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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Heel*

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

4-88
C

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

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Availability:

Available for general service to residential, commercial and industrial customers.

AUG 1 1988

Rate:

PURSUANT TO 207 KAR 5:011,
 SECTION 9(1)

Customer Charge:

\$4.55 per delivery point per month for residential service
 \$9.25 per delivery point per month for non-residential service

BY: *Sharon L. Hill*
 PUBLIC SERVICE COMMISSION MANAGER

Charge Per 100 Cubic Feet:

Distribution Cost Component	10.820¢
Gas Supply Cost Component	25.644
Total Charge Per 100 Cubic Feet	36.464¢

R

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE July 27, 1988 DATE EFFECTIVE August 1, 1988

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

C-12-88

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.55 per delivery point per month for residential service
 \$9.25 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	10.820¢
Gas Supply Cost Component	26.982
Total Charge Per 100 Cubic Feet	37.802¢

Off-Peak Pricing Provision

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

MAY 20 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *Shoyas Belle*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer *R. L. Royer* TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

CS-88

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$2.91 per delivery point per month for residential service
 \$5.82 per delivery point per month for non-residential service

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Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	9.011
Total Charge Per 100 Cubic Feet	44.731¢

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Geoghegan*

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY R. L. Royer *Roy* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87

C 8-88

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	5.820¢
Gas Supply Cost Component	25.644
Total Charge Per 100 Cubic Feet	31.464¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1988

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE July 27, 1988 DATE EFFECTIVE August 1, 1988
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-A dated 7/22/88.

C 12-88

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	5.820c
Gas Supply Cost Component	26.982
Total Charge Per 100 Cubic Feet	32.802c

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Shays Keller* PUBLIC SERVICE COMMISSION MANAGER

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

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CS-88

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

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JUL 02 1987

<u>Charge Per 100 Cubic Feet</u>	
Gas Supply Cost Component	35.720¢
Distribution Cost Component	7.975
Total Charge Per 100 Cubic Feet	43.695¢

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *J. Seafoghan*

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

C-8-88

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

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Rate:

Customer Charge: \$20.00 per delivery point per month

AUG 1 1988

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	25.644
Total Charge Per 100 Cubic Feet	30.944¢

PURSUANT TO 807 KAR 5:011,
SECTION 9(1),
BY: *Shays L. L. L.*
PUBLIC SERVICE COMMISSION MANAGER

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE July 27, 1988 DATE EFFECTIVE August 1, 1988

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-A dated 7/22/88.

C 12-88

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 6
 7th Rev. SHEET NO. 6
 CANCELLING

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

MAY 20 1988

Charge Per 100 Cubic Feet:

Distribution Cost Component
 Gas Supply Cost Component
 Total Charge Per 100 Cubic Feet

5.30c
 26.982
 32.282c

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *James K. Miller*
 PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

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88-88

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$9.65 per delivery point per month

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	7.970
Total Charge Per 100 Cubic Feet	43.690¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seagraves*

R

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

28-88

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 6-A

CANCELLING Original SHEET NO. 6-A

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate (Continued)

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

Curtailement Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

Reserved Right of Limitation of Additional Contracts:

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 1 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President | Louisville, Kentucky
NAME | TITLE | ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 7

CANCELLING 8th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	25.644
Total Charge Per 100 Cubic Feet	29.944¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1988

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 27, 1988 DATE EFFECTIVE August 1, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

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R

C 12-88

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 7
 CANCELLING 7th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>26.982</u>
Total Charge Per 100 Cubic Feet	31.282¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *Sharon L. Miller*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

R
T
D

CS-88

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 7

CANCELLING 5th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	7.970
Total Charge Per 100 Cubic Feet	43.690¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

R

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Public Service Commission of Kentucky.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 8

CANCELLING 5th Rev. SHEET NO. 8

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

Customer Charge: \$9.65 per delivery point per month

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	8.929
Total Charge Per 100 Cubic Feet	44.649¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deoghan*

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

CS-88

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate (Continued)

