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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 20 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *George Fuller*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 2
CANCELLING 38th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Availability:

Available for residential customers.

AUG 01 1994

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.713
Total Charge Per 100 Cubic Feet	43.812¢

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

C-11-94

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	41.228¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

MAY 1 1994

DATE OF ISSUE May 10, 1994

DATE EFFECTIVE May 19, 1994

ISSUED BY Victor A. Scalfieri

President

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

LOUISVILLE GAS AND ELECTRIC COMPANY

37th Rev. SHEET NO. 2
CANCELLING 36th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	39.332¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9 (1)
EFFECTIVE

FEB 1 1994

DATE OF ISSUE February 1, 1994 DATE EFFECTIVE February 1, 1994

ISSUED BY Victor A. Staffieri President

SECTION 9 (1)
Louisville, Kentucky
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 1/27/94.

C 5-94

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

DATE OF ISSUE ~~December 1, 1993~~

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011,
January 1, 1994
SECTION 9 (1)

ISSUED BY *Victor A. Staffieri* Sr. Vice Pres.-Gen. Counsel
Victor A. Staffieri and Corporate Secretary

BY *Sharon Miller* 94
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-50 dated 11/12/93.

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service
\$8.96 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

NOV 1 1993

DATE OF ISSUE November 4, 1993 DATE EFFECTIVE November 1, 1993

ISSUED BY Victor A. Staffieri and Corporate Secretary BY Louisville, Kentucky
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 11/1/93.

C-1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 3
 CANCELLING 5th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.713
Total Charge Per 100 Cubic Feet	43.812¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per cubic foot determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

C-11-94

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	41.228¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

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The customer charge.

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The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 1 1994

DATE OF ISSUE May 10, 1994

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 91.224

ISSUED BY Victor A. Staffieri
NAME

President
TITLE

Thomas J. Kelly
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-N dated 4/29/94.

C-8-94

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 3
 CANCELLING 3rd Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	<u>28.233</u>
Total Charge Per 100 Cubic Feet	39.332¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

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Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

R

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 1 1994

DATE OF ISSUE February 1, 1994

DATE EFFECTIVE February 1, 1994

ISSUED BY Victor A. Staffieri

President

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

N

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

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The customer charge.

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The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994 PURSUANT TO 807 KAR 5:011-94
 ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky PUBLIC SERVICE COMMISSION MANAGER
 Sr. Vice Pres.-Gen. Counsel

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 3

CANCELLING 1st Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

D

CANCELLED AND WITHDRAWN

Service heretofore supplied under the G-1A Rate Schedule will be supplied under Rate G-1.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C-1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 4

CANCELLING 38th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

AUG 01 1994

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.713
Total Charge Per 100 Cubic Feet	43.812¢

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

I

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-O dated 8/1/94.

C-11-94

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	<u>30.129</u>
Total Charge Per 100 Cubic Feet	41.228¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1994

DATE OF ISSUE May 10, 1994

PURSUANT TO 807 KAR 5:011, SECTION 11, 1994
DATE EFFECTIVE May 11, 1994

ISSUED BY Victor A. Staffieri
NAME

President
TITLE

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-N dated 4/29/94.

I

8-94

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	39.332¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1994

DATE OF ISSUE February 1, 1994

DATE EFFECTIVE February 1, 1994

ISSUED BY Victor A. Staffieri, President

Louisville, Kentucky

BY: [Signature]

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-1-1 dated 1/27/94

C5-94

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

DATE OF ISSUE December 1, 1993

DATE EFFECTIVE January 1, 1994

ISSUED BY Victor P. Staffieri and Corporate Secretary Louisville, Kentucky

NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

C 2-94

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	38.900¢

I

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1993

PURSUANT TO 807 KAR 5-011.

SECTION 9 (1)

DATE OF ISSUE November 4, 1992 DATE EFFECTIVE November 1, 1993

ISSUED BY Victor A. Staffieri and Corporate Secretary BY [Signature]
Sr. Vice Pres.-Gen. Counsel
Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 10/11/93.

