

LOUISVILLE GAS AND ELECTRIC COMPANY

50th Rev. SHEET NO. 2

CANCELLING 49th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	34.670
Total Charge Per 100 Cubic Feet	45.769¢

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997

ISSUED BY M. L. Fowler Vice President & Controller Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

Handwritten initials/signature

LOUISVILLE GAS AND ELECTRIC COMPANY

49th Rev. SHEET NO. 2

CANCELLING 48th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Availability:

Available for residential customers.

FEB 01 1997

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	38.163
Total Charge Per 100 Cubic Feet	49.262¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

CSM

LOUISVILLE GAS AND ELECTRIC COMPANY

48th Rev. SHEET NO. 2

CANCELLING 47th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:
In all territory served.

Availability:
Available for residential customers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:
\$4.48 per delivery point per month

NOV 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	37.085
Total Charge Per 100 Cubic Feet	48.184¢

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

02/97

LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 3
 CANCELLING 16th Rev. SHEET NO. 3

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

MAY 01 1997

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Availability:
 Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:
 \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	34.670
Total Charge Per 100 Cubic Feet	45.769¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:
 The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism
 The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:
 The customer charge.

Prompt Payment Provision:
 The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:
 Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M. L. Fowler Vice President & Controller
 Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

R

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 3
 CANCELLING 15th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

FEB 01 1997

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

By: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	38.163
Total Charge Per 100 Cubic Feet	49.262¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

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LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 3

CANCELLING 14th Rev. SHEET NO. 3

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

NOV 01 1996

Applicable:
In all territory served.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Availability:
Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Rate:

Customer Charge:
\$8.96 per delivery point per month

<u>Charge Per 100 Cubic Feet:</u>	
Distribution Cost Component	11.099¢
Gas Supply Cost Component	37.085
Total Charge Per 100 Cubic Feet	<u>48.184¢</u>

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:
The customer charge.

Prompt Payment Provision:
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

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cat/97

LOUISVILLE GAS AND ELECTRIC COMPANY

50th Rev. SHEET NO. 4
CANCELLING 49th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	34.670¢
Total Charge Per 100 Cubic Feet	45.769¢

MAY 01 1997

PURSUANT TO 807 KAR 5:011, R
SECTION 9 (1)

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. BY: Jordan C. Neal, PUBLIC SERVICE COMMISSION

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
ISSUED BY M. L. Fowler Vice President & Controller Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

49th Rev. SHEET NO. 4
 CANCELLING 48th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	38.163
Total Charge Per 100 Cubic Feet	49.262¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 01 1997 I

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

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LOUISVILLE GAS AND ELECTRIC COMPANY

48th Rev. SHEET NO. 4

CANCELLING 47th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	37.085
Total Charge Per 100 Cubic Feet	48.184¢

NOV 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

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LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 5
 CANCELLING 16th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

MAY 01 1997

Applicable:

To Gas Service Rates RGS, CGS and IGS.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	34.670
Total Charge Per 100 Cubic Feet	40.769¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M. L. Fowler Vice President & Controller
 Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

R

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

16th Rev. SHEET NO. 5

CANCELLING 15th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

FEB 01 1997

Applicable:

To Gas Service Rates RGS, CGS and IGS.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	38.163
Total Charge Per 100 Cubic Feet	44.262¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

Handwritten initials/signature

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 5

CANCELLING 14th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	37.085
Total Charge Per 100 Cubic Feet	43.184¢

NOV 01 1996

PURSUANT TO 807 KAR 5011r SECTION 9(1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

Handwritten initials: c2/97

LOUISVILLE GAS AND ELECTRIC COMPANY

45th Rev. SHEET NO. 6
 CANCELLING 44th Rev. SHEET NO. 6

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

MAY 01 1997

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Availability:
 Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	34.670
Total Charge Per 100 Cubic Feet	39.970¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M L Fowler Vice President
M. L. Fowler & Controller Louisville, Kentucky

C8/97

LOUISVILLE GAS AND ELECTRIC COMPANY

44th Rev. SHEET NO. 6
 CANCELLING 43rd Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

FEB 01 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

BY: *John C. Neal*
 PUBLIC SERVICE COMMISSION

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	38.163
Total Charge Per 100 Cubic Feet	43.463¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri *Victor A. Staffieri* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

CSM

LOUISVILLE GAS AND ELECTRIC COMPANY

43rd Rev. SHEET NO. 6

CANCELLING 42nd Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:
In all territory served.

