

**STANDARD RATE SCHEDULE**

**Gas Rate Adjustment on Account of Changes in Cost of Purchased Gas**

**Applicable to:** Gas rate schedules G-1, G-2, G-6, and G-8.

**Purchased Gas Adjustment:**

To each bill rendered under the above-named rate schedules (except minimum bills under Rates G-6 and G-8) there shall be added an amount, computed at the following rate:

.275¢ (275/1000 of one cent) per 100 cubic feet of gas used during the period covered by bill.

The above adjustment is applied to the Company's bills for gas service by authority of an order of the Public Service Commission of Kentucky dated *Sept. 10, 1963* in Case No. 3300-K. This adjustment, beginning with bills based on November 1, 1963 meter readings, is to continue to be applied until certain amounts refundable to Company's customers by reason of supplier refunds have been offset. In accordance with the same PSC order, when such refundable amounts have been offset, a purchased gas adjustment of .370¢ per hundred cubic feet will be applied to bills.

Conformed Excerpt from the Public Service Commission's Order Dated November 26, 1957, in Case No. 3300

The rates authorized herein (Case No. 3300—November 26, 1957) are based upon the wholesale cost of gas to the Applicant (Louisville Gas and Electric Company) as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease, the Applicant (Louisville Gas and Electric Company) shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the Utility's contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant (Louisville Gas and Electric Company) and will prior to the effective date of the revised base rate, but not less than thirty days from date of the filing of the above prescribed information, issue its Order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rate and the purchased gas billed at the revised rate.

PUBLIC SERVICE COMMISSION  
 SEP 26 1963  
 by ENGINEERING DIVISION

Date of PSC Order in Case No. 3300-K:

DATE OF ISSUE September 3, 1963 DATE EFFECTIVE Sept. 10, 1963

ISSUED BY G. R. Armstrong President Louisville, Ky.

NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

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Rules Governing Application of Gas Rate Schedules

All gas service supplied by the Company under its four standard rate schedules shall be subject to the terms and conditions hereinafter set forth.

1. Registration of Space Heating Loads. Before any new or additional gas space heating equipment is connected to Company's lines such equipment shall be registered with the Company and a space heating permit secured therefor as a condition precedent to the Company's obligation to supply service thereto. Application for such space heating permit may be made by the owner, builder, contractor, or other person responsible for the type of space heating installation in the premises for which service is desired, on a special form which will be provided by the Company. No permit will be required in connection with the replacement of existing gas space heating equipment with new equipment of lesser or equal Btu hourly input capacity.

2. Maximum Allowable Capacity of Space Heating Equipment. The total rated input capacity of gas space heating equipment for service under General Gas Rate G-1 or Interruptible Commercial and Industrial Rate G-2 shall be limited to an aggregate of 2,000,000 Btu per hour for any space heating customer at any one location. In the case of multi-family residential structures, each family dwelling unit equipped with its own heating system served directly by the Company through a separate gas metering installation will be considered a separate customer.

No customer whose existing gas space heating equipment already has an aggregate rated hourly input capacity of 2,000,000 Btu or more shall be eligible for any increase in such capacity under Rates G-1 and G-2. No customer whose existing gas space heating equipment has an aggregate rated input capacity of less than 2,000,000 Btu per hour shall be eligible for any increase in such capacity under Rates G-1 and G-2 in excess of the difference between the rated input capacity of his present equipment and 2,000,000 Btu per hour.

3. Limitations on Firm Gas Service for Commercial or Industrial Purposes. Company's acceptance of any new contract for the supply for commercial or industrial purposes for more than 150,000 cubic feet of gas on any one day or more than 4,000,000 cubic feet of gas in any one month may be conditioned upon the rendition of such service only under an interruptible or off-peak rate schedule, unless the nature of customer's gas usage is such that its curtailment or interruption would adversely affect the public welfare, health, or safety.

CHECKED  
PUBLIC SERVICE COMMISSION  
JUN 6 1962  
by *CLAB*  
ENGINEERING DIVISION

DATE OF ISSUE May 1, 1962 DATE EFFECTIVE May 20, 1962

ISSUED BY G. R. Armstrong *G. R. Armstrong* President Louisville, Ky.

NAME TITLE ADDRESS