

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 2

CANCELLING 2nd Rev. SHEET NO. 2

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

First 1,000 cu ft per month 22.6¢ net per 100 cu ft
Additional cu ft per month 14.2¢ net per 100 cu ft

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$1.45 net per meter per month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

Handwritten signature/initials in red ink.



DATE OF ISSUE July 25, 1977 DATE EFFECTIVE July 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 7/18/77.

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 3
CANCELLING 2nd Rev. SHEET NO. 3

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

G-1A

General Gas Rate - Large Volume Space Heating

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available for general service to commercial and industrial customers who, by reason of large heating loads, are not eligible for service under the terms of General Gas Rate G-1.

Conditions of Service:

All gas supplied to any location hereunder will be delivered through one point, except where Company's operating convenience requires delivery at two or more points. Air conditioning service will be supplied hereunder in accordance with the rider applicable to such service.

Rate:

14.45¢ net per 100 cubic feet.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$5.00 net per month.

Prompt Payment Provision:

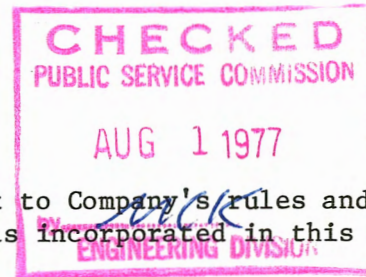
The monthly bill will be rendered at the above net charges (including net monthly bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Term of Contract:

Not less than one year.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



DATE OF ISSUE July 25, 1977 DATE EFFECTIVE July 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 7/18/77.

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rates G-1 and G-1A

Applicable:

To General Gas Rates G-1 and G-1A.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas service under Rate G-1 or Rate G-1A and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For "Summer Air Conditioning Consumption" determined in the manner herein-after prescribed, the rate shall be 11.4 cents net per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-1 or Rate G-1A, as applicable. All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1 or Rate G-1A, beginning with the initial block of such schedule.

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Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

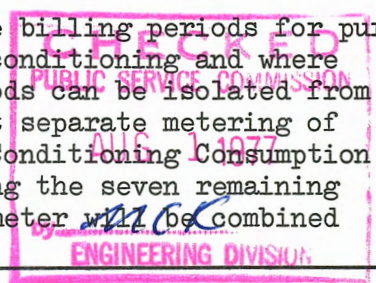
For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

C-8-77

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined



DATE OF ISSUE July 25, 1977 DATE EFFECTIVE July 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 7/18/77.

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 6

CANCELLING 2nd Rev. SHEET NO. 6

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE	G-2
Commercial and Industrial Gas Rate	
<u>Applicable:</u> In all territory served.	
<u>Curtailment Rules:</u> Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.	
<u>Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.</u> Available to commercial and industrial customers who can be adequately served from the Company's existing distribution system.	
<u>Rate:</u> 12.51¢ net per 100 cubic feet	
<u>Minimum Bill:</u> \$5.00 net per month	
<u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Curtailment Rights:</u> Company shall have the right to discontinue the supply of gas hereunder wholly or in part for such period or periods as, in the judgment of the Company, may be necessary to enable it to supply the requirements of its customers served on a higher priority basis.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

C 8-79

CHECKED
 PUBLIC SERVICE COMMISSION
 AUG 1 1977
 by MCK
 ENGINEERING DIVISION

DATE OF ISSUE July 25, 1977 DATE EFFECTIVE July 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 7/18/77.

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 7

CANCELLING 2nd Rev. SHEET NO. 7

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

11.18¢ net per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$5.00 net per month

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPROVED
PUBLIC SERVICE COMMISSION
AUG 1 1977
by MCK
ENGINEER IN CHARGE

DATE OF ISSUE July 25, 1977

DATE EFFECTIVE July 20, 1977

ISSUED BY

B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 7/18/77.

STANDARD RATE SCHEDULE G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

13.44¢ net per 100 cubic feet

Purchased Gas Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Purchased Gas Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Minimum Bill:

\$5.00 net per month.