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.
2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.
3. Interruptible gas service supplied hereunder shall be completely segregated and metered separately from Customer's usage of gas for other purposes under a different rate schedule at the same premise. In the event natural gas is used for pilot light service for both gas and alternate fuels in a dual-burner heating installation, such pilot light usage shall be separately metered at Company's applicable firm gas rate schedule.
4. Company shall have the right to interrupt gas service hereunder whenever, in Company's judgment, such interruption is necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis. Customer shall discontinue the use of natural gas for all equipment served hereunder immediately upon notification by Company to do so, and shall resume the use of gas only when notified by Company that gas service hereunder is again available.
5. In the event of Customer's non-compliance with any of these special conditions, Company shall have the right to immediately and permanently discontinue the supply of gas under this rate schedule.

Term of Contract:

Minimum contract term for service under this schedule shall be for a period of one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

T

C-8-88

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for consumption recorded during the aforesaid five billing periods shall be as follows:

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720c
Distribution Cost Component	7.975
Total Charge Per 100 Cubic Feet	43.695c

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

DATE OF ISSUE July 1, 1987 DATE EFFECTIVE July 2, 1987

ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9781 dated 6/11/87.

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 10
 CANCELLING 7th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PUBLIC SERVICE COMMISSION

Gas Transportation Service/Standby - Rate TS

OF KENTUCKY
 EFFECTIVE

Applicable:

In all territory served.

AUG 1 1988

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.0820	\$.5300
Pipeline Supplier's Demand Component	.4771	.4771
Total	\$1.5591	\$1.0071

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE July 27, 1988 DATE EFFECTIVE August 1, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-A dated 7/22/88.

C12-88

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 10
 CANCELLING 6th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	G-1	G-6
Distribution Charge Per Mcf	\$1.0820	\$.5300
Pipeline Supplier's Demand Component	.4671	.4671
Total	\$1.5491	\$.9971

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volume: will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION
 EFFECTIVE
 MAY 20 1988
 PURSUANT TO BUYER'S BILL,
 SECTION 9 (1)

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 1006 4 dated 7/1/88.

C8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 10

CANCELLING 4th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

D

<p><u>CANCELLED AND WITHDRAWN</u></p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 13 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <i>Jordan C Neel</i></p>	
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DATE OF ISSUE August 23, 1984 DATE EFFECTIVE September 13, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

R. L. Royer

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 10-A

CANCELLING Original SHEET NO. 10-A

P.S.C. OF KY. GAS NO. 4

D

CANCELLED AND WITHDRAWN

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheek

DATE OF ISSUE August 23, 1984 DATE EFFECTIVE September 13, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

R. L. Royer

C8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 10-B

CANCELLING 1st Rev. SHEET NO. 10-B

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service - Rate GTS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgement, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers served by Company.

Monthly Transportation Charge:

A transportation charge comprised of the following components will be applied to each Mcf of gas transported for Customer.

- (1) LG&E Distribution Charge - Distribution Cost Component set forth in the Company's applicable rate schedule under which it would otherwise sell gas to customer, plus
- (2) Pipeline Supplier's Demand Component - Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly GSCA filing which corresponds to its effective Gas Supply Cost Adjustment, plus
- (3) Pipeline Supplier Transportation Charge - Where the pipeline supplier's transportation charge is billed directly to Company, the cost per Mcf of such charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Sharon Helms
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 14, 1987 DATE EFFECTIVE October 14, 1987

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 10-C

CANCELLING Original SHEET NO. 10-C

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service - Rate GTS (Continued)

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- (3) In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered for sale by Texas Gas Transmission Corporation to Company.
- (6) Customer-owned gas transported hereunder for an interruptible customer served under Rate G-6 or G-7 will be subject to interruption in accordance with the normal interruption procedures applicable to the particular rate schedule. Such customers must agree in writing to cause the deliveries of transportation gas into Company's system

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neel*

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-D

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service - Rate GTS (Continued)

to cease upon notification by Company of the necessity to interrupt or curtail the use of gas. In addition, Company will have the right at any time to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's sole judgement, such curtailment or interruption is necessary to enable Company to maintain deliveries to residential and other high priority customers or to respond to an emergency.

