

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
 Twenty-Seventh Revised Sheet No. 10
 Cancelling and Superseding
 Twenty-Sixth Revised Sheet No. 10
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C
 12/22/2008
 12/11/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2008 in Case No. 2008-00435.

Issued: October 21, 2008

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *Stephanie Rumbarger*
 Executive Director

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FT Bills - With GCRT.....	51	10/01/06	10/01/06
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C
10/28/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated September 25, 2008 in Case No. 2008-00100.

Issued: October 13, 2008

Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 10/28/2008
PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

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FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
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C
 10/29/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated September 22, 2008 in Case No. 2008-00375.

Issued: September 23, 2008

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

Stephanie Dumber
 By Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/29/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9(7)

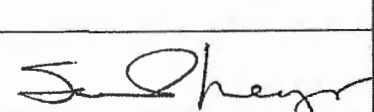

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FT Bills - With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
FT - Interruptible Bills - GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
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C
9/29/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated August 20, 2008 in Case No. 2008-00328.

Issued: August 22, 2008

By  Sandra P. Meyer, President
 By  Stephanie Rumber, Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/28/2008
 PURSUANT TO 807 KAR 5:011

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FT Bills - With GCRT.....	51	10/01/06	10/01/06
FT - Interruptible Bills - No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06
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C
8/28/2009

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2008 in Case No. 2008-00264.

Issued: July 24, 2008

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 7/30/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 11.12

By *Stephanie Dumba*
 Executive Director

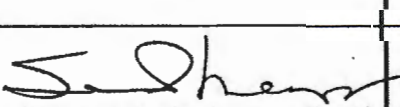
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FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
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C
7/30/08

Issued by authority of an Order of the Kentucky Public Service Commission dated June 18, 2008
 in Case No. 2008-00208.

Issued: June 25, 2008


 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/30/2008
 PURSUANT TO 807-KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

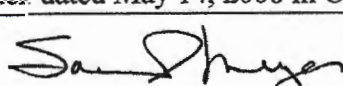
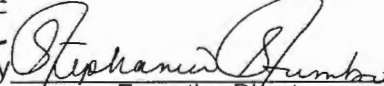
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6/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated May 23, 2008 in Case No. 2008-00168 and Order dated May 14, 2008 in Case No. 2007-00070.

Issued: May 30, 2008

By  Sandra P. Meyer, President
 By  Stephanie Hunter, Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/30/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

RECEIVED
 MAY 02 2008
 PUBLIC SERVICE
 COMMISSION

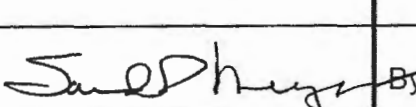
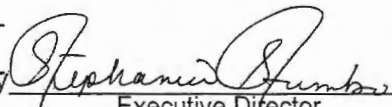
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FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06
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5/30/2009

Issued by authority of an Order of the Kentucky Public Service Commission dated April 29, 2008 in Case No. 2008-00134.

Issued: April 30, 2008

 By 
 Issued by Sandra P. Meyer, President Executive Director

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 4/30/2008
 PURSUANT TO 807 KAR 5:011
 Commission dated April 29,
 SECTION 9 (1)

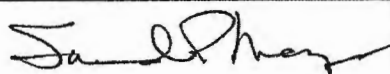
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C
4/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated March 20, 2008 in Case No. 2008-00090.

Issued: March 24, 2008


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 4/1/2008
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By  , 2008
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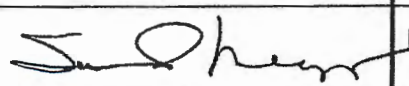
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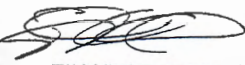
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4/11/2009

Issued by authority of an Order of the Kentucky Public Service Commission dated February 26, 2008 in Case No. 2008-00048.

Issued: February 27, 2008


 Issued by Sandra P. Meyer, President

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By  29, 2008
 Executive Director

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2/29/2008

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 2008

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2008 in Case No. 2008-00021.

Issued: January 29, 2008

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

By *[Signature]*
 Executive Director 31, 2008

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1/31/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated December 27, 2007 in Case No. 2007-00511.

