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994

ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

6998

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 25, 1998 DATE EFFECTIVE June 1, 1998
 ISSUED BY Stephen R. Wood President Louisville, KY

Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

6/98

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

<u>Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	00.977 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.633 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.645) ¢/Ccf
DSMRC Rate RGS:	01.990 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.266 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.364) ¢/Ccf
DSMRC Rate CGS:	(00.098) ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE February 27, 1998 DATE EFFECTIVE April 1, 1998

ISSUED BY Stephen R. Wood President Louisville, KY

NAME TITLE ADDRESS

Handwritten initials/signature in red ink.

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 11-D

CANCELLING 5th Rev. SHEET NO. 11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.977 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.460 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.068 ¢/Ccf

DSMRC Rate RGS: 01.530 ¢/Ccf I

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.266 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.091) ¢/Ccf

DSMRC Rate CGS: 00.175 ¢/Ccf I

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal With Bills Rendered
FOR THE PUBLIC SERVICE COMMISSION On and After

DATE OF ISSUE May 30, 1997 DATE EFFECTIVE July 1, 1997

ISSUED BY M. L. Fowler Vice President & Controller Louisville, Kentucky

NAME TITLE ADDRESS

C 4/98

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-E
 CANCELLING Original SHEET NO. 11-E

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):
 (Continued)

Industrial Customers Served Under
 Firm Industrial Gas Service Rate IGS,
 Rate G-6, G-7, Rate TS, Rate FT, and
Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.000 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.000 ¢/Ccf
 DSMRC Rate IGS	 00.000 ¢/Ccf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 50.11,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE With Bills Rendered On and After April 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME ADDRESS

C6/98

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-F

CANCELLING Original SHEET NO. 11-F

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Franchise Fee and Local Tax

Applicability:

All gas rate schedules.

Monthly Charge:

A surcharge shall be calculated and added to the total bill for gas service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Franchise Fee or Local Tax Rate</u>
City of Radcliff, Kentucky	3% of Gross Receipts

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 30, 1997 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Signature of Stephen R. Wood

C. G. P. B.

STANDARD RIDER

Franchise Fee and Local Tax

Applicability:

All gas rate schedules.

Monthly Charge:

A surcharge shall be calculated and added to the total bill for gas service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

Municipality or
Political Subdivision

Franchise Fee
or Local Tax Rate

This tariff has been issued for use at a later date as appropriate. A specific procedure for calculating the monthly surcharge shall be determined upon the enactment of any fees or taxes by a local authority.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 11 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 11, 1995

DATE EFFECTIVE June 11, 1995

ISSUED BY Victor A. Staffieri President

Louisville, Kentucky

NAME

TITLE

ADDRESS

C2/98

Louisville Gas and Electric Company

78th Rev. Sheet No 12

Canceling 77th Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Applicable to:
All gas sold.

AUG 01 1998

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephen O. Bay
SECRETARY OF THE COMMISSION

Gas Supply Cost Component (GSCC):

Gas Supply Cost	32.995¢
Gas Cost Actual Adjustment (GCAA)	(0.940)
Gas Cost Balance Adjustment (GCBA)	3.568

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1998 from Case No. 90-158-DD	(0.021)
--	---------

Performance-Based Rate Recovery Component (PBRRC)	<u>0.000</u>
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	35.602¢
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DATE OF ISSUE August 26, 1998

DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Ronald L. Willhite
NAME

TITLE

ADDRESS

CU/98

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	32.995¢
Gas Cost Actual Adjustment (GCAA)	(0.940)
Gas Cost Balance Adjustment (GCBA)	3.568

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1998

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Refund Factor Effective
May 1, 1998 from Case No. 90-158-DD

(0.021)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 35.602¢

I

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-EE dated 7/23/98.

C 9/98

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	31.451¢
Gas Cost Actual Adjustment (GCAA)	(2.330)
Gas Cost Balance Adjustment (GCBA)	(0.933)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1998 from Case No. 90-158-DD	(0.021)
--	---------

Total Gas Supply Cost Component Per 100 Cubic Feet

PUBLIC SERVICE COMMISSION
(GSCC) OF KENTUCKY
EFFECTIVE

MAY 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 6, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-DD dated 4/23/93

CA/98

LOUISVILLE GAS AND ELECTRIC COMPANY

75th Rev. SHEET NO. 12
CANCELLING 74th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	33.174¢
Gas Cost Actual Adjustment (GCAA)	3.808
Gas Cost Balance Adjustment (GCBA)	(0.173)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 36.809¢

R

DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-CC dated 1/28/98.

C.5/98

LOUISVILLE GAS AND ELECTRIC COMPANY

74th Rev. SHEET NO. 12
 CANCELLING 73rd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
 All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	40.480¢
Gas Cost Actual Adjustment (GCAA)	2.089
Gas Cost Balance Adjustment (GCBA)	0.133

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 42.702¢

I

DATE OF ISSUE November 14, 1997 DATE EFFECTIVE November 1, 1997

ISSUED BY Stephen R. Wood President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-BB dated 10/31/97.

02/97

LOUISVILLE GAS AND ELECTRIC COMPANY

73rd Rev. SHEET NO. 12
 CANCELLING 72nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
 All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	31.482¢
Gas Cost Actual Adjustment (GCAA)	2.354
Gas Cost Balance Adjustment (GCBA)	0.419

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 34.255¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1997
 PURSUANT TO 807 KAR 5011.
 SECTION 011
 BY: [Signature]

DATE OF ISSUE August 13, 1997 DATE EFFECTIVE August 1, 1997
 ISSUED BY Stephen R. Wood President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-AA dated 8/1/97.

C 1/98

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause (Continued)

The monthly amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:

where: $GSCC = \text{Gas Supply Cost} + GCAA + GCBA + RF$

Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:

- (a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
- (b) Other gas purchases for system supply, minus
- (c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
- (d) Portion of such purchase cost expected to be injected into underground storage, plus
- (e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 20 1988

PURSUANT TO 607 KAR 5:011

George H. Hill
 PUBLIC SERVICE COMMISSION MANAGER

(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.

(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.

(RF) is the sum of the Refund Factors set forth on Sheet No. 12 of this tariff.

Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:

- (1) A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY *R. L. Rhyer* R. L. Rhyer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C 9198

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause (Continued)

- (2) A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.
- (3) A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
- (2) Effective with the implementation of the next Gas Supply Clause filing, the Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 20 1988
 SECTION 9 (1)
 BY: Shays Helms
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer NAME TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

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