C-1-94

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1 (Continued)

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined with those of the regular meter for billing at the regular charges set forth in Rate G-1.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose, the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Jordan C. Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C-1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 5
 CANCELLING 5th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by regular June meter reading and ending with the period covered by regular October meter reading.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

AUG 01 1994

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>32.713</u>
Total Charge Per 100 Cubic Feet	38.812¢

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: Jordan C. Neal I
 FOR THE PUBLIC SERVICE COMMISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

C11-94

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	36.228¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid on or before the date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1994

DATE OF ISSUE May 10, 1994

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9 1994

ISSUED BY Victor R. Staffieri

President

BY: Thomas A. Keller Louisville, Kentucky PUBLIC SERVICE COMMISSION MANAGER ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-N dated 4/29/94.

8-94

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 5

CANCELLING 3rd Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	34.332¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 1 1994

DATE OF ISSUE February 1, 1994 DATE EFFECTIVE February 1, 1994

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 2/27/94

C5-94

SECTION 9(1)

PUBLIC SERVICE COMMISSION MANAGER

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>32.801</u>
Total Charge Per 100 Cubic Feet	38.900¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

DATE OF ISSUE December 1, 1993

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
January 1, 1994

ISSUED BY

Victor B. Staffieri and Corporate Secretary
Sr. Vice Pres.-Gen. Counsel

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER
Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93

2-94

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 5

CANCELLING 1st Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

D

CANCELLED AND WITHDRAWN

Service heretofore supplied under the G-2
Rate Schedule will be supplied under Rate
G-1.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C-1-94

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

AUG 01 1994

Charge Per 100 Cubic Feet:

Distribution Cost Component
Gas Supply Cost Component
Total Charge Per 100 Cubic Feet

5.300¢
32.713¢
38.013¢

PURSUANT TO 807 KAR 5.011 SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-O dated 8/1/94

C. 11-94

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	35.429¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MAY 1 1994

DATE OF ISSUE May 10, 1994

PURSUANT TO ORDER NO. 5:011, DATE EFFECTIVE SECTION 9, 1994

ISSUED BY Victor A. Staffieri

BY: Thomas J. Miller President
PUBLIC SERVICE COMMISSION, KENTUCKY
ADDRESS

C8-94

LOUISVILLE GAS AND ELECTRIC COMPANY

32nd Rev. SHEET NO. 6

CANCELLING 31st Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300c
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	33.533c

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1994

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE February 1, 1994 DATE EFFECTIVE February 1, 1994
ISSUED BY Victor A. Staffleri [Signature] President Louisville, Kentucky
NAME TITLE ADDRESS

C5-94

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>28.233</u>
Total Charge Per 100 Cubic Feet	33.533¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE February 1, 1994

DATE EFFECTIVE February 1, 1994

ISSUED BY Victor A. Staffieri

President

Louisville, Kentucky

FEB 1 1994
PURSUANT TO 807 KAR 5:011, SECTION 9(1)

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>32.801</u>
Total Charge Per 100 Cubic Feet	38.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

JAN 1 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994 PURSUANT TO 1994 KAR 5:011, SECTION 9 (1)
 ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky
BY APPROVED [Signature]
NAME Victor A. Staffieri TITLE Corporate Secretary PUBLIC SERVICE COMMISSION MANAGER
 Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>32.801</u>
Total Charge Per 100 Cubic Feet	38.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent thereof, which amount will be deducted provided bill is paid within 10 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1993

DATE OF ISSUE November 4, 1993 DATE EFFECTIVE November 1, 1993 PURSUANT TO 807 KAR 5:011.

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 11/1/93.