Issued: December 27, 2008

Sandra P. Meyer By
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 1/2/2008

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

[Signature] 2, 2008
 Executive Director

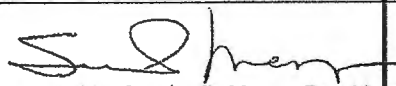
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11/21/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2007 in Case No. 2007-00478.

Issued: November 28, 2007


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 11/29/2007
 PURSUANT TO 807 KAR 5:011
 dated November 28, 2007

By  r 29, 2007
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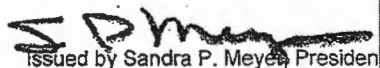
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 12/22/08
 12/11/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2008 in Case No. 2008-00435.

Issued: October 21, 2008


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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 Commission dated October 21,
 2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

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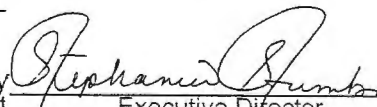
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10/28/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated September 25, 2008 in Case No. 2008-00100. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: October 13, 2008

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 10/28/2008

By  Executive Director

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Issued: September 23, 2008

Sandra P. Meyer
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 OF KENTUCKY
 EFFECTIVE
 9/29/2008
 PURSUANT TO 807 KAR 5:011
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By *Stephanie Hunter*
 Executive Director

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TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
RIDERS			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/30/08	05/30/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/28/08	08/28/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
MISCELLANEOUS			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

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9/29/2008


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Issued by authority of an Order of the Kentucky Public Service Commission, dated August 20, 2008 in Case No. 2008-00328.

Issued: August 22, 2008

Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 8/28/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 8

By 
 Executive Director

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	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
RIDERS			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/30/08	05/30/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	05/30/08	05/30/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
MISCELLANEOUS			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C
8/28/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2008 in Case No. 2008-00264.

Issued: July 24, 2008

Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/30/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 11**

By 
 Executive Director

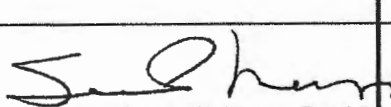

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/30/08	05/30/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	05/30/08	05/30/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

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7/30/08

Issued by authority of an Order of the Kentucky Public Service Commission dated June 18, 2008 in Case No. 2008-00208.

Issued: June 25, 2008

By  Sandra P. Meyer, President
 By  Stephanie Rumba, Executive Director

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 6/30/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

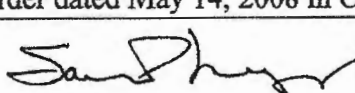
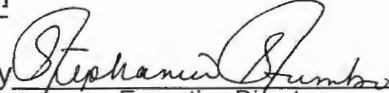
INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
RIDERS			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/30/08	05/30/08
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	05/30/08	05/30/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
MISCELLANEOUS			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

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6/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated May 23, 2008 in Case No. 2008-00168 and Order dated May 14, 2008 in Case No. 2007-00072

Issued: May 30, 2008

By  Sandra P. Meyer, President
 Stephanie A. Hunter, Executive Director

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 OF KENTUCKY
 EFFECTIVE
 5/30/2008
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 SECTION 9(1)

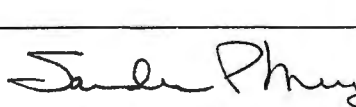

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/31/07	05/31/07
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	02/29/08	02/29/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C
5/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated April 29, 2008 in Case No. 2008-00134.

Issued: April 30, 2008

By  Sandra P. Meyer, President
 By  Stephanie Rumber, Executive Director

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 4/30/2008
 PURSUANT TO 807 KAR 5:011
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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/31/07	05/31/07
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	02/29/08	02/29/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C
 9/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated March 20, 2008 in Case No. 2008-00090.

Issued: March 24, 2008

Sandra P. Meyer By _____, 2008
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2008
 PURSUANT TO 807 KAR 5:011
 EXECUTED BY _____

 Executive Director

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u>			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/31/07	05/31/07
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	02/29/08	02/29/08
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailment Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
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Reserved for Future Use.....	89		

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4/11/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated February 26, 2008 in Case No. 2008-00048.

