

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 1

CANCELLING 2nd Rev. SHEET NO. 1

P.S.C. OF KY. GAS NO. 4

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 9 (1)  
MAY 14 1984  
PURSUANT TO OUR ORDER 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neal

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

*C 2-85*

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 2

CANCELLING 3rd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$2.91 per delivery point per month for residential service

\$5.82 per delivery point per month for non-residential service

44.934c per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 14 1984

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Keel

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner hereinafter prescribed, the rate shall be 43.898 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and the "Prompt Payment Provision" incorporated in Rate G-1. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 14 1984

ORDERED BY NAT 01011 SECTION 9 (1)

Jordan C. Neal

DATE OF ISSUE June 1, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 4-A

CANCELLING 1st Rev. SHEET NO. 4-A

P. S. C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1 (Continued)

with those of the regular meter for billing at the regular charges set forth in Rate G-1.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

BY: *R. Royer* March 1, 1983

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer *R. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

*C-285*

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 6  
CANCELLING 3rd Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

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OF KENTUCKY  
EFFECTIVE

MAY 14 1984

Rate:

Customer Charge: \$9.65 per delivery point per month

43.893¢ per 100 cubic feet

PURSUANT TO 807 KAR 011,  
SECTION 9(1)  
Jordan C. Neal

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Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
ISSUED BY R. L. Koyer President Louisville, Kentucky  
NAME TITLE ADDRESS

CA-85

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate (Continued)

Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

Curtailment Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

Reserved Right of Limitation of Additional Contracts:

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982  
 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

*02-85*

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicability:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
MAY 14 1984

Rate:

43.893¢ per 100 cubic feet

PURSUANT TO GUY RAY #1011, SECTION 9(1)  
BY: Jordan C. Neal

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provisions set forth on Sheet Nos. 12, 13 and 14 of this tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Public Service Commission of Kentucky.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Conditions:

- 1. Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

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STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service (Continued)

- 2. Customer may take service hereunder only when notified by Company that he may do so; and shall discontinue taking service immediately upon notification by Company to do so.
- 3. Service will be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
- 4. The Company will not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.
- 5. This rate will not be available for gas loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.
- 6. Service hereunder must be supplied through a separate meter where practicable. In cases where separate metering is not practicable, the volume supplied hereunder in any month will be taken as the excess over the Monthly Base Period Volume established in accordance with Company's Curtailment Rules.

Company Not Obligated to Continue Service:

Service under this rate schedule shall be supplied only when gas is available after all requirements of other rate schedules have been met. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may, upon notice, terminate any contract entered into hereunder, and may at any time decline to accept any additional contracts for service hereunder.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

**CHECKED**  
 Public Service Commission  
 FEB 11 1982  
 by B. Ackerman  
 RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982  
 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

2-85



LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 8

CANCELLING 3rd Rev. SHEET NO. 8

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Rate:

Customer Charge: \$9.65 per delivery point per month

MAY 14 1984

44.852¢ per 100 cubic feet

PURSUANT TO 807 KAR 810.11,  
SECTION 9 (1)

Jordan C. Neel

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such in-

DATE OF ISSUE June 4 1984

DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer

PRESIDENT

Louisville, Kentucky

NAME

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STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate (Continued)

stallation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.

2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

3. Interruptible gas service supplied hereunder shall be completely segregated and metered separately from Customer's usage of gas for other purposes under a different rate schedule at the same premise. In the event natural gas is used for pilot light service for both gas and alternate fuels in a dual-burner heating installation, such pilot light usage shall be separately metered at Company's applicable firm gas rate schedule.

4. Company shall have the right to interrupt gas service hereunder whenever, in Company's judgment, such interruption is necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis. Customer shall discontinue the use of natural gas for all equipment served hereunder immediately upon notification by Company to do so, and shall resume the use of gas only when notified by Company that gas service hereunder is again available.

5. In the event of Customer's non-compliance with any of these special conditions, Company shall have the right to immediately and permanently discontinue the supply of gas under this rate schedule.

Term of Contract:

Minimum contract term for service under this schedule shall be for a period of one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 14 1984  
 PURSUANT TO OUR ORDER 51011,  
 SECTION 9(1)  
 J. Jordan C. Neel

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS  
 Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

C-2-85

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 43.898 cents per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 14 1984

PURSUANT TO KY KAR 81011, SECTION 8(1) BY: Jordan Cheel

DATE OF ISSUE June 4, 1984

DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

C-2-85

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-B

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service - Rate GTS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1, G-6 or G-7 who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgement, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers served by Company.