Special Conditions:

Any customer contracting for service under this rate schedule must agree in writing to the following special conditions:

1. The design, type and manner of operation of Customer's space heating installation served hereunder must be acceptable to Company. Such installation must be designed to permit complete discontinuance of natural gas usage and substitution of oil or other alternate fuel immediately upon notice from Company to Customer directing such discontinuance of natural gas usage.
2. Customer must provide alternate fuel storage facilities of a capacity acceptable to Company and must arrange to have available at the beginning of the heating season and at all times during the heating season a sufficient supply of such alternate fuel to satisfy the entire fuel requirements of the space heating installation served under this rate schedule during periods when natural gas is not available hereunder.

C 8-79

CHECKED PUBLIC SERVICE COMMISSION AUG 1 1977 by MCK ENGINEERING DIVISION

DATE OF ISSUE July 25, 1977 DATE EFFECTIVE July 20, 1977

ISSUED BY R. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 7/18/77.

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 18 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

For consumption recorded during the aforesaid five billing periods the rate shall be 11.4 cents net per 100 cubic feet, subject to the "Purchased Gas Adjustment" and to the "Prompt Payment Provision" incorporated in Rate G-8.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

C 8-79



DATE OF ISSUE July 25, 1977 DATE EFFECTIVE July 20, 1977
ISSUED BY E. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

30th Rev. SHEET NO. 12
 CANCELLING 29th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE	PGA										
<u>Purchased Gas Adjustment</u>											
<p><u>Applicable to:</u> All gas rate schedules.</p> <p><u>Purchased Gas Adjustment:</u> The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:</p> <p style="text-align: center;">1.783¢ per 100 cubic feet of gas used during the period covered by bill.</p> <p style="text-align: right; margin-right: 50px;">-----</p>											
<p><u>Derivation of above adjustment:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding: 5px;">PGA corresponding to Base Supplier Rate</td> <td style="text-align: right; padding: 5px;">1.947¢</td> </tr> <tr> <td style="padding: 5px;">Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J</td> <td style="text-align: right; padding: 5px;">(.072)</td> </tr> <tr> <td style="padding: 5px;">Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A</td> <td style="text-align: right; padding: 5px;">(.062)</td> </tr> <tr> <td style="padding: 5px;">Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B</td> <td style="text-align: right; padding: 5px;">(.030)</td> </tr> <tr> <td style="padding: 5px;">Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right; padding: 5px;">1.783¢</td> </tr> </table>		PGA corresponding to Base Supplier Rate	1.947¢	Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)	Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)	Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)	Total Adjustment Per 100 Cubic Feet	1.783¢
PGA corresponding to Base Supplier Rate	1.947¢										
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)										
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)										
Refund Factor effective October 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-B	(.030)										
Total Adjustment Per 100 Cubic Feet	1.783¢										

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CHECKED

Energy Regulatory Commission

NOV 5 1979

by B. Redmond

RATES AND TARIFFS

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DATE OF ISSUE October 15, 1979 DATE EFFECTIVE October 1, 1979
 ISSUED BY R. L. Royer NAME President ADDRESS Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 12

CANCELLING 28th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

1.907¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	2.041¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)
Refund Factor effective August 1, 1979, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-A	(.062)
Total Adjustment Per 100 Cubic Feet	1.907¢

CHECKED
 Energy Regulatory Commission
 AUG 20 1979
 by *B. Richmond*
 ENGINEERING DIVISION

DATE OF ISSUE August 6, 1979 DATE EFFECTIVE August 1, 1979

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301-A dated 8/1/79

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

(.072)¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.000¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)
Total Adjustment Per 100 Cubic Feet	(.072)¢

CHECKED
 Energy Regulatory Commission
 AUG 16 1979
 by B. Richmond
 ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE July 1, 1979

ISSUED BY R. L. Royer *R. Royer* President Louisville, Kentucky

Issued by authority of an order of the ERC in Case Nos 6723-F dated 5-30-78, 6723-J dated 3-29-79, and 7301 dated 6-1-79