Applicability of Rules:

Service under this Rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 2 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C Neel

DATE OF ISSUE August 9, 1984 DATE EFFECTIVE August 2, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9063 dated 8/2/84.

28-88

LOUISVILLE GAS AND ELECTRIC COMPANY

38th Rev. SHEET NO. 12

CANCELLING 37th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
<p><u>Applicable to:</u> All gas sold.</p>		
<p><u>Gas Supply Cost Component (GSCC):</u></p>		
Gas Supply Cost		28.311¢
Gas Cost Actual Adjustment (GCAA)		(0.191)
Gas Cost Balance Adjustment (GCBA)		(0.002)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>		
None Applicable		
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		28.118¢

PUBLIC SERVICE COMMISSION

NOV 1 1988

DATE OF ISSUE October 25, 1988 DATE EFFECTIVE November 1, 1988

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-B dated 10/20/88.

C 102-88

LOUISVILLE GAS AND ELECTRIC COMPANY

37th Rev. SHEET NO. 12
 CANCELLING 36th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
<p>Applicable to: All gas sold.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 1 1988</p>		
<p>Gas Supply Cost Component (GSCC):</p>		
Gas Supply Cost		25.688¢
Gas Cost Actual Adjustment (GCAA)		0.138
Gas Cost Balance Adjustment (GCBA)		(0.149)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>		
Refund Factor Effective August 1, 1987 from 8924-0		(0.020)
Refund Factor Effective November 1, 1987 from 8924-P		(0.013)
Total of Refund Factors Per 100 Cubic Feet		(0.033)
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		25.644¢

DATE OF ISSUE July 5, 1988 DATE EFFECTIVE August 1, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064-A dated 7/22/88.

C 12-88

LOUISVILLE GAS AND ELECTRIC COMPANY

36th Rev. SHEET NO. 12
 CANCELLING 35th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
<p><u>Applicable to:</u> All gas sold.</p>		
<p><u>Gas Supply Cost Component (GSCC):</u></p>		
Gas Supply Cost		27.043¢
Gas Cost Actual Adjustment (GCAA)		0.241
Gas Cost Balance Adjustment (GCBA)		(0.269)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>		
Refund Factor Effective August 1, 1987 from 8924-0		(0.020)
Refund Factor Effective November 1, 1987 from 8924-P		<u>(0.013)</u>
Total of Refund Factors Per 100 Cubic Feet		<u>(0.033)</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		26.982¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 20 1988
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case no. 10064 dated 7/1/88.

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

35th Rev. SHEET NO. 12

CANCELLING 34th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSCA																		
Gas Supply Cost Adjustment																			
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Adjustment:</u> The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:</p> <p style="text-align: center;">(8.738)¢ per 100 cubic feet of gas used during the period covered by bill</p> <p style="text-align: center;">-----</p> <p>Derivation of above adjustment:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Gas Supply Cost Component (GSCC) - Current</td> <td style="text-align: right;">27.043¢</td> </tr> <tr> <td style="padding-left: 20px;">Less: Gas Supply Cost Component - Base</td> <td style="text-align: right;"><u>35.720</u></td> </tr> <tr> <td>Supply Cost Adjustment</td> <td style="text-align: right;">(8.677)¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">0.241</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">(0.269)</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Refund Factor Effective August 1, 1987 from 8924-0</td> <td style="text-align: right;">(0.020)¢</td> </tr> <tr> <td>Refund Factor Effective November 1, 1987 from 8924-P</td> <td style="text-align: right;"><u>(0.013)</u></td> </tr> <tr> <td>Total of Refund Factors Per 100 Cubic Feet</td> <td style="text-align: right;"><u>(0.033)</u></td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">(8.738)¢</td> </tr> </table>		Gas Supply Cost Component (GSCC) - Current	27.043¢	Less: Gas Supply Cost Component - Base	<u>35.720</u>	Supply Cost Adjustment	(8.677)¢	Gas Cost Actual Adjustment (GCAA)	0.241	Gas Cost Balance Adjustment (GCBA)	(0.269)	Refund Factor Effective August 1, 1987 from 8924-0	(0.020)¢	Refund Factor Effective November 1, 1987 from 8924-P	<u>(0.013)</u>	Total of Refund Factors Per 100 Cubic Feet	<u>(0.033)</u>	Total Adjustment Per 100 Cubic Feet	(8.738)¢
Gas Supply Cost Component (GSCC) - Current	27.043¢																		
Less: Gas Supply Cost Component - Base	<u>35.720</u>																		
Supply Cost Adjustment	(8.677)¢																		
Gas Cost Actual Adjustment (GCAA)	0.241																		
Gas Cost Balance Adjustment (GCBA)	(0.269)																		
Refund Factor Effective August 1, 1987 from 8924-0	(0.020)¢																		
Refund Factor Effective November 1, 1987 from 8924-P	<u>(0.013)</u>																		
Total of Refund Factors Per 100 Cubic Feet	<u>(0.033)</u>																		
Total Adjustment Per 100 Cubic Feet	(8.738)¢																		