I

C-1-94

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate (Continued)

Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

Curtailment Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

Reserved Right of Limitation of Additional Contracts:

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 20 1988

PURSUANT TO 607 KAR 5:011,
SECTION 9(1)

BY: Sharon Bellie
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

34th Rev. SHEET NO. 7

CANCELLING 33rd Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	32.713
Total Charge Per 100 Cubic Feet	37.013¢

AUG 01 1994

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

11-94

STANDARD RATE SCHEDULE	G-7						
Rate for Uncommitted Gas Service							
<p>Applicable: In all territory served.</p>							
<p>Availability: This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.</p>							
<p>Rate:</p>							
<p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">4.300¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>30.129</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">34.429¢</td> </tr> </table>		Distribution Cost Component	4.300¢	Gas Supply Cost Component	<u>30.129</u>	Total Charge Per 100 Cubic Feet	34.429¢
Distribution Cost Component	4.300¢						
Gas Supply Cost Component	<u>30.129</u>						
Total Charge Per 100 Cubic Feet	34.429¢						
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p>							
<p>DSM Cost Recovery Mechanism: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.</p> <p>Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.</p>							
<p>Minimum Bill: \$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.</p>							
<p>Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% interest which amount will be deducted provided bill is paid within 10 days from date.</p>							
<p>MAY 1 1994</p>							

DATE OF ISSUE May 10, 1994 DATE EFFECTIVE MAY 1, 1994
 ISSUED BY Victor A. Staffieri President PUBLIC SERVICE COMMISSION KENTUCKY
NAME TITLE ADDRESS

PURSUANT TO 807 KAR 5:011, SECTION 9(1), 1994
 BY: George Felber
 PUBLIC SERVICE COMMISSION KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	32.533¢

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to the interest on which amount will be deducted provided bill is paid within 10 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

FEB 1 1994

DATE OF ISSUE February 1, 1994 DATE EFFECTIVE February 1, 1994
 ISSUED BY Victor A. Staffieri, President BY [Signature] Louisville, Kentucky
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011
 SECTION 5(1)
 C 5-94

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>32.801</u>
Total Charge Per 100 Cubic Feet	37.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

JAN 1 1994

T

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel Louisville, Kentucky PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93

C 2-94

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>32.801</u>
Total Charge Per 100 Cubic Feet	37.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE November 4, 1993 DATE EFFECTIVE November 1, 1993
 ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky
NAME TITLE ADDRESS

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

38th Rev. SHEET NO. 10
 CANCELLING 37th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to **PUBLIC SERVICE COMMISSION OF KENTUCKY** and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers. **EFFECTIVE**

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month BY: Jordan C. Neal

	CGS	IGS	
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7146	.7146	.7146
Total	\$1.8245	\$1.8245	\$1.2446

AUG 01 1994
 PURSUANT TO 807 KAR 5011.
 SECTION 9 (1)
 FOR THE PUBLIC SERVICE COMMISSION

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

11-94

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7489	.7489	.7489
Total	\$1.8588	\$1.8588	\$1.2789

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1994

DATE OF ISSUE May 10, 1994

DATE EFFECTIVE PURSUANT TO ORDER OF MAY 10, 1994, SECTION 9.21)

ISSUED BY Victor A. Staffieri
NAME

President By: *[Signature]*
TITLE PUBLIC SERVICE COMMISSION MANAGER

8-94

LOUISVILLE GAS AND ELECTRIC COMPANY

36th Rev. SHEET NO. 10
 CANCELLING 35th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6692	.6692	.6692
Total	\$1.7791	\$1.7791	\$1.1992

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE February 1, 1994 DATE EFFECTIVE February 1, 1994

ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 1/27/94.

C 5-94

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6974	.6974	.6974
Total	\$1.8073	\$1.8073	\$1.2274

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in the Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994

ISSUED BY Victor A. Staffieri and Corporate Secretary TITLE Sr. Vice Pres.-Gen. Counsel ADDRESS Louisville, Kentucky

C-2-94

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	<u>.6974</u>	<u>.6974</u>
Total	\$1.8073	\$1.2274

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
KENTUCKY
OFFICE

NOV 1 1993

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

DATE OF ISSUE November 4, 1993 DATE EFFECTIVE BY November 1, 1993
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel PUBLIC SERVICE COMMISSION MANAGER
 and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 11/1/93.

C-1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 10-C

CANCELLING 3rd Rev. SHEET NO. 10-C

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Firm Transportation Service (Non-Standby) - Rate T

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in D-1 and D-2 billing demands by its pipeline supplier corresponding to the customer's applicable transportation quantities. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$.43

Receipts and Deliveries:

Customer will deliver or cause to be delivered daily and monthly quantities of natural gas to Company's system which correspond to the daily and monthly quantities delivered hereunder by Company to Customer's place of utilization and, in no case, shall the variation in quantities be greater than 5%. Any imbalance between receipts by Company on behalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried longer than 60 days.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1991

DATE OF ISSUE January 24, 1990 DATE EFFECTIVE January 1, 1991 PURSUANT TO 807 KAR 5:011.

ISSUED BY *James W. Casey for David R. Carey* Vice President SECTION 9 (1)
David R. Carey Marketing & Planning Louisville, Kentucky
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

C-1-94

STANDARD RIDER

Gas Transportation Service - Rate T (Continued)

Applicability of Rules:

Service under this Rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shawn Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C-8-94

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11

CANCELLING Original SHEET NO. 11

P.S.C. OF KY. GAS NO. 4

D

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Stogdeman

DATE OF ISSUE July 9, 1987 DATE EFFECTIVE August 1, 1987

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

14th Rev. SHEET NO. 11-A

CANCELLING 13th Rev. SHEET NO. 11-A

P.S.C. OF KY. GAS NO. 4

D

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE July 9, 1987 DATE EFFECTIVE August 1, 1987
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

G 1-94

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 11-B

CANCELLING 1st Rev. SHEET NO. 11-B

P.S.C. OF KY. GAS NO. 4

D

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 25 1985

PURSUANT TO 807 KAR5:011,
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE May 1, 1985 DATE EFFECTIVE April 25, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

21-24

LOUISVILLE GAS AND ELECTRIC COMPANY

61st Rev. SHEET NO. 12
 CANCELLING 60th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	AUG 01 1994 PURSUANT TO 807 KAR 5.011, SECTION 9(1)
Gas Cost Actual Adjustment (GCAA)	BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION
Gas Cost Balance Adjustment (GCBA)	
	31.175¢
	1.016
	0.793
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective May 1, 1994 from 90-158-N	(0.271)
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	32.713¢

DATE OF ISSUE August 9, 1994 DATE EFFECTIVE August 1, 1994
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

C11-94

LOUISVILLE GAS AND ELECTRIC COMPANY

60th Rev. SHEET NO. 12

CANCELLING 59th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	30.654¢
Gas Cost Actual Adjustment (GCAA)	0.734
Gas Cost Balance Adjustment (GCBA)	(0.988)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1994 from 90-158-N	(0.271)
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	30.129¢
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE May 10, 1994

DATE EFFECTIVE May 1, 1994
BY Chas. Miller
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Victor A. Staffieri

President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-N dated 4/29/94.

I

28-94

LOUISVILLE GAS AND ELECTRIC COMPANY

59th Rev. SHEET NO. 12
 CANCELLING 58th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	29.236¢
Gas Cost Actual Adjustment (GCAA)	0.066
Gas Cost Balance Adjustment (GCBA)	(0.119)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective May 1, 1993 from 90-158-J	(0.950)
<p>Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 28.233¢</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

FEB 1 1994

PURSUANT TO 807 KAR 5.011.
 SECTION 9 (1)

DATE OF ISSUE February 1, 1994 DATE EFFECTIVE February 1, 1994
 ISSUED BY Victor A. Staffieri, President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	32.991¢
Gas Cost Actual Adjustment (GCAA)	0.760
Gas Cost Balance Adjustment (GCBA)	0.000

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1993 from 90-158-J (0.950)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 32.801¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE November 4, 1993 DATE EFFECTIVE BY November 1, 1993

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
and Corporate Secretary Louisville, Kentucky

NAME

TITLE

ADDRESS

C 2-94

RECEIVED

OCT 0 6 1994

P.S.C.
RATES & RESEARCH DIV.



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

October 5, 1994

RECEIVED

OCT 0 6 1994

PUBLIC SERVICE
COMMISSION

Don Mills, Executive Director
Public Service Commission of Kentucky
730 Schenkel Lane
P. O. Box 615
Frankfort, Kentucky 40602

RE: Fort Knox Special Contract
(Contract W2215-ENG-1293)

Dear Mr. Mills:

This letter is to inform you the Agreement for natural gas service provided to the U. S. Army Armor Center at Fort Knox ("Fort Knox") has been terminated as of midnight September 30, 1994. The termination is in accordance with the terms and conditions of said Agreement.