Issued: February 27, 2008

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

2/29/2008
 PURSUANT TO 807 KAR 5:011

SECTION 10.11

[Signature]
 By _____ 29, 2008
 Executive Director

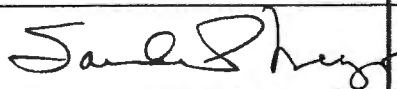
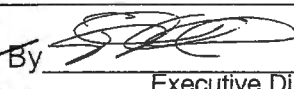
INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
TRANSPORTATION TARIFF SCHEDULES (Contd.)			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
RIDERS			
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/31/07	05/31/07
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	11/29/07	11/29/07
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
MISCELLANEOUS			
Bad Check Charge.....	80	10/01/06	10/01/06
Charge for Reconnection of Service.....	81	10/01/06	10/01/06
Local Franchise Fee.....	82	10/01/06	10/01/06
Curtailement Plan.....	83	10/01/06	10/01/06
Reserved for Future Use.....	84		
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
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Reserved for Future Use.....	89		

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2/29/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2008 in Case No. 2008-00021.

Issued: January 29, 2008

 By  , 31, 2008
 Issued by Sandra P. Meyer, President Executive Director

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
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 1/31/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 5(1)

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1/31/2008

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 27, 2007 in Case No. 2007-00511.

Issued: December 27, 2008

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/2/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 December 27, 2007

[Signature]
 Executive Director

2, 2008

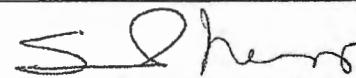
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1/2/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2007 in Case No. 2007-00478.

Issued: November 28, 2007


 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/29/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 10

By  r 29, 2007
 Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-Fifth Revised Sheet No. 30
Cancelling and Superseding
Twenty-Fourth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

C
12/11/2008

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9048	Equals	\$1.17167

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2008 in Case No. 2008-00435.

Issued: October 21, 2008

Sandra P. Meyer
Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
10/28/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective: October 28, 2008
By *Stephanie R. Hunter*
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-Fourth Revised Sheet No. 30
Cancelling and Superseding
Twenty-Third Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9540	Equals	\$1.22087

C
10/28/2008

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

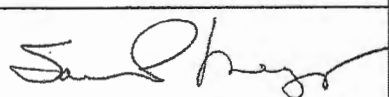
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

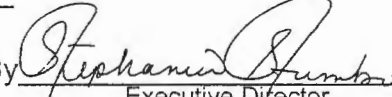
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 22, 2008, in Case No. 2008-00375.

Issued: September 23, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/29/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-Third Revised Sheet No. 30
Cancelling and Superseding
Twenty-Second Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.0559	Equals	\$1.32277

C
9/29/2008

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

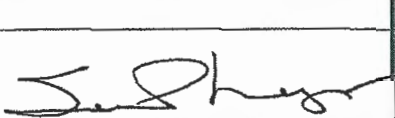
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

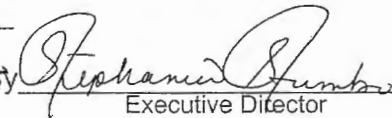
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 20, 2008, in Case No. 2008-00328.

Issued: August 22, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
KENTUCKY
8/28/2008
PURSUANT TO 807 KAR 5:011
By 
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-Second Revised Sheet No. 30
Cancelling and Superseding
Twenty-First Revised Sheet No. 30
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**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

C
8/29/2008

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.2972	Equals	\$1.56407

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2008 in Case No. 2008-00264.

Issued: July 24, 2008

Sandra P. Meyer
Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 10
By *Stephanie Dumber*
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-First Revised Sheet No. 30
Cancelling and Superseding
Twentieth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.1683	Equals	\$1.43517

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

C
7/30/08

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 18, 2008 in Case No. 2008-00208.

Issued: June 25, 2008

Sandra P. Meyer
Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
6/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumb*
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twentieth Revised Sheet No. 30
Cancelling and Superseding
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**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.1623	Equals	\$1.42917

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6136/1009

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 23, 2008 in Case No. 2008-00168.

