

DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 14, Third Sheet No. 5
Superseding P.S.C. No. 14, Second Sheet No. 5

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE****SCHEDULES****CANCELLED****APPLICABILITY**

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

January 1, 2026**AVAILABILITY**

Available for use by interruptible customers.

**KENTUCKY PUBLIC
SERVICE COMMISSION****CHARACTER OF SERVICE**

Firm Service, as available. This rate schedule is designed to make available quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule. Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

RATES

	Base Rate	Gas Cost Recovery Rate + (GCR)**	= Total Rate	
Customer Charge	\$ 267.85		\$ 267.85	
1 – 1,000 Mcf	\$ 1.7784	\$ 5.4468	\$ 7.2252 / per 1.0 Mcf	(R)
1,001 – 5,000 Mcf	\$ 1.3337	\$ 5.4468	\$ 6.7805 / per 1.0 Mcf	(R)
5,001 – 10,000 Mcf	\$ 0.8891	\$ 5.4468	\$ 6.3359 / per 1.0 Mcf	(R)
Over 10,000 Mcf	\$ 0.6668	\$ 5.4468	\$ 6.1136 / per 1.0 Mcf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$0.07295/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

**KENTUCKY
PUBLIC SERVICE COMMISSION****Linda C. Bridwell
Executive Director****EFFECTIVE****10/27/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: October 27, 2025**DATE EFFECTIVE:** October 27, 2025**ISSUED BY:** /s/ John B. Brown
John B. Brown, President

Issued by authority of an Order of the Public Service
Commission in Case No. 2025-00312 dated October 21, 2025