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

(.202)¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	0.000¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)
Refund Factor effective June 1, 1979, and continuing for one month or until Company has discharged its refund obligation from Case No. 6723-K	(.130)
Total Adjustment Per 100 Cubic Feet	(.202)¢

CHECKED
 Energy Regulatory Commission
 AUG 16 1979
 by *B. Redmond*
 ENGINEERING DIVISION

DATE OF ISSUE July 20, 1979 DATE EFFECTIVE June 1, 1979
 ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

6.697¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	6.899¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)
Refund Factor effective June 1, 1979, and continuing for one month or until Company has discharged its refund obligation from Case No. 6723-K	(.130)
Total Adjustment Per 100 Cubic Feet	6.697¢

CHECKED
 Energy Regulatory Commission
 JUN 6 1979
 by *B. Redmond*
 ENGINEERING DIVISION

DATE OF ISSUE May 29, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 6723-K dated 5/22/79

LOUISVILLE GAS AND ELECTRIC COMPANY

25th Rev. SHEET NO. 12

CANCELLING 24th Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

6.827¢ per 100 cubic feet of gas used during the period covered by bill.

Derivation of above adjustment:

6/79

PGA corresponding to Base Supplier Rate	6.899¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case Nos. 6723-F and 6723-J	(.072)
Total Adjustment Per 100 Cubic Feet	6.827¢

CHECKED
Energy Regulatory Commission
APR 17 1979
by *B. Beckmoud*
ENGINEERING DIVISION

DATE OF ISSUE April 2, 1979 DATE EFFECTIVE April 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723-J dated 3/29/79

LOUISVILLE GAS AND ELECTRIC COMPANY

24th Rev. SHEET NO. 12

CANCELLING 23rd Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

6.734¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate 6.806¢

Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6723-F (.072)

Total Adjustment Per 100 Cubic Feet 6.734¢

CHECKED PUBLIC SERVICE COMMISSION MAR 12 1979 by B. Redmond ENGINEERING DIVISION

DATE OF ISSUE February 26, 1979 DATE EFFECTIVE February 24, 1979

ISSUED BY R. L. Royce President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723-I dated 2/23/79.

LOUISVILLE GAS AND ELECTRIC COMPANY

23rd Rev. SHEET NO. 12

CANCELLING 22nd Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

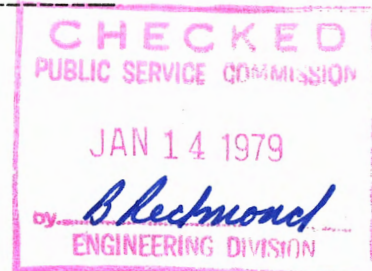
All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charge:

2.864¢ per 100 cubic feet of gas used during the period covered by bill.

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	2.936¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its re- fund obligation from Case No. 6723-F	(.072)
Total Adjustment Per 100 Cubic Feet	2.864¢

C3/79

DATE OF ISSUE January 3, 1979 DATE EFFECTIVE January 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

22nd Rev. SHEET NO. 12

CANCELLING 21st Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

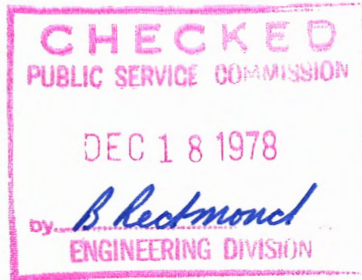
Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The following purchased gas adjustment shall be added to each bill rendered for gas service:

3.233¢ per 100 cubic feet of gas used during the period covered by bill.



Derivation of above adjustment:

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PGA corresponding to Base Supplier Rate	3.295¢
Refund Factor effective June 1, 1978, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 6723-F	(.072)
Total Adjustment Per 100 Cubic Feet	3.223¢

DATE OF ISSUE December 5, 1978 DATE EFFECTIVE December 7, 1978

ISSUED BY R. L. Royer President Louisville, Kentucky

PSC Case Nos. 6723B, 6723F, 6723G dated 9-30-77, 5-30-78, 7-31-78

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

Conformed Excerpt from the Public Service Commission's Order dated June 20, 1977, in Case No. 6723

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The rates authorized herein (Case No. 6723 - June 20, 1977) are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2 and 4 above.