Issued: May 27, 2008

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
5/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Nineteenth Revised Sheet No. 30
Cancelling and Superseding
Eighteenth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.1530	Equals	\$1.41987

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 29, 2008 in Case No. 2008-00134.

Issued: April 30, 2008

By Sandra P. Meyer / Stephanie Dumb
Issued by Sandra P. Meyer, President. Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
5/30/2008

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Eighteenth Revised Sheet No. 30
Cancelling and Superseding
Seventeenth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

C
4/30/2008

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.1908	Equals	\$1.45767

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 20, 2008, Case No. 2008-00090.

Issued: March 24, 2008


By _____
Issued by Sandra P. Meyer, President

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
4/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

il 1, 2008
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Seventeenth Revised Sheet No. 30
Cancelling and Superseding
Sixteenth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

C
4/1/2008

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$1.0116	Equals	\$1.27847

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

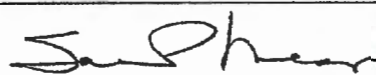
Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

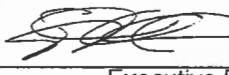
The supplying of, and billing for, service and all conditions applying thereto, are subject to the regulations of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 26, 2008 (Case No. 2008-00048).

Issued: February 27, 2008


By _____
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/29/2008
PURSUANT TO 807 KAR 5:011
26 FEBRUARY 2008 (Case No. 2008-00048)

By  _____
Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Sixteenth Revised Sheet No. 30
Cancelling and Superseding
Fifteenth Revised Sheet No. 30
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	Delivery Rate		Gas Cost Adjustment		Total Rate
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9953	Equals	\$1.26217

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, do
By _____ ase
No. 2008-00021.

Issued: January 29, 2008

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/31/2008
PURSUANT TO 807 KAR 9.011
SECTION 9 (1)

Executive Director
Effective: January 31, 2008

C
2/29/2008

Duke Energy Kentucky, Inc.
 1697-A Monmouth Street
 Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
 Fifteenth Revised Sheet No. 30
 Cancelling and Superseding
 Fourteenth Revised Sheet No. 30
 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
 Plus the applicable charge per month as set forth on Sheet No. 63,
 Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9263	Equals	\$1.19317

C
11/31/2008

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission docketed as Case No. 2007-00511.

Issued: December 27, 2007

Sandra P. Meyer
 Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/2/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Fourteenth Revised Sheet No. 30
Cancelling and Superseding
Thirteenth Revised Sheet No. 30
Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.9628	Equals	\$1.22967

C
1/2/2008

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate. In addition, the EAP charge shown on Rider DSMR shall be added to the monthly Customer Charge shown above.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP and the EAP charge shown on Rider DSMR shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 29, 2007 in Case No. 2007-00478.

Issued: November 28, 2007

Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/28/2007
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By 
Executive Director, November 29, 2007

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-Fifth Revised Sheet No. 31
Cancelling and Superseding
Twenty-Fourth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9048	Equals	\$1.11429

C
12/11/2008

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month:

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 21, 2008 in Case No. 2008-00435.

Issued: October 21, 2008

Sandra P. Meyer
Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/28/2008
PURSUANT TO 307 KAR 5:011
SECTION 9(1)
EFFECTIVE ORDER 2008-00435
By *Stephanie Dumber*
Executive Director

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9540	Equals	\$1.16349

C
10/28/2008

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

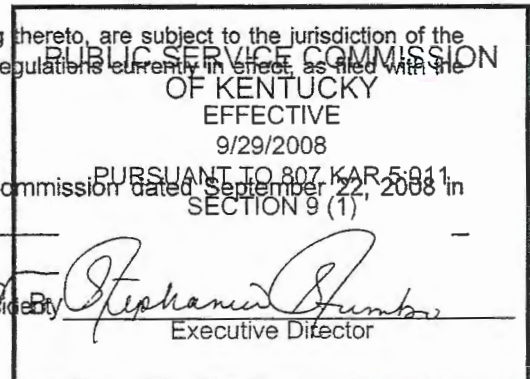
SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 22, 2008 in Case No. 2008-00375.