Monthly Transportation Charge:

A transportation charge comprised of the following components will be applied to each Mcf of gas transported for Customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(1) LG&E Distribution Charge -

(a) Company's applicable rate for gas sold including Purchased Gas Adjustment, but exclusive of any refund factors or incremental pricing credits, less

AUG 2 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Jordan C. Neal

(b) The average cost of purchased gas as determined from Company's PGA filing which corresponds to its effective Purchased Gas Adjustment, plus

(2) Pipeline Supplier's Demand Component - Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's PGA filing which corresponds to its effective Purchased Gas Adjustment, plus

(3) Pipeline Supplier Transportation Charge - Where the pipeline supplier's transportation charge is billed directly to Company, the cost per Mcf of such charge.

DATE OF ISSUE August 9, 1984 DATE EFFECTIVE August 2, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9063 dated 8/2/84.

C-2-85

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-C

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service - Rate GTS (Continued)

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
- (3) In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered for sale by Texas Gas Transmission Corporation to Company.
- (6) Customer-owned gas transported hereunder for an interruptible customer served under Rate G-6 or G-7 will be subject to interruption in accordance with the normal interruption procedures applicable to the particular rate schedule. Such customers must agree in writing to cause the deliveries of transportation gas into Company's system

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 2 1984

PURSUANT TO 807 KAR 5-011, SECTION 9 (1)

BY: Jordan Chiel

DATE OF ISSUE August 9, 1984 DATE EFFECTIVE August 2, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9063 dated 8/2/84.

C 2-85

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1985, through July 31, 1985, a credit of .001¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Gas Supply Cost Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1985

PURSUANT TO 807 KAR5:011,  
SECTION 9 (1)

BY: Jordan C Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE February 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

C-7-85

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 11-A

CANCELLING 7th Rev. SHEET NO. 11-A

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1985, through July 31, 1985, a credit of .001¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE January 11, 1985 DATE EFFECTIVE February 1, 1985

ISSUED BY R. L. Royer John Hart President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

2-85

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1984, through January 31, 1985, a credit of .000¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

*Jordan Chiel*

DATE OF ISSUE July 10, 1984 DATE EFFECTIVE August 1, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

2-85



LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-B

CANCELLING Original SHEET NO. 11-B

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Surcharge To Recoup Revenue Deficiency From Case No. 8616

Applicable:

To all gas rate schedules.

Surcharge:

Beginning May 14, 1984, and continuing for a period of twelve months or until Company has fully recouped its revenue deficiency from Case No. 8616, a surcharge of 0.125¢ per 100 cubic feet will be applied to all gas sold.

Showings on Customer Bills:

For purposes of showings on customer bills, the charge provided for herein shall be combined with the then effective Gas Supply Cost Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Keel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 5/14/84.

585

STANDARD RIDER

Surcharge To Recoup Revenue Deficiency From Case No. 8616

Applicable:

To all gas rate schedules.

Surcharge:

Beginning May 14, 1984, and continuing for a period of twelve months or until Company has fully recouped its revenue deficiency from Case No. 8616, a surcharge of 0.125¢ per 100 cubic feet will be applied to all gas sold.

Showings on Customer Bills:

For purposes of showings on customer bills, the charge provided for herein shall be combined with the then effective Purchased Gas Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 14 1984

PURSUANT TO 607 KAR 5:011,  
SECTION 9(1)

BY Jordan C. Neel

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
ISSUED BY R. L. Boyer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 5/14/84.

N

C 2-85

STANDARD RATE SCHEDULE

GSCA

Gas Supply Cost Adjustment

Applicable to:

All gas sold.

Gas Supply Cost Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:

0.116¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

Gas Supply Cost Component (GSCC) - Current	36.003¢	
Less: Gas Supply Cost Component - Base	<u>35.720</u>	
Supply Cost Adjustment		0.283¢
Gas Cost Actual Adjustment (GCAA)		0.000
Gas Cost Balance Adjustment (GCBA)		0.000
PURSUANT TO 807 KAR 5:0 SECTION 9 (3) J. Geoghegan AUG 01 1985		
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective November 1, 1984 from 8924-C	(0.013)	
Refund Factor Effective April 1, 1985 from 8924-E	(0.015)	
Refund Factor Effective May 1, 1985 from 8924-F	(0.032)	
Refund Factor Effective August 1, 1985 from 8924-G	<u>(0.107)</u>	
Total of Refund Factors Per 100 Cubic Feet		<u>(0.167)</u>
Total Adjustment Per 100 Cubic Feet		0.116¢

DATE OF ISSUE July 10, 1985 DATE EFFECTIVE August 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-G dated 8/5/85.

*C-11-85*

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 12  
 CANCELLING 22nd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSCA

Gas Supply Cost Adjustment

Applicable to:  
 All gas sold.