Fort Knox will now receive transportation service under LG&E's non-standby gas transportation service Rate T and sales service under our rate for uncommitted gas sales service Rate G-7.

Sincerely,

A handwritten signature in black ink, appearing to read "Steve Seelye". The signature is written in a cursive, flowing style.

Steve Seelye
Manager, Market Management & Rates



RECEIVED

OCT 06 1994

Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

P.S.C.
RATES & RESEARCH DIV.

October 5, 1994

RECEIVED

OCT 06 1994

PUBLIC SERVICE
COMMISSION

Don Mills, Executive Director
Public Service Commission of Kentucky
730 Schenkel Lane
P. O. Box 615
Frankfort, Kentucky 40602

RE: Fort Knox Special Contract
(Contract W2215-ENG-1293)

Dear Mr. Mills:

This letter is to inform you the Agreement for natural gas service provided to the U. S. Army Armor Center at Fort Knox ("Fort Knox") has been terminated as of midnight September 30, 1994. The termination is in accordance with the terms and conditions of said Agreement.

Fort Knox will now receive transportation service under LG&E's non-standby gas transportation service Rate T and sales service under our rate for uncommitted gas sales service Rate G-7.

Sincerely,

Steve Seelye
Manager, Market Management & Rates



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

August 9, 1994

RECEIVED

AUG 11 1994

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PUBLIC SERVICE
COMMISSION

USAARMC and Fort Knox
Attn: ATZK-DC
Fort Knox, Kentucky 40121-5000

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Dear Customer:

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

On August 1, 1994, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-O). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning August 1, 1994.

We have also enclosed for your records 61st Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 32.713 cents per 100 cubic feet, or \$3.2713 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Steve Seelye
Manager, Rates and Regulatory Analysis

WSS:mlg

Attachments

C10-94

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1994

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

Rate:

Demand Charge:
\$1.53 per month per Mcf of billing demand

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Commodity Charge:	
Gas Supply Cost Component	\$3.2713 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per Mcf Delivered
Total	\$3.9821 Per Mcf Delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

C10-94

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C10-94

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER
FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1994

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Commodity Charge:

Distribution Charge	\$.7108 Per Mcf Delivered	AUG 01 1994
Pipeline Supplier's Demand Component	.7146	
Total	\$1.4254 Per Mcf Delivered	

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

C10-94

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C10-94

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1994

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$3.0129 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per Mcf Delivered
Total	\$3.7237 Per Mcf Delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shane L. Lister*
PUBLIC SERVICE COMMISSION MANAGER

C 8-94

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shayne Bellie
PUBLIC SERVICE COMMISSION MANAGER

C8-94

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER
FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1994

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.7489</u>
Total	\$1.4597 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not be affected for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shayne Miller* C-8-94
PUBLIC SERVICE COMMISSION MANAGER

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

94
c8



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

August 9, 1993

USAARMC and Fort Knox
Attn: ATZK-DC
Fort Knox, Kentucky 40121-5000

Dear Customer:

On July 29, 1993, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-K). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning August 1, 1993.

We have also enclosed for your records 57th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 29.242 cents per 100 cubic feet, or \$2.9242 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Steve Seelye
Manager, Rates and Regulatory Analysis

WSS:mlg

Attachments

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:
PUBLIC SERVICE COMMISSION MANAGER

A SUBSIDIARY OF
LG&E ENERGY

05-94

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1993

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component

\$2.9242 Per Mcf Delivered

Distribution Cost Component

.7108 Per Mcf Delivered

Total

\$3.6350 Per Mcf Delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

AUG 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Keller
PUBLIC SERVICE COMMISSION MANAGER

C5-94

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Hallee*
PUBLIC SERVICE COMMISSION MANAGER

C5-94

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER
FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1993

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.2892</u>
Total	\$1.0000 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 1 1993

C574

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Anna Lalle*
PUBLIC SERVICE COMMISSION MANAGER

C5-94