Issued: September 23, 2008

Issued by Sandra P. Meyer, President
Stephanie D. Humber
Executive Director



Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twenty-Third Revised Sheet No. 31
Cancelling and Superseding
Twenty-Second Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.0559	Equals	\$1.26539

C
9/29/2008

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 20, 2008 in Case No.2008-00328.

Issued: August 22, 2008

Issued by Sandra P. Meyer, President By Stephanie Rumba Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 8/28/2008
PURSUANT TO 807 KAR 5:011 SECTION 5(1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.2972	Equals	\$1.50669

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

C
8/28/2008

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereon, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 7/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 2008

Issued by authority of an Order of the Kentucky Public Service Commission dated July 29, 2008 in Case No. 2008-00264.

By *Sandra P. Meyer*
Sandra P. Meyer, President

By *Stephanie Dumb*
Stephanie Dumb, Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated July 29, 2008 in Case No. 2008-00264.

Issued: July 24, 2008

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S. Gas No. 2
Twenty-first Revised Sheet No. 31
Cancelling and Superseding
Twentieth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.1683	Equals	\$1.37779

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

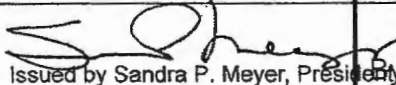
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

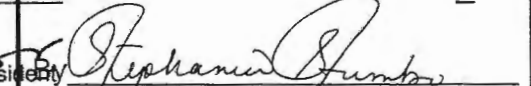
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 18, 2008 in Case No. 2008-00208.

Issued: June 25, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)


Executive Director

7/30/08

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twentieth Revised Sheet No. 31
Cancelling and Superseding
Nineteenth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

C
6/30/2009

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.1623	Equals	\$1.37179

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 23, 2008 in Case No. 2008-00168.

Issued: May 27, 2008

Issued by Sandra P. Meyer, President
Stephanie Dumb
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Nineteenth Revised Sheet No. 31
Cancelling and Superseding
Eighteenth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.1530	Equals	\$1.36249

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

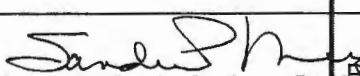
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

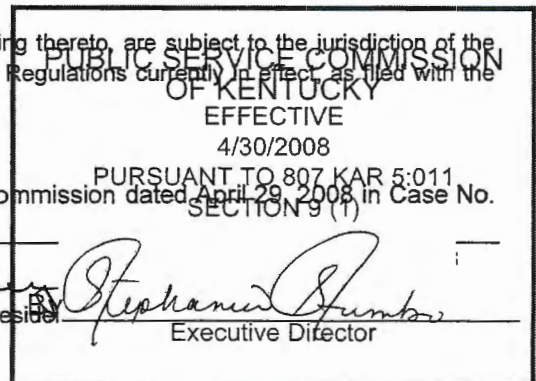
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated April 29, 2008 in Case No. 2008-00134.

Issued: April 30, 2008


Issued by Sandra P. Meyer, President


Executive Director



RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.1908	Equals	\$1.40029

C
4/30/2008

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

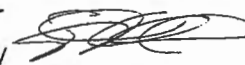
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 20, 2008 in Case No. 2008-00090.

Issued: March 24, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

April 1, 2008

Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Seventeenth Revised Sheet No. 31
Cancelling and Superseding
Sixteenth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

C
4/11/2008

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$1.0116	Equals	\$1.22109

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

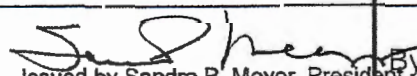
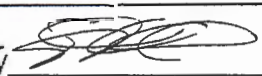
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/29/2008
PURSUANT TO 807 KAR 5:011
dated February 26, 2008 in Case
No. 2008-00048

Issued by Sandra P. Meyer, President

Executive Director

Issued by authority of an Order of the Kentucky Public Service Commission dated February 26, 2008 in Case No. 2008-00048.

Issued: February 27, 2008

 By  9, 2008

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

C
2/29/2008

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9953	Equals	\$1.20479

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

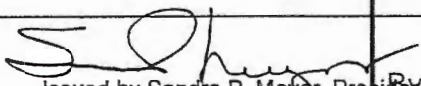
Issued by authority of an Order of the Kentucky Public Service Commission dated January 28, 2008 in Case No. 2008-00021.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/31/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

January 31, 2008

Executive Director

Issued: January 29, 2008


Issued by Sandra P. Meyer, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9263	Equals	\$1.13579

C
11/31/2008

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 27, 2007 in Case No. 2007-00511.