Upon receipt of this information the Commission shall review the proposed reductions and within thirty days from receipt of the information required, issue its Order setting out the proper refund and/or the revised rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

The rates authorized herein are predicated on the rates of Company's gas supplier as of May 10, 1977, which shall be the "Base Supplier Rate." On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to Company, the unit charges of the aforesaid rate schedules shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- (1) Gas purchases by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within two months preceding the month of the effective date of the supplier's rate change will be determined. From such purchases shall be deducted any gas purchased by Company for use in the production of electric energy

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PUBLIC SERVICE COMMISSION
JUL 18 1977
by [Signature]
ENGINEERING DIVISION

DATE OF ISSUE July 6, 1977 DATE EFFECTIVE June 20, 1977

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

PGA

PURCHASED GAS ADJUSTMENT (Continued)

during the twelve month period. Such purchases, exclusive of purchases for electric energy production, shall be priced:

- (a) At the Base Supplier Rate
- (b) At the new supplier rate

C 8-79

In such pricing, gas purchased for electric energy production will be considered as purchased at the supplier's commodity charge.

- (2) The difference between the amounts so determined shall be divided by the number of hundred cubic feet of gas sold by Company during the said twelve month period. The unit charge or credit so determined, expressed in cents per hundred cubic feet, shall be the Purchased Gas Adjustment.
- (3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Purchased Gas Adjustment and for the establishment of a new Base Supplier Rate.
- (4) To allow for the effect of Company's cycle billing each change in Purchased Gas Adjustment shall become effective with meter readings taken on and after the date 15 days subsequent to the date of the supplier increase or decrease giving rise to such change.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the 12-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor."
- (2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the Purchased Gas Adjustment that would otherwise be applicable during such 12-month period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

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ISSUED BY *[Signature]* B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6723 dated 6/20/77.

STANDARD RATE SCHEDULE

T-1

Transportation of Customer-Owned Gas

Applicable:

In all territory served.

Availability:

Available to gas customers who, in order to relieve or reduce gas supply deficiencies resulting from curtailment or interruption imposed by Company on account of reduced supply, have purchased natural gas elsewhere and request Company to utilize its system to transport, by displacement, such Customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgment, the performance of the service would be contrary to good operating practice or would detrimentally affect the operation of Company's system or its ability to supply regular gas service to its customers.

Charges:

The charge for service under this rate schedule shall be eleven cents (11¢) for each Mcf of gas transported. This charge may be increased or reduced by appropriate filings made in accordance with law and the rules of the Public Service Commission of Kentucky. In addition to such charge, if Company is required to add or modify any facilities in order to initiate or perform the services supplied hereunder, the full cost of such additions or modifications shall be paid for by the Customer.

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Terms and Conditions:

1. This rate schedule is primarily designed to accommodate those situations where a customer of Company has purchased gas in the producing fields and has obtained all requisite authority to transport such gas to Company's system through the system of Texas Gas Transmission Corporation, Company's natural gas supplier. In such cases, the point or points of delivery of the gas into Company's system by Texas Gas must be acceptable to Company. Gas injected into Company's system by any means other than through Texas Gas delivery points must be acceptable to Company as to quality, and the point and conditions of delivery into Company's system must be likewise acceptable before Company will agree to perform the service described herein.
2. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported, points of delivery, method of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

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FEB 27 1976
BY [Signature]
ENGINEERING DIVISION

DATE OF ISSUE February 20, 1976

DATE EFFECTIVE March 15, 1976

ISSUED BY

[Signature]
B. Hudson Milner

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Limited-Term Modification of Gas Service Restrictions

1. This Limited-Term Modification of Gas Service Restrictions is designed to permit the connection to the Company's gas mains of certain residential, commercial and industrial customers and to permit increased gas usage by commercial and industrial customers, as hereinafter described. It will become effective on the date indicated below and will expire 12 months from such date unless terminated or amended prior to such date or extended subsequent to such date by lawfully effective filings with the Energy Regulatory Commission.