Gas Supply Cost Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:

1.628¢ per 100 cubic feet of gas used  
 during the period covered by bill

Derivation of above adjustment:

Gas Supply Cost Component (GSCC) - Current	37.553¢	
Less: Gas Supply Cost Component - Base	<u>35.720</u>	
Supply Cost Adjustment		1.833¢
Gas Cost Actual Adjustment (GCAA)		0.000
Gas Cost Balance Adjustment (GCBA)		0.000
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective April 1, 1984 from 8616-E	(0.110)¢	
Refund Factor Effective September 1, 1984 from 8924-B	(0.035)	
Refund Factor Effective November 1, 1984 from 8924-C	(0.013)	
Refund Factor Effective April 1, 1985 from 8924-E	(0.015)	
Refund Factor Effective May 1, 1985 from 8924-F	<u>(0.032)</u>	
Total of Refund Factors Per 100 Cubic Feet		<u>(0.205)</u>
Total Adjustment Per 100 Cubic Feet		1.628¢

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1985

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)  
 BY: *Jordan C. Neal*

DATE OF ISSUE April 9, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-F dated 5/1/85.

*88-85*

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 12

CANCELLING 21st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

A credit of (0.464)¢ per 100 cubic feet of gas used during the period covered by bill

R

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	(0.291)¢
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8616-E	(0.110)
Refund Factor effective September 1, 1984, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8924-B	(0.035)
Refund Factor effective November 1, 1984, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8924-C	(0.013)
Refund Factor effective April 1, 1985, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 8924-E	(0.015)
Total Adjustment Per 100 Cubic Feet	(0.464)¢

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 01 1985

(0.013)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Jordan C. Reel*

(0.015)

DATE OF ISSUE March 18, 1985 DATE EFFECTIVE April 1, 1985

ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-E dated 3/15/85.

*C 7-85*

LOUISVILLE GAS AND ELECTRIC COMPANY

21st Rev. SHEET NO. 12

CANCELLING 20th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	PGA										
Purchased Gas Adjustment											
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:</p> <p style="text-align: center; margin: 20px 0;">A credit of (0.365)¢ per 100 cubic feet of gas used during the period covered by bill</p> <p style="text-align: center;">-----</p> <p><u>Derivation of above adjustment:</u></p> <table style="width: 100%; margin-top: 20px;"> <tr> <td style="padding: 5px;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right; padding: 5px;">(0.207)¢</td> </tr> <tr> <td style="padding: 5px;">Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-E</td> <td style="text-align: right; padding: 5px;">(0.110)</td> </tr> <tr> <td style="padding: 5px;">Refund Factor effective September 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-B</td> <td style="text-align: right; padding: 5px;">(0.035)</td> </tr> <tr> <td style="padding: 5px;">Refund Factor effective November 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-C</td> <td style="text-align: right; padding: 5px;">(0.013)</td> </tr> <tr> <td style="padding: 5px;">Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right; padding: 5px;">(0.365)¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	(0.207)¢	Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-E	(0.110)	Refund Factor effective September 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-B	(0.035)	Refund Factor effective November 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-C	(0.013)	Total Adjustment Per 100 Cubic Feet	(0.365)¢
PGA corresponding to Base Supplier Rate	(0.207)¢										
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-E	(0.110)										
Refund Factor effective September 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-B	(0.035)										
Refund Factor effective November 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-C	(0.013)										
Total Adjustment Per 100 Cubic Feet	(0.365)¢										

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1985

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: Jordan C. Neal

R

DATE OF ISSUE January 21, 1985 DATE EFFECTIVE February 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-D dated 1/17/85.

C-4-85

STANDARD RATE SCHEDULE	PGA
Purchased Gas Adjustment	
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charge specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:</p> <p style="text-align: center;">A charge of 0.042¢ per 100 cubic feet of gas used during the period covered by bill</p>	
<p style="color: magenta;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="color: magenta;">NOV 1 1984</p> <p style="color: magenta;">PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p style="color: magenta;">BY: <i>Jordan C. Neal</i></p>	
Derivation of above adjustment:	
PGA corresponding to Base Supplier Rate	0.200¢
Refund Factor effective April 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8616-E	(0.110)
Refund Factor effective September 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-B	(0.035)
Refund Factor effective November 1, 1984, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 8924-C	(0.013)
Total Adjustment Per 100 Cubic Feet	0.042¢

DATE OF ISSUE October 29, 1984 DATE EFFECTIVE November 1, 1984  
 ISSUED BY *R. L. Royer* President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-C dated 10/12/84.

C-2-85

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 13

CANCELLING 1st Rev. SHEET NO. 13

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Procedure

The rates authorized herein (Case No. 8924 - May 30, 1984) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
(2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
(3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
(4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of February 1, 1984, which shall be the "Base Supplier Rate." On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- (1) Gas purchases by the Company under supplier's

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/30/84.

