

CANCELLED

January 4, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DETERMINATION OF GCR

CLASSIFICATION OF SERVICE
RATE SCHEDULES

GAS COST ADJUSTMENT CLAUSE

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each calendar quarter. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each calendar quarter.

The gas cost recovery rates are comprised of:

- (1) The expected gas cost component (EGC), on a dollar per Mcf basis, which represents the average expected cost of gas supplies and may include fixed price, forward price and indexed price purchases. The purchases are less amounts injected into underground storage. The EGC includes withdrawals from underground storage at the average unit cost of working gas. The EGC includes the uncollectible gas costs portion of bad debt. In an effort to mitigate price volatility, the Company may contract with gas suppliers at fixed prices, at locked-in prices for gas to be delivered at future dates (forward price) and at index-based prices. These efforts can include the monthly or periodic layering of forward purchase volumes to help moderate the volatility of gas prices. The Company may consider published futures prices as well as price trends and price expectations at the time such decisions are made. Depending upon the circumstances, this volume can be up to the annual projected system requirements including storage needs. (T)
- (2) The supplier refund adjustment (RA), on a dollar per Mcf basis, which reflects refunds received from suppliers during the reporting period, plus interest at the average 90 day commercial paper rate for the calendar quarter. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth. (T)
- (3) The actual adjustment (AA), on a dollar per Mcf basis, compensates for difference between the previous quarter's expected gas cost and the actual cost of gas during that quarter. (T)
- (4) The balance adjustment (BA), on a dollar per Mcf basis, which compensates for any under or over collections which have occurred as a result of prior adjustments. (T)

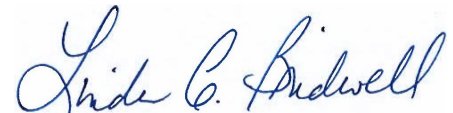
DATE OF ISSUE: October 27, 2020
DATE EFFECTIVE: January 31, 2021
ISSUED BY: John B. Brown, President



Issued by Authority of the Public Service Commission of KY in
Case No. _____ dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

1/31/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Service Areas

P.S.C. NO. 12

Original SHEET NO. 14

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

CANCELLING P.S.C. NO. 11

Original SHEET NO. 14

CLASSIFICATION OF SERVICE
RATE SCHEDULES

GAS COST ADJUSTMENT CLAUSE

BILLING

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

$GCR = EGC + RA + AA + BA$

DEFINITIONS

For purposes of this tariff:

(T)
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- (a) "Average Expected Cost" means the cost of gas supplies, adjusted for injections/withdrawals into storage and the uncollectible gas costs portion of bad debt. Cost of gas supplies include associated transportation and storage charges, and propane which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased volumes during the twelve month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- (b) "GCR" means the quarterly updated gas cost recovery rate applicable to the monthly consumption of customers (sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + AA + BA$).
- (c) "Calendar Quarters" means each of the four three-month periods of (1) August, September and October; (2) November, December and January; (3) February, March and April; and (4) May, June and July.
- (d) "Reporting Period" means the three (3) month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas recovery rates; i.e., the calendar quarter preceding that during which the most recent Quarterly Report was filed.

CANCELLED
January 4, 2022
KENTUCKY PUBLIC SERVICE COMMISSION

INTERIM GAS COST ADJUSTMENT FILINGS

The Company may make application for Interim Gas Cost Adjustments subject to the approval of the commission.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
10/22/2010
President and CEO
10/22/2010
PURSUANT TO KRS 191.250(1)

DATE OF ISSUE November 8, 2010

DATE EFFECTIVE Oct 10

ISSUED BY Glenn R. Jennings
Name of Officer

TITLE Chairman of the Board
President and CEO

Issued by authority of an Order of the Public Service Commission of KY in

CASE NO. 2010-00116

DATED October 21, 2010

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
PEOPLES KY PURCHASED GAS ADJUSTMENT**

The rate authorized herein is based upon the wholesale cost of gas to Company for service to farm tap customers taking service from a connection along the Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky as computed upon the rate of Kentucky West Virginia Gas Company then currently in effect under Federal Power Commission tariffs for interstate business. For the purpose of this purchased gas adjustment clause, this rate shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, Company shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff, effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.



DATE OF ISSUE: April 1, 2021
EFFECTIVE DATE: April 1, 2021
ISSUED BY: John B. Brown, President

Issued by authority of an Order of the Public Service Commission of KY
In Case No. 2020-00346 dated February 22, 2021



CANCELLED

DELTA NATURAL GAS COMPANY, INC.

January 4, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

P.S.C. No. 12, Third Revised Sheet No. 14.2
Canceling P.S.C. No. 12, Second Sheet No. 14.2

CLASSIFICATION OF SERVICE – RATE SCHEDULES
PEOPLES KY PURCHASED GAS ADJUSTMENT

DEFINITIONS

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

GAS COST RECOVERY RATE (GCR):

Expected Gas Supply Cost (EGC)	\$ 7.0273 / per 1.0 Mcf	(I)
Refund Adjustment (RA)	\$ 0.0000	
Actual Cost Adjustment (ACA)	\$ 0.1245	(I)
Balance Adjustment (BA)	<u>\$(0.0279)</u>	(I)
Total Gas Cost Recovery Rate	\$ 7.1239 / per 1.0 Mcf	(I)

(I) Indicates Increase.

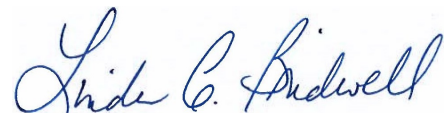
DATE OF ISSUE: September 30, 2021
EFFECTIVE DATE: November 1, 2021
ISSUED BY: John B. Brown, President



Issued by authority of an Order of the Public Service Commission of KY
In Case No. 2021-00367 dated October 27, 2021

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

11/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)