Issued: December 27, 2007

Issued by Sandra P. Meyer, President January 2, 2008
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.9628	Equals	\$1.17229

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

C
11/2/2008

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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TERM OF SERVICE

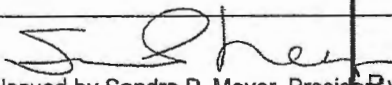
One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 26, 2007 in Case No. 2007-00478.

Issued: November 28, 2007

Issued by Sandra P. Meyer, President  or 29, 2007
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/29/2007
PURSUANT TO 807 KAR 6:011
SECTION 9 (1)

Duke Energy Kentucky
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Second Revised Sheet No. 62
Cancels and Supersedes
First Revised Sheet No. 62
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the June 2008 revenue month is \$(0.0109294) per hundred cubic feet.

The DSMR to be applied to non-residential service customer bills beginning with the June 2008 revenue month is \$0.00 per hundred cubic feet.

C
10/28/2008

Issued by authority of an Order by the Kentucky Public Service Commission, dated May 14, 2008 in Case No. 2007-00369.

Issued: May 28, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE ~~May 30, 2008~~
5/30/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

Duke Energy Kentucky
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
First Revised Sheet No. 62
Cancels and Supersedes
Original Sheet No. 62
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the June 2007 revenue month is \$(0.056222) per hundred cubic feet.


C
5/30/2008

Issued by authority of an Order by the Kentucky Public Service Commission, dated May 15, 2007 in Case No. 2006-00426.

Issued: May 16, 2007



Issued by Sandra P. Meyer, President

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 5/31/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By  Executive Director</p>

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Eighth Revised Sheet No. 77
Cancelling and Superseding
Seventh Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0149 per 100 cubic feet. This rate shall be in effect during the month of September 2008 through November 2008 and shall be updated quarterly, concurrent with the Company's GCA filings.

12/11/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated ^{8/28/2008} August 28, 2008 in Case No. 2008-00328. PURSUANT TO 807 KAR 5:011

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SECTION 9 (1)

Issued: August 22, 2008

Sandra P. Meyer By *Stephanie Dumber*
Issued by Sandra P. Meyer, President Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Seventh Revised Sheet No. 77
Cancelling and Superseding
Sixth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

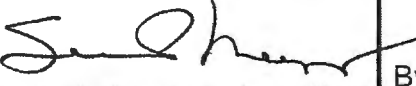

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0380 per 100 cubic feet. This rate shall be in effect during the month of June 2008 through August 2008 and shall be updated quarterly, concurrent with the Company's GCA filings.

C
8/28/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~May 20, 2008~~ in Case No. 2008-00168.

Issued: May 27, 2008

By  
Issued by Sandra P. Meyer, President Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 77
Cancelling and Superseding
Fifth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.06230 per 100 cubic feet. This rate shall be in effect during the month of March 2008 through May 2008 and shall be updated quarterly, concurrent with the Company's GCA filings.

C
5/30/2008

Issued by authority of an Order of the Kentucky Public Service Commission dated February 29, 2008 in Case No. 2008-00048.

Issued: February 27, 2008


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/20/2008
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Effective: February 29, 2008


Executive Director

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 77
Cancelling and Superseding
Fourth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

C
2/29/2008

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

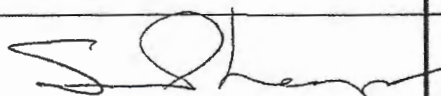
GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.04220 per 100 cubic feet. This rate shall be in effect during the month of December 2007 through February 2008 and shall be updated quarterly, concurrent with the Company's GCA filings.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 28, 2007 in Case No. 2007-00478. PURSUANT TO 2007 KAR 9:011

Issued: November 28, 2007


Issued by Sandra P. Meyer, President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/29/2007
SECTION 9 (1)
2007
By 
Executive Director