MAY 14 1984

TO OUR MAIL 5:01 PM SECTION 9 (1) Jordan Steel

02-85



LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 14

CANCELLING 1st Rev. SHEET NO. 14

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

- (1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:
  - (a) At the Base Supplier Rate
  - (b) At the new supplier rate

In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.
- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

MAY 14 1984  
 SECTION 9 (1)  
 Jordan Chiel

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
 ISSUED BY R. L. Boyer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/30/84.

C-2-85

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter, provided the connected gas space heating load is not more than 4,000 cubic feet per hour. Company will have the right to limit the total connected load of all facilities to a maximum of 8,000 cubic feet per hour, when in Company's judgement such is necessary in order to enable it to continue to supply reliable service to existing customers.

(b) For Service Under Rate G-8. Commercial and industrial customers with connected gas space heating loads in excess of 4,000 cubic feet per hour; provided, however, that Company will not be obligated to supply such loads in excess of 40,000 cubic feet per hour. (When space heating service is supplied under Rate G-8, non-space heating load may be supplied under another rate schedule.)

(c) For Service Under Other Rate Schedules. Company may undertake to serve new customers with requirements in excess of those allowable under either of the above rate schedules when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAR 01 1983

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/16/83.

C-8-85

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 15-D

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

**SPPC-I**

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Small Power Production and Cogeneration  
Purchase Schedule

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Applicable:  
In all territory served.

Availability:  
Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rate for Purchase of Energy:

All kilowatt-hours per month . . . . . 1.86¢ per Kwh

The above energy payment is based on estimated 1984 avoided cost. The avoided cost shall hereafter be reviewed and adjusted annually.

Rate for Purchase of Capacity:

Pursuant to the Order of the Kentucky Public Service Commission in Case No. 8566(D), at the time of the Company's next general rate case, the Company will make an appropriate filing with the Commission addressing the subject of avoided cost for the purchase of such capacity.

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

Contracts under this schedule shall be for a minimum term of one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. During the term of the contract, either party may cancel the contract for material non-compliance upon 60 days' written notice.

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional inter-connection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

*Jordan C Neal*

DATE OF ISSUE July 25, 1984 DATE EFFECTIVE August 15, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

PUBLIC INTEREST  
VE  
8/11/84  
C-8-85

SPPC-II

Small Power Production and Cogeneration  
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rate for Purchase of Energy:

All kilowatt-hours per month . . . . . 1.86¢ per Kwh

The above energy payment is based on estimated 1984 avoided cost. The avoided cost shall hereafter be reviewed and adjusted annually.

Rate for Purchase of Capacity:

Pursuant to the Order of the Kentucky Public Service Commission in Case No. 8566(D), at the time of the Company's next general rate case, the Company will make an appropriate filing with the Commission addressing the subject of avoided cost for the purchase of such capacity.

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchase.

Term of Contract:

Contracts under this schedule shall be for a minimum term of one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of the small power producer or cogenerator or other conditions. Contracts under this schedule may be cancelled by either party upon one year's written notice, or, in the event of material non-compliance, upon 60 days' written notice.

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

*Jordan C. Neel*

DATE OF ISSUE July 25, 1984 DATE EFFECTIVE August 15, 1984

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

*8-85*

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

3. Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1; provided, however, that the total connected load of space heating equipment as increased shall not exceed 4,000 cubic feet per hour. Company will have the right to limit the total connected load of all facilities to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.

(b) Additional Service Under Rate G-8. The Company will permit the addition of connected gas loads under Rate G-8; provided, however, that the Company will not be obligated to permit additions to the point where the total connected load, including such addition, will exceed 40,000 cubic feet per hour.

(c) Additional Service Under Other Rate Schedules. Company may undertake to serve existing customers with additional requirements in excess of those allowable under either of the above rate schedules when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from G-8 to G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1 if his total connected gas space heating load is not more than 4,000 cubic feet per hour. Company will not be obligated to make such transfer where the total connected gas load exceeds 8,000 cubic feet per hour.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/16/83.

C-885

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 16 1984

PURSUANT TO 807 KAR 5-011, SECTION 9 (1)

BY: Jordan C. Neal

20. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.

DATE OF ISSUE February 16, 1984 DATE EFFECTIVE February 16, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8975 dated 2/9/84.

C8-85

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

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 Public Service Commission  
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22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982  
 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

C8-85

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charges for Disconnecting and Reconnecting Service. A charge of \$12.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$12.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 14 1984

SECTION 9(1)  
Jordan C. Keel

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

1-8-85



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

26. Charge for Returned Checks. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

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by *S. Richmond*  
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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