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Glenn Sallee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 31, 1988 DATE EFFECTIVE May 1, 1988

ISSUED BY R. L. Rover President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-R dated 4/20/88.

C-8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

34th Rev. SHEET NO. 12

CANCELLING 33rd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSCA	
Gas Supply Cost Adjustment		
<u>Applicable to:</u> All gas sold.		
<u>Gas Supply Cost Adjustment:</u> The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:		
(6.460)¢ per 100 cubic feet of gas used during the period covered by bill		
- - - - -		
<u>Derivation of above adjustment:</u>		
Gas Supply Cost Component (GSCC) - Current		29.658¢
Less: Gas Supply Cost Component - Base		<u>35.720</u>
Supply Cost Adjustment		(6.062)¢
Gas Cost Actual Adjustment (GCAA)		(0.301)
Gas Cost Balance Adjustment (GCBA)		(0.064)
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 1 1988 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)		
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 1987 from 8924-0		(0.020)¢
Refund Factor Effective November 1, 1987 from 8924-P		<u>(0.013)</u>
Total of Refund Factors Per 100 Cubic Feet		<u>(0.033)</u>
Total Adjustment Per 100 Cubic Feet		(6.460)¢

DATE OF ISSUE January 4, 1988 DATE EFFECTIVE February 1, 1988
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-Q dated 1/15/88.

C-5-88

LOUISVILLE GAS AND ELECTRIC COMPANY

33rd Rev. SHEET NO. 12

CANCELLING 32nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSCA

Gas Supply Cost Adjustment

Applicable to:
All gas sold.

Gas Supply Cost Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:

(9.003)¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

Gas Supply Cost Component (GSCC) - Current	27.272¢	
Less: Gas Supply Cost Component - Base	<u>35.720</u>	
Supply Cost Adjustment		(8.448)¢
Gas Cost Actual Adjustment (GCAA)		(0.612)
Gas Cost Balance Adjustment (GCBA)		0.122
Refund Factor Effective February 1, 1987 from 8924-M	(0.032)	
Refund Factor Effective August 1, 1987 from 8924-O	(0.020)	
Refund Factor Effective November 1, 1987 from 8924-P	<u>(0.013)</u>	
Total of Refund Factors Per 100 Cubic Feet		<u>(0.065)</u>
Total Adjustment Per 100 Cubic Feet		(9.003)¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1987

PURSUANT TO ORDER NO. 5:011,
SECTION 9 (1)

BY: *George Hille*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 29, 1987

DATE EFFECTIVE November 1, 1987

ISSUED BY R. L. Royer

TITLE President

ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-P dated 10/9/87.

C-3-88

STANDARD RATE SCHEDULE

GSCA

Gas Supply Cost Adjustment (Continued)

The monthly amount computed under each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased or decreased at a rate per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:

where: $GSCA = (GSCC - 35.720\text{c}) + GCAA + GCBA + RF$

(GSCC) is the expected average Gas Supply Cost Component per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:

- (a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, minus
(b) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
(c) Portion of such purchase cost expected to be injected into underground storage, plus
(d) Expected underground storage withdrawals at the average unit cost of working gas contained therein;

(35.720c) is the Gas Supply Cost Component incorporated in the Public Service Commission's prescribed base rates for Company in Case No. 8924;

(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.