2. Beginning on the effective date hereof, the Company will accept applications for gas service to new customers as follows:

- A. Single-family dwelling units that can be supplied by direct connection to gas mains in existence on the effective date hereof and of sufficient capacity to provide such service.
- B. Commercial (including multi-family dwelling units and governmental agencies and institutions) and industrial customers with connected loads of not more than 2500 cubic feet per hour, that can be supplied by direct connection to gas mains in existence on the effective date hereof and of sufficient capacity to provide such service.
- C. "Direct connection to gas mains" as used in A and B above means connection to a gas main that lies immediately adjacent to the customer's premises and that can be connected with a conventional service line and meter installation in compliance with the Company's standards.

3. The Company will permit an increase in the connected load of any commercial or industrial customer provided the total connected load of such customer, after the increase, does not exceed 2500 cubic feet per hour. There will be no restriction on the use or application by any commercial or industrial customer of gas burning equipment up to a connected load of 2500 cubic feet per hour. Provided, however, that any increased requirements of customers subject to curtailment or interruption under Company's Curtailment Rules will continue to be subject to such curtailment or interruption.

DATE OF ISSUE September 10, 1979 DATE EFFECTIVE October 1, 1979
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Limited-Term Modification of Gas Service Restrictions (Continued)

4. As applications are accepted, the Company will endeavor to make the required connections to its gas mains in the shortest practicable time, but makes no commitment or representation herein as to the time when such connections will be made. To the extent practical, the Company will endeavor to make such connections in the order in which applications are received.

5. The limitation of 2500 cubic feet per hour of connected load shall apply to a commercial or industrial customer's complete facility, and service to such facility will be provided through one point of delivery. The Company will not establish separate points of delivery for the purpose of serving the partial requirements of any such facility.

DATE OF ISSUE September 10, 1979 DATE EFFECTIVE October 1, 1979
ISSUED BY R. L. Royer R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE
Temporary Modification of Gas Service Restrictions
and Curtailment Rules

1. This Temporary Modification of restriction and curtailment rules is made possible by the fact that Company expects to have available for the Summer Season beginning April 1, 1979, and ending October 31, 1979, sufficient gas to supply the existing equipment of commercial and industrial gas customers being served as of the effective date hereof.

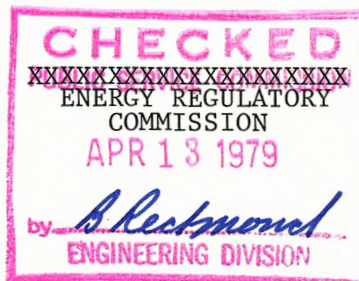
2. This Temporary Modification will become effective as indicated below and will expire on October 31, 1979. During this period any customer subject to curtailment under Company's Curtailment Rules may use gas in excess of his Monthly Base Period Volumes established pursuant to such rules without limitation or penalty, and any commercial or industrial customer not subject to such Curtailment Rules, but subject to Company's Gas Service Restrictions, may use gas during this period without limitation or penalty, provided such gas is utilized in equipment which was installed and operable as of the effective date hereof.

3. Nothing herein is to be construed as authorizing the installation of any additional gas utilization equipment by any commercial or industrial customer.

4. On November 1, 1979, this Temporary Modification will be null and void, and Company's Gas Service Restrictions and Curtailment Rules will be applicable as though this Temporary Modification had never been effective.

5. Nothing herein shall prevent Company from terminating this Temporary Modification prior to October 31, 1979, if its gas supply situation makes such termination necessary, subject to the jurisdiction of the Energy Regulatory Commission of Kentucky.

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DATE OF ISSUE April 10, 1979 DATE EFFECTIVE April 15, 1979
ISSUED BY R. L. Royer President Louisville, Kentucky