Availability:
Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 01 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	37.085
Total Charge Per 100 Cubic Feet	42.385¢

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal R
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE October 29, 1996 EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

Calvin

LOUISVILLE GAS AND ELECTRIC COMPANY

REVISED

45th Rev. SHEET NO. 7
 CANCELLING 44th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

MAY 01 1997

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:01
 SECTION 9(1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Availability:
 This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	34.670
Total Charge Per 100 Cubic Feet	38.970¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M.L. Fowler by R.J. Hall Vice President
M.L. Fowler & Controller Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

08/97

LOUISVILLE GAS AND ELECTRIC COMPANY

45th Rev. SHEET NO. 7
 CANCELLING 44th Rev. SHEET NO. 7

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

MAY 01 1997

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Availability:
 This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	34.670
Total Charge Per 100 Cubic Feet	39.970¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997

ISSUED BY M. L. Fowler Vice President
M. L. Fowler & Controller Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

44th Rev. SHEET NO. 7

CANCELLING 43rd Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

FEB 01 1997

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	38.163
Total Charge Per 100 Cubic Feet	42.463¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

05/97

LOUISVILLE GAS AND ELECTRIC COMPANY

43rd Rev. SHEET NO. 7

CANCELLING 42nd Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	37.085
Total Charge Per 100 Cubic Feet	41.385¢

NOV 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

R

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96

2/197

LOUISVILLE GAS AND ELECTRIC COMPANY
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

49th Rev. SHEET NO. 10
 CANCELLING 48th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

MAY 01 1997

STANDARD RIDER

PURSUANT TO 807 KAR 5.011,
 Gas Transportation Service/Standby - Rate TS

Applicable: BY: Jordan C. Neel
 In all territory served. FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6891	.6891	.6891
Total	\$1.7990	\$1.7990	\$1.2191

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M. L. Fowler & Controller M. L. Fowler Vice President
 Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE CANCELLING 47th Rev. SHEET NO. 10
 48th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

FEB 01 1997

Gas Transportation Service Standby - Rate TS

SECTION 9(1)

Applicable: In all territory served BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6576	.6576	.6576
Total	\$1.7675	\$1.7675	\$1.1876

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

47th Rev. SHEET NO. 10

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EXCEPTING 48th Rev. SHEET NO. 10
 EFFECTIVE

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service Standby - Rate TS

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Availability:

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6425	.6425	.6425
Total	\$1.7524	\$1.7524	\$1.1725

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

color

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 10-D
 CANCELLING 3rd Rev. SHEET NO. 10-D

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE FT PUBLIC SERVICE COMMISSION OF KENTUCKY
 Firm Transportation Service (Non-Standby) EFFECTIVE

Administration Charge: \$90.00 per delivery point per month JUL 01 1995
 Distribution Charge Per Mcf: \$0.43 PURSUANT TO 807 KAR 6.011 SECTION 9(1)

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

BY: *Jordan C. Neal*
 FOR THE PUBLIC SERVICE COMMISSION

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in the program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid with in 15 days from date.

Imbalances:

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$$

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$$

The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 9:00 a. m., Eastern Time.

Cash-Out Provision for Monthly Imbalances:

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price which is determined by multiplying the appropriate percentage specified below times the currently effective Gas Supply Cost Component (GSCC) minus the currently effective Pipeline Suppliers Demand Component (PSDC). The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

DATE OF ISSUE July 26, 1995 DATE EFFECTIVE July 1, 1995
 ISSUED BY Victor A. Staffieri, President Louisville, KY.
NAME TITLE ADDRESS

C/97

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 10-F
CANCELLING 7th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2100 per Mcf
Daily Storage Charge: 0.1200
Utilization Charge for Daily Imbalances: \$0.3300 per Mcf

MAY 01 1997

Note: The Daily Demand Charge may change with each filing of the GSCC.

PURSUANT TO 807 KAR 5011, SECTION 9(1)

BY Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
ISSUED BY M L Fowler Vice President
M. L. Fowler & Controller Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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5011,

PUBLIC SERVICE COMMISSION

CS/AN

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 10-F

CANCELLING 6th Rev. SHEET NO. 10-F

FEB 01 1997

P.S.C. OF KY. GAS NO. 4

PURSUANT TO 807 KAR 5:011,
 STANDARD RATE SCHEDULE SECTION 9 (1) FT

By: Jordan C. Neal
 Firm: Transportation Service (Non-Standby)
 FOR THE PUBLIC SERVICE COMMISSION

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2160 per Mcf
Daily Storage Charge:	0.1200
Utilization Charge for Daily Imbalances:	\$0.3360 per Mcf