(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.

(RF) is the sum of the Refund Factors set forth on Sheet No. 12 of this tariff.

Company shall file a revised Gas Supply Cost Adjustment (GSCA) every three months giving effect to known changes in the rates of its wholesale supplier and the cost of gas deliveries from underground storage. Such filing shall be made at least twenty days prior to the beginning of each three-month period and shall include the following information:

DATE OF ISSUE January 27, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Koyer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

PUBLIC SERVICE COMMISSION KENTUCKY EFFECTIVE MAY 1 1985 PUBLISHED TO 907 KAR 5.011 SECTION 9(1) BY: Jordan Chell

8-88

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 14
 CANCELLING 2nd Rev. SHEET NO. 14

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSCA

Gas Cost Supply Adjustment (Continued)

- (1) A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
- (2) A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.
- (3) A statement setting forth the supporting calculations of the Gas Supply Cost Component (GSCC) and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCA shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Gas Supply Cost Adjustment that would otherwise be applicable during such twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 1 1985
 PURSUANT TO 807 KAR 5.011,
 SECTION 5(1)
 BY: Jordan C. Mel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C 8-88

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charges for Disconnecting and Reconnecting Service. A charge of \$12.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$12.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

PUBLIC SERVICE COMMISSION OF KENTUCKY AUG 11 1985 SECTION 9 (b) BY: J. Geoghegan

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all

DATE OF ISSUE July 23, 1985 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

C-8-88



Louisville Gas and Electric Company
P. O. Box 32010
Louisville, Kentucky 40232

July 1, 1987

Airco Alloys and Carbide
A Division of the BOC Group, Inc.
Post Office Box 10037
Louisville, Kentucky 40210

Attention: Mr. Paul D. Lawson, Vice President - Operations

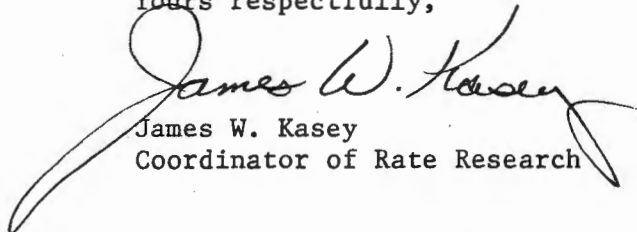
Gentlemen:

On December 11, 1986, the Public Service Commission of Kentucky established a case (9781) for the purpose of determining the effects of the Tax Reform Act of 1986 on the rates of Louisville Gas and Electric Company.

The Commission issued its Order in Case No. 9781 on June 11, 1987, prescribing a reduction of rates for electric service. The reduced rates are effective July 2, 1987, and are set forth on the attached revision to Power Agreement.

If you have any further questions regarding this matter, please contact me.

Yours respectfully,


James W. Kasey
Coordinator of Rate Research

JWK:mlg

Attachment

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER

REVISION

To Power Agreement Dated December 28, 1973, between
Louisville Gas and Electric Company and Airco, Inc.
Effective July 2, 1987

Rates and Charges

Demand and Energy Charges:

Demand Charge:

For Primary Power: \$11.36 per month per kilowatt of monthly Primary Power billing demand

For Secondary Power: \$5.69 per month per kilowatt of monthly Secondary Power billing demand

Energy Charge:

For Primary and Secondary Power: 1.916¢ per kilowatt-hour delivered during each month

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.511\%$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Minimum Monthly Charge: The minimum monthly charge for service supplied under this agreement shall not be less than the Primary Power demand charge computed on the Primary Power billing demand (as determined in accordance with Paragraphs 10 and 11 of the Agreement) for the month plus the energy charge (including fuel adjustment) computed on kilowatt-hours delivered during the month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: *George A. Hill*
PUBLIC SERVICE COMMISSION MANAGER



Louisville Gas and Electric Company
P. O. Box 32010
Louisville, Kentucky 40232

July 1, 1987

Louisville Water Company
435 South Third Street
Louisville, Kentucky 40202

Attention: Mr. Foster S. Burba, President

Gentlemen:

On December 11, 1986, the Public Service Commission of Kentucky established a case (9781) for the purpose of determining the effects of the Tax Reform Act of 1986 on the rates of Louisville Gas and Electric Company.