R

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri [Signature] President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 10-F

CANCELLING 5th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the following:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Daily Demand Charge: \$0.2200 per Mcf
Daily Storage Charge: 0.1200
Utilization Charge for Daily Imbalances: \$0.3400 per Mcf

R

NOV 01 1996

Note: The Daily Demand Charge may change with each filing of the GSCC. PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal

These charges are in addition to any other charges set forth in the Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

THE PUBLIC SERVICE COMMISSION

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

cat/97

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 10-I
 CANCELLING 7th Rev. SHEET NO. 10-I
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY GAS NO. 4
 EFFECTIVE

STANDARD RIDER

RBS

Reserved Balancing Service

~~MAY 01 1997~~

Applicable:
 In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Availability:
 Available to customers served under the Firm Transportation Service (Non-
 Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.3900 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$10.0400 per Mcf

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Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M L Fowler Vice President
 & Controller Louisville, Kentucky
NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

CS/97

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 10-I
 CANCELLING 6th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RIDER

RBS

Reserved Balancing Service

FEB 01 1997

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Availability:

Available to customers served under the Firm Transportation ~~Service~~ (Non-
 Standby) Rate Schedule "Rate FT."

BY *John C. [Signature]*
 FOR THE PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.5700 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$10.2200 per Mcf

R

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97. *CSA*

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 10-I

CANCELLING 5th Rev. SHEET NO. 10-I

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

STANDARD RIDER

RBS

Reserved Balancing Service

NOV 01 1996

Applicable:
In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Availability:
Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.6900 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$10.3400 per Mcf

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Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

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LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 11-D

CANCELLING 4th Rev. SHEET NO. 11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.977 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.460 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.017) ¢/Ccf
DSMRC Rate RGS:	01.445 ¢/Ccf

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Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.266 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.094) ¢/Ccf
DSMRC Rate CGS:	00.172 ¢/Ccf

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

With Bills Rendered
On and After

DATE OF ISSUE February 28, 1997 DATE EFFECTIVE April 1, 1997

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

C7/97

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 11-D
 CANCELLING 3rd Rev. SHEET NO. 11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.977 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	01.526 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.099 ¢/Ccf
 DSMRC Rate RGS:	 02.627 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	PUBLIC SERVICE COMMISSION	00.266 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	OF KENTUCKY	00.000 ¢/Ccf
DSM Incentive (DSMI):	EFFECTIVE	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):		00.001 ¢/Ccf
 DSMRC Rate CGS:	 JUL 01 1996	 00.267 ¢/Ccf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 01 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Phyllis Lannin
 DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE July 12, 1996 DATE EFFECTIVE July 1, 1996
 With Bills Rendered On and After

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 6/24/96.

C4/97

LOUISVILLE GAS AND ELECTRIC COMPANY

72nd Rev. SHEET NO. 12
 CANCELLING 71st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
 All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	28.793¢
Gas Cost Actual Adjustment (GCAA)	5.678
Gas Cost Balance Adjustment (GCBA)	0.199

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 34.670¢

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DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997
 ISSUED BY M L Fowler Vice President & Controller Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

C8/97

LOUISVILLE GAS AND ELECTRIC COMPANY

71st Rev. SHEET NO. 12
 CANCELLING 70th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Applicable to:
 All gas sold.

FEB 01 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Gas Supply Cost Component (GSCC):

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

Gas Supply Cost	35.127¢
Gas Cost Actual Adjustment (GCAA)	3.689
Gas Cost Balance Adjustment (GCBA)	(0.092)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1996, from 90-158-V	(0.561)
Total of Refund Factors Per 100 Cubic Feet	<u>(0.561)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	38.163¢

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DATE OF ISSUE February 7, 1997 / DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffier, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97.

CSA

LOUISVILLE GAS AND ELECTRIC COMPANY

70th Rev. SHEET NO. 12

CANCELLING 69th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1996

Gas Supply Cost Component (GSCC):

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Gas Supply Cost	BY: <u>Jordan C. Neal</u>	33.148¢
Gas Cost Actual Adjustment (GCAA)	FOR THE PUBLIC SERVICE COMMISSION	4.583
Gas Cost Balance Adjustment (GCBA)		(0.068)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective February 1, 1996 from 90-158-U	(0.017)	
Refund Factor Effective May 1, 1996, from 90-158-V	(0.561)	
Total of Refund Factors Per 100 Cubic Feet		<u>(0.578)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		37.085¢

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DATE OF ISSUE October 29, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

Calvin