The Commission issued its Order in Case No. 9781 on June 11, 1987, prescribing a reduction of rates for electric service. The reduced rates are effective July 2, 1987, and are set forth below:

Demand Charge

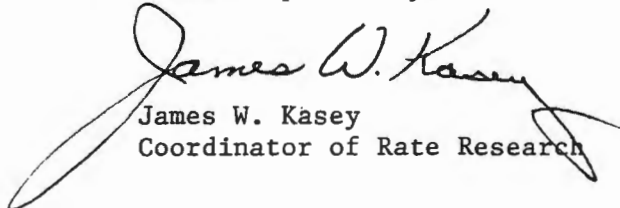
\$7.47 per Kw of billing demand per month

Energy Charge

2.171¢ per Kwh

If you have any further questions regarding this matter, please contact me.

Yours respectfully,


James W. Kasey
Coordinator of Rate Research

JWK:mlg

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER



Louisville Gas and Electric Company
P. O. Box 32010
Louisville, Kentucky 40232

July 1, 1987

E. I. Dupont De Nemours & Company, Inc.
Post Office Box 1378
Louisville, Kentucky 40201

Attention: Mr. Harold Dey, Plant Manager

Gentlemen:

On December 11, 1986, the Public Service Commission of Kentucky established a case (9781) for the purpose of determining the effects of the Tax Reform Act of 1986 on the rates of Louisville Gas and Electric Company.

The Commission issued its Order in Case No. 9781 on June 11, 1987, prescribing a reduction of rates for electric service. The reduced rates are effective July 2, 1987, and are set forth below:

Demand Charge

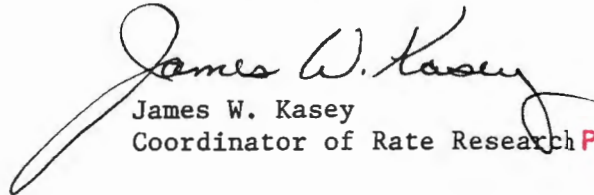
\$10.92 per Kw of billing demand per month

Energy Charge

2.038¢ per Kwh

If you have any further questions regarding this matter, please contact me.

Yours respectfully,


James W. Kasey
Coordinator of Rate Research

JWK:mlg

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: 
PUBLIC SERVICE COMMISSION MANAGER



Louisville Gas and Electric Company
P. O. Box 32010
Louisville, Kentucky 40232

July 1, 1987

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

Commanding General
U. S. Army Armor Center
Fort Knox, Kentucky 40121

Attention: Purchasing and Contracting Officer

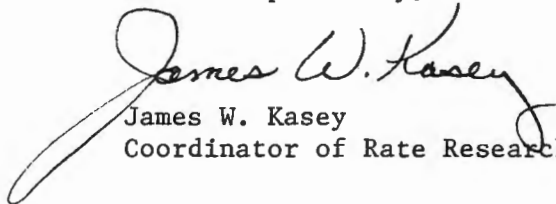
Dear Sir:

On December 11, 1986, the Public Service Commission of Kentucky established a case (9781) for the purpose of determining the effects of the Tax Reform Act of 1986 on the rates of Louisville Gas and Electric Company.

The Commission issued its Order in Case No. 9781 on June 11, 1987, prescribing a reduction of rates for electric service. The reduced rates are effective July 2, 1987, and are set forth on the attached revised "Fort Knox Electric Rate."

If you have any further questions regarding this matter, please contact me.

Yours respectfully,


James W. Kasey
Coordinator of Rate Research

JWK:mlg

Attachment

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective July 2, 1987

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shays L. Hill*
PUBLIC SERVICE COMMISSION MANAGER

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$6.00 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$8.10 per Kw per month

Energy Charge: All kilowatt-hours per month 2.654¢ per Kwh

Determination of Billing Demand:

the billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.511\%$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 3(d)

BY: Shayne Kelley
PUBLIC SERVICE COMMISSION